

PNGRB MIS REPORT: NGPL



NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

PHYSICAL PROGRESS REPORT OF NATURAL GAS PIPELINE (NGPL)

Total Authorised NGPL Length as on DECEMBER 2025*														34,273 Km
Total Operational NGPL Length as on DECEMBER 2025*														27,427 Km

S. No.	Pipeline Name	Entity	Authorisation Date	Authorised Length (KM)	Authorised Capacity\$ (MMSCMD)	Design/ Determined Capacity (MMSCMD)	Monthly Natural Gas Supplied (MMSCMD) (Jan 2026)#	Capacity Utilisation (%) (Jan 2026)#	Operating Length (KM)	Under Construction Length (KM)	Lowered Length (KM)	Welded Length (KM)	Hydrotested Length (KM)	Target date of completion	Passing through States
OPERATIONAL COMMON CARRIER PIPELINE															
1	Assam Regional Network	GAIL	04.11.2009	8	2.5	2.5	0.0	0	8	-	-	-	-	-	AS
2	Cauvery Basin Network	GAIL	04.11.2009	240	4.3	4.3	1.4	32	242	-	-	-	-	-	PY & TN
3	Hazira-Vijaipur-Jagdishpur -GREP - Dahej-Vijaipur HVJ/VDPL Dadri	GAIL	19.04.2010	6,169	111.3	111.3	80.2	72	6,732	-	-	-	-	-	UP, MP, RJ, GJ, HR, DL & UK
4	Dahej-Vijaipur (DVPL)-Vijaipur-Dadri (GREP) Upgd. DVPL 2 & VDPL		14.02.2011							-	-	-	-	-	
5	Kakinada-Hyderabad-Uran-Ahmedabad (East West Pipeline)	PIL	21.06.2019	1,459	85.0	85.0	34.8	41	1,485	-	-	-	-	-	AP, GJ, MH, TS & KA
6	Dahej-Uran-Panvel-Dabhol	GAIL	10.05.2010	920	22.5	22.5	25.4	113	943	-	-	-	-	-	GJ, MH, DD & DD
7	KG Basin Network	GAIL	12.05.2010	878	16.0	19.4	3.1	16	867	-	-	-	-	-	AP
8	Gujarat Regional Network	GAIL	03.12.2010	609	8.3	8.3	2.8	33	585	-	-	-	-	-	GJ
9	Agartala Regional Network	GAIL	13.12.2010	55	2.0	2.0	0.7	37	65	-	-	-	-	-	TR
10	Dadri-Panipat	IOCL	05.01.2011	132	20.0	20.0	5.5	28	143	-	-	-	-	-	HR & UP
11	Mumbai Regional Network	GAIL	14.03.2011	129	7.0	7.0	7.0	100	125	-	-	-	-	-	MH
12	Uran-Trombay	ONGC	03.05.2011	24	6.0	6.0	3.2	54	24	-	-	-	-	-	MH
13	High Pressure Gujarat Gas Grid	GSPL	27.07.2012	2,860	44.8	36.0	28.7	80	2,738	-	-	-	-	-	GJ
14	Hazira-Ankleshwar	GGL	05.07.2012	73	5.1	5.1	0.8	16	73	-	-	-	-	-	GJ
15	Low Pressure Gujarat Gas Grid	GSPL	19.03.2013	58	12.0	12.0	6.2	52	57	-	-	-	-	-	GJ
16	Shahdol-Phulpur	RGPL	11.07.2013	312	3.5	3.5	0.9	26	304	-	-	-	-	-	MP & UP
17	Assam Natural Gas Pipeline	AGCL	20.12.2013	105	2.4	2.4	1.5	61	107	-	-	-	-	-	AS
18	Dukli - Maharajganj	GAIL	09.01.2014	5	0.1	0.1	0.0	0	0	-	-	-	-	-	Agartala
19	Uran-Taloja	DFPCL	21.10.2014	42	0.7	0.7	0.0	0	42	-	-	-	-	-	MH
20	Chainsa-Jhajjar-Hissar	GAIL	13.12.2010	455	35.0	13.2	2.0	15	440	-	-	-	-	-	HR, RJ & DL
21	Dadri-Bawana-Nangal	GAIL	15.02.2011	921	31.0	31.0	7.6	25	998	-	-	-	-	-	PB, HR, UP, UK, DL & HP
TOTAL				15,454	419.5	392.3	211.8	-	15,978						

