



**N. Bose Babu**  
Chief Executive Officer (CEO)

**GSPL INDIA TRANSCO LIMITED**

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GITL/ COMM/2018/13  
June 22, 2018

**Arvind Kumar,**  
**Additional Adviser**  
Petroleum & Natural Gas Regulatory Board,  
1<sup>st</sup> Floor, World Trade Centre,  
Babar Road, New Delhi: 110001

AAHAK/L-2065  
26/6/18

27/7/18

**Sub: Compliance of Access Code Regulations.**

**Dear Sir,**

This is with reference to your letter dated 12th June 2018 on the subject matter and we would like to bring to your kind attention that we had replied to your earlier letter dated 24<sup>th</sup> April 2018 in this regard vide our letter dated May 19, 2018.

However, as required, we are enclosing herewith duly filled Schedule I for your kind information. Further, we are also web hosting Schedule I on our website.

With best regards,

Yours Sincerely,

(N. Bose Babu)

**Encl.: As above.**

DDL (M)  
PJ - driver

**Schedule – I**  
**(As per PNGRB Access Code Regulations)**

<b>Format for declaring capacity of Pipeline</b>		
1.	Name of entity:	<b>GSPL India Transco Limited</b>
2.	Name of pipeline:	<b>Mallavaram-Bhopal- Bhilwara-Vijaipur Pipeline (MBBVPL)</b>
3.	Section wise capacity on the pipeline (to be furnished for each section separately) :	<b>Pipeline under construction</b>
a)	Number of sections:	
b)	Name of section with start and end point:	
c)	Capacity - (i) Volume terms (ii) Energy terms	
4.	Number of AHAs:	<b>5</b>
5.	Number of entry points on the pipeline route:	<b>4</b>
6.	Location of entry points:	<b>Sources are entry points</b> <i>— create!</i>
7.	Number of exit points:	<b>All customers are exit points</b> <i>— create!</i>
8.	Location of exit points:	<b>Pipeline under construction</b> <i>— create!</i>
9.	Entry point wise capacity (to be furnished separately for each entry point):	<b>As authorized by PNGRB</b>
10.	Exit point wise capacity (to be furnished separately for each exit point):	
11.	Technical parameters:	
a)	Inlet pressure at entry point:	<b>Mallavaram: 85 - 95 Bar(g) Kunchanapalli: 70 - 95 Bar (g) Dahod: 40 -50 Bar (g) Chittorgarh: 85 - 95 Bar(g)</b>

b)	Calorific value band at entry point:	<b>8500 to 10500 Kcal/SCM (on GCV basis)</b>
c)	Temperature:	<b><math>\leq 55</math> °C</b>
d)	Other elements as per Schedule – II :	
i.	Hydrocarbons dew pt (Degree Celsius, max.)*	<b>0</b>
ii.	Water dew pt (Degree Celsius, max.)*	<b>0</b>
iii.	Hydrogen Sulphide (ppm by wt. max.)	<b>5</b>
iv.	Total Sulphur (ppm by wt. max.)	<b>10</b>
v.	Carbon dioxide (mole % max.)	<b>6</b>
vi.	Total inerts (mole %)	<b>8</b>
vii.	Temperature (Degree Celsius, max.)	<b>55</b>
viii.	Oxygen (% mole vol. max.)	<b>0.2</b>
12.	Status of extra capacity available in the pipeline system on common carrier basis:	<b>Pipeline under construction</b>
13.	Details of common carrier capacity being used by transporter itself or on contract carrier basis:	<b>Pipeline under construction</b>
14.	Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency:	<b>Pipeline under construction</b>
15.	Preference on entry and exit points:	<b>Entry point is near gas source/injection point and exit points are various customers</b>

\* At the pipeline operating pressure.

**Note:** Phase-I of MBBVPL from Kunchanapalli (West Godavari, AP) to Ramagundam (Telangana) is under construction.