PARTIALLY COMMISSIONED COMMON CARRIER PIPELINE															
1	Mehsana - Bhatinda	GIGL	07.07.2011	1,943	83.1	83.1	5.5	7	1,318	624	20	20	20	Jun-26	GJ, RJ, HR & PB
2	Bhatinda - Gurdaspur	GIGL	07.07.2011	261	42.4	42.4	0.1	0.3	101	160	15	19	11	Dec-24	PB
3	Mallavaram - Bhopal - Bhitwara - Vijaipur	GITL	07.07.2011	1,881	78.3	78.3	2.2	3	365	1517	0	0	0	Mar-20	AP, TG, MH, MP, RJ & GJ
4	Dabhol-Bangalore	GAIL	14.11.2011	1,414	16.0	16.0	4.4	28	1,148	266	0	0	0	Feb-13	MH, KA & GA
5	Kochi-Koottanad-Bangalore-Mangalore	GAIL	31.05.2012	1,104	16.0	16.0	6.0	38	675	429	248	259	12	Dec-25	KL, TN, KA & PY
6	Ennore-Tuticorin	IOCL	10.12.2015	1,431	84.7	84.7	5.8	7	1,094	337	1122	1281	1122	Mar-25	TN, KA, AP & PY
7	Jagdishpur-Haldia-Bokaro Dhamra-Paradip- Barauni-Guwahati	GAIL	29.01.2018	3,546	23.0	23.0	10.8	47	3,279	267	223	239	83	Dec-25	UP, BR, JH, WB, OD & AS
8	North-East Natural Gas Pipeline Grid	IGGL	17.11.2020	1,688	5.8	5.8	0.0	0	392	1296	1099	1162	741	Mar-26	AS, MZ, MN, AR, TR, NL, M L, SK & WB
9	Mumbai-Nagpur-Jharsuguda	GAIL	15.05.2020	1,755	16.5	16.5	0.28	2	1,183	572	520	520	456	Dec-25	MH, MP, CG & OD
10	Srikakulam-Angul	GAIL	23.07.2019	690	6.7	6.7	0.0	0	422	268	292	302	127	Dec-25	AP, OD
TOTAL				15,713	372.4	372.4	35.1	-	9,977	5,736	3,538	3,802	2,571		

UNDER CONSTRUCTION COMMON CARRIER PIPELINE															
1	Ennore- Nellore	GTIL	02.12.2014	220	36.0	36.0	-	-	0	220	0	0	0	Apr-20	AP & TN
2	Kakinada-Vijayawada-Nellore	IMC	19.02.2018	667	18.0	18.0	-	-	0	667	0	0	0	Mar-24	AP
3	Kanai - Chhata - Panitar	HPPL	08.07.2019	317	19.2	19.2	-	-	0	317	0	0	0	Mar-24	WB
4	Jamnagar to Dwarka (Gujarat)	GSPL	19.08.2021	100	3.0	3.0			0	100	0	0	0	Oct-26	GJ
5	Hazaribagh-Ranchi	IOCL	09.02.2023	71	1.0	1.0	-	-	0	71	2	8	0	Feb-26	JH
6	Gurdaspur-Jammu	GAIL	12.07.2023	160	3.1	3.1	-	-	0	160	71	82	43	Jul-26	JK & PB
TOTAL				1535	80.3	80	-	-		1535	73	90	43		

\$ As per Authorization letter for last authorised year

* This Data is obtained on Quarterly Basis

This Data is obtained on Monthly Basis

** Includes Common Carrier, Tie In & Dedicated Pipelines

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Source: Data submitted by Entities to PNGRB.

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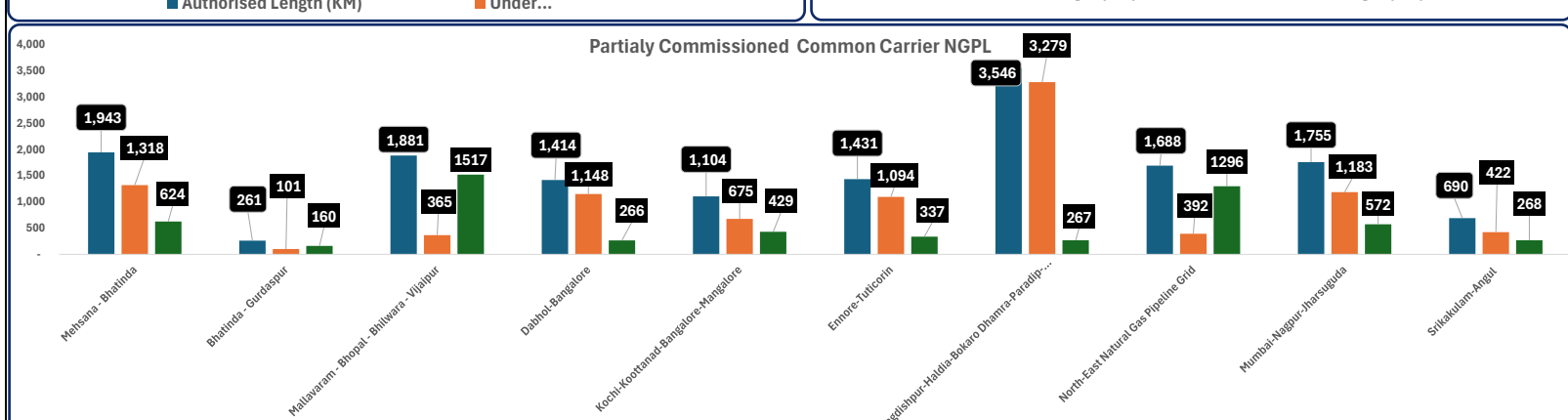
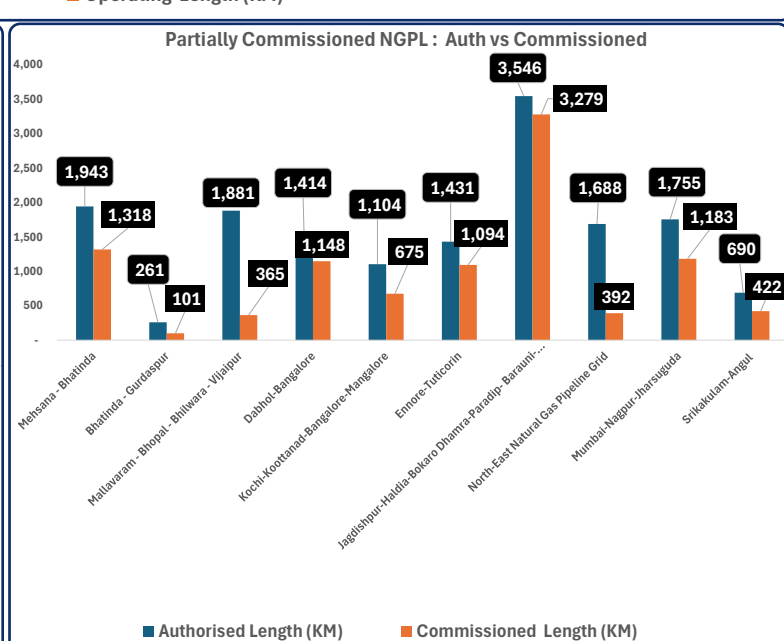
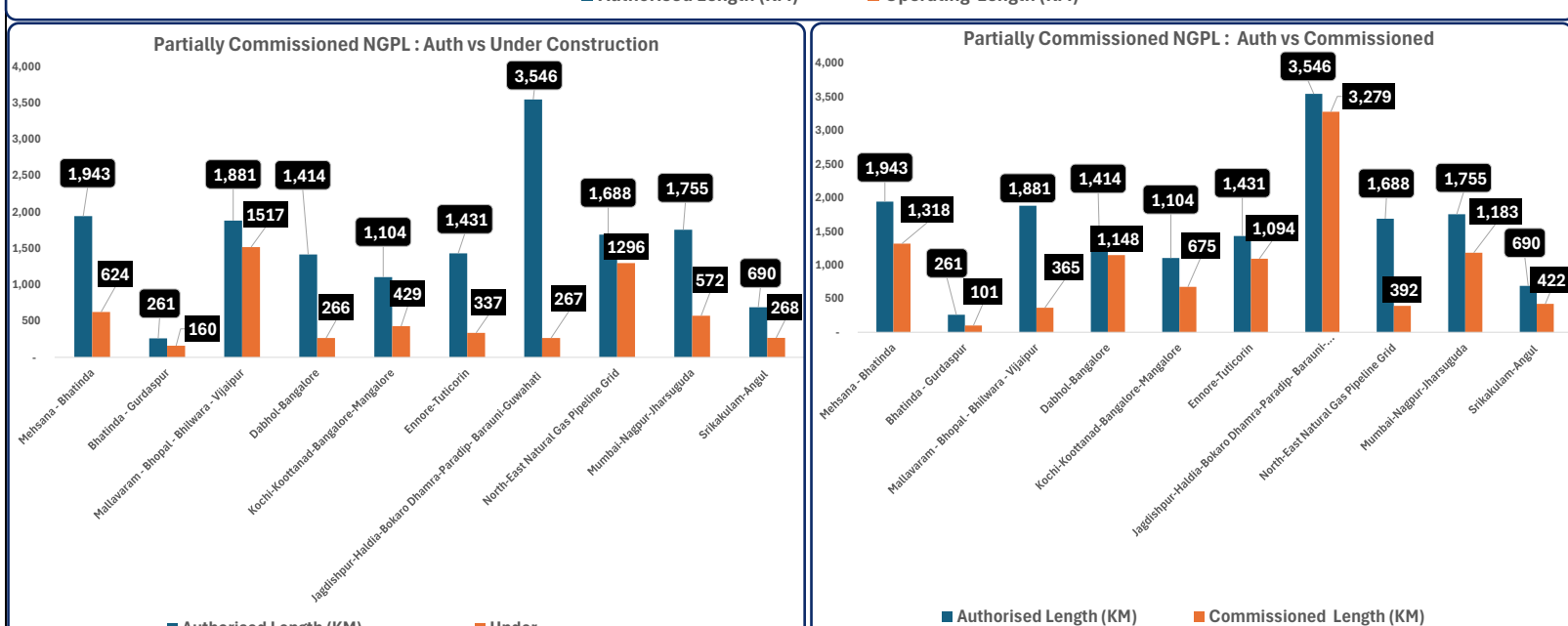
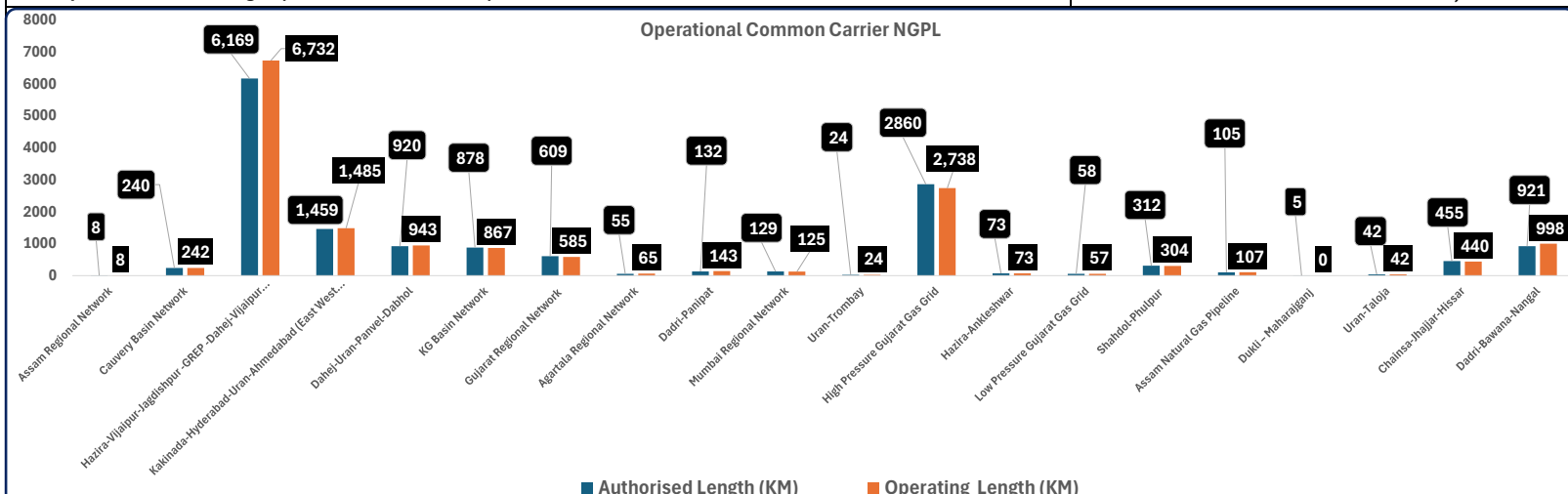


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NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

PHYSICAL PROGRESS REPORT OF NATURAL GAS PIPELINE (NGPL)

Total Authorised NGPL Length (as on DECEMBER 2025)*	34,273 Km
Total Operational NGPL Length (as on DECEMBER 2025)*	27,427 Km



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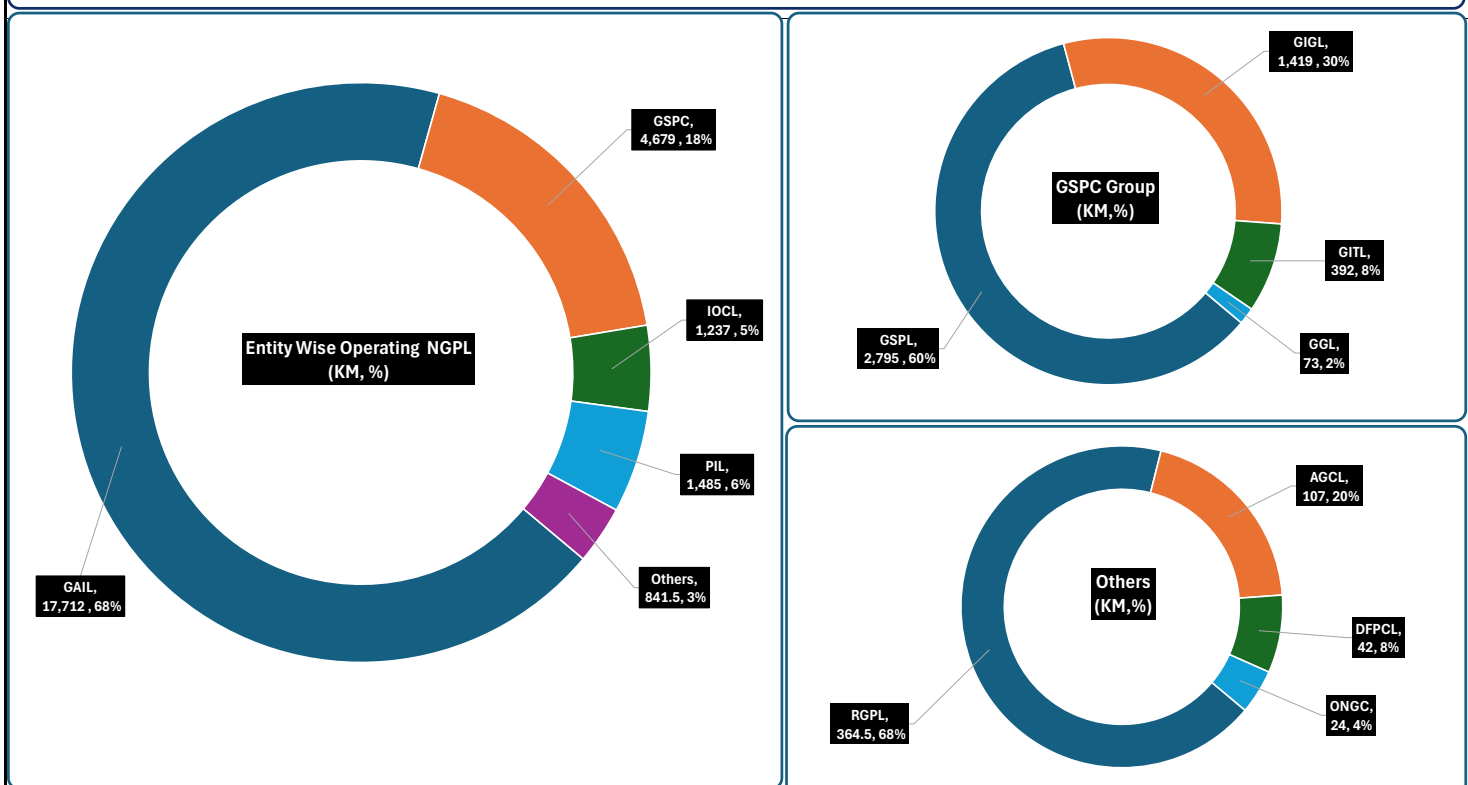
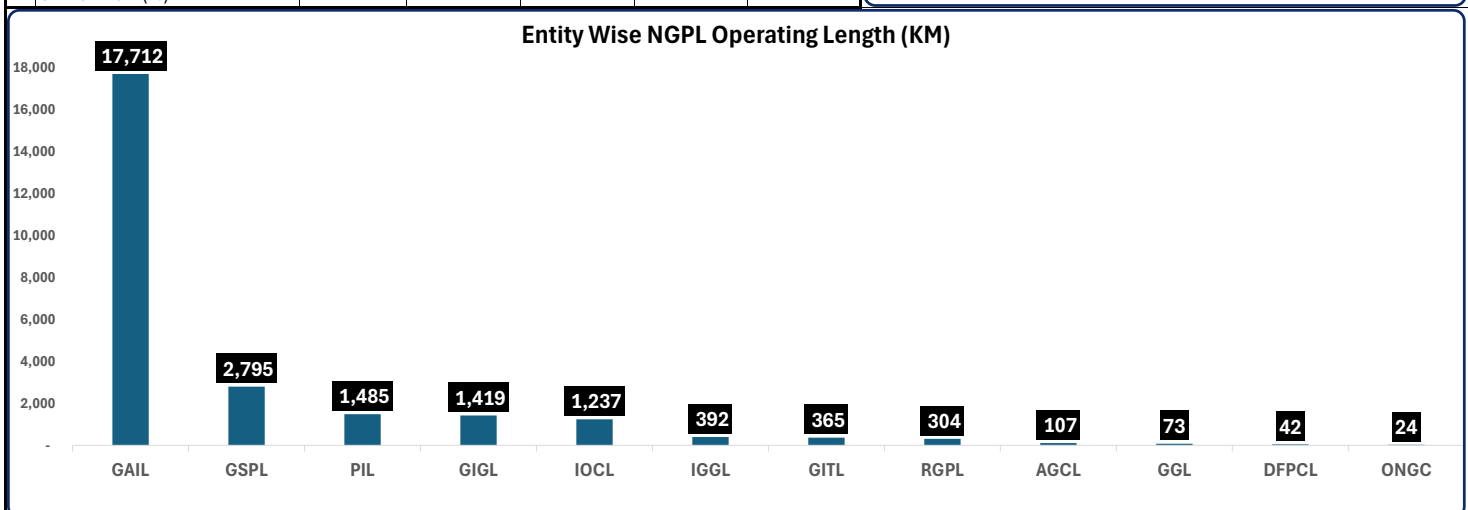
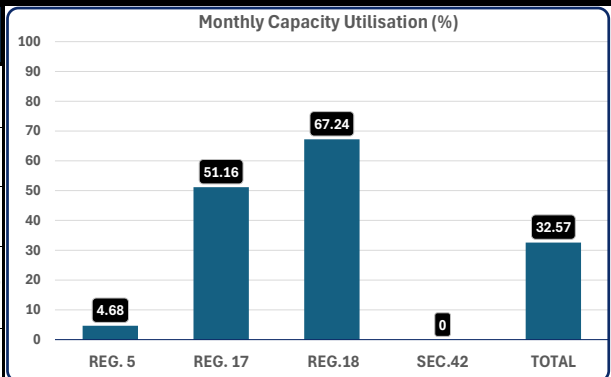
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NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

Total Authorised NGPL Length (as on DECEMBER 2025)*	34,273 Km
Total Operational NGPL Length (as on DECEMBER 2025)*	27,427 Km

MONTHLY CONSUMPTION OF NATURAL GAS PIPELINE (NGPL)

SL	PARAMETER	REG. 5	REG. 17	REG.18	SEC.42	TOTAL
1	PIPELINES (Nos)	7	17	3	1	28
2	OPERATING LENGTH (KM)	4,787	17,900	2,868	392	25,947
3	AUTH/DETERMINED CAPACITY (MMSCMD)	315	384	53	6	758
4	TOTAL NATURAL GAS CAPACITY UTILISED(MMSCMD)	14.75	196	36	0	247
5	MONTHLY CAPACITY UTILISATION (%)	4.68	51.16	67.24	0	32.57



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NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

Total Authorised NGPL Length under Regulation 5 (as on DECEMBER 2025)*

8,273 Km

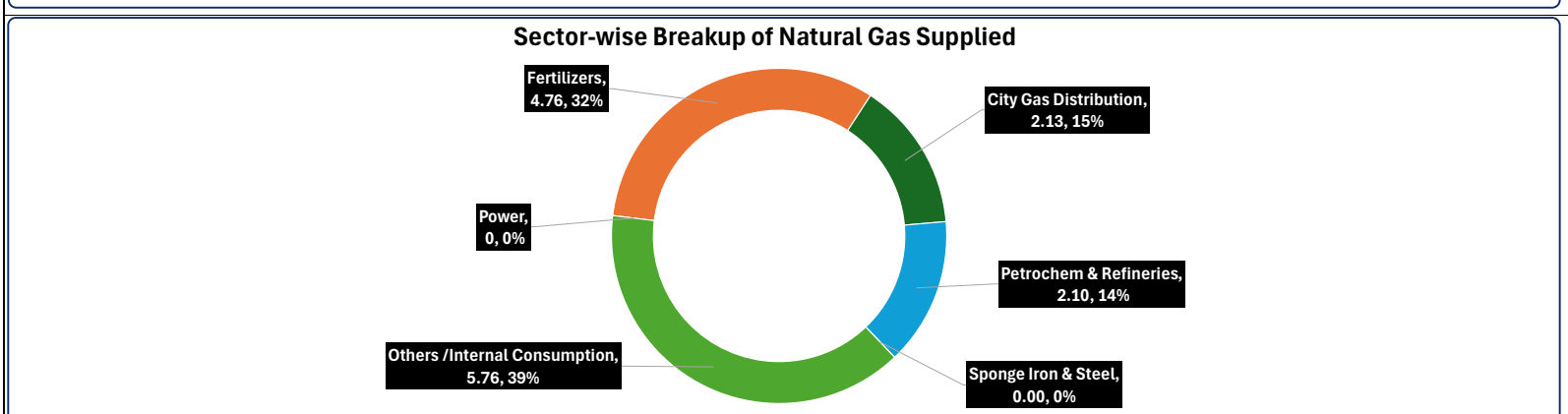
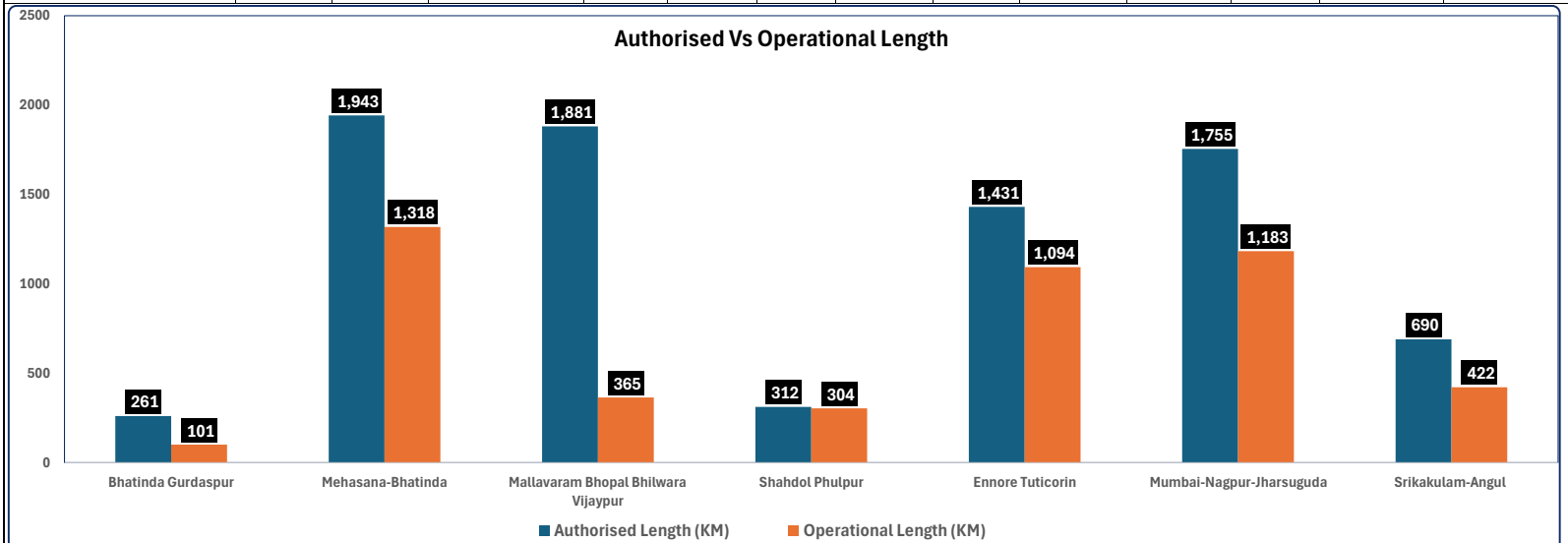
Total Operational NGPL Length under Regulation 5 (as on DECEMBER 2025)*

4787 Km

MONTHLY CONSUMPTION OF NATURAL GAS PIPELINE (NGPL)

NGPL UNDER REGULATION 5

SL	Entity	Pipeline	Authorised Length (KM)	Operational Length (KM)	Design/Determined Capacity (MMSCMD)	Sector wise breakup of Natural Gas supplied (MMSCMD)						Natural Gas Capacity Utilised (MMSCMD) for the Month	Capacity Utilisation (%)	Natural Gas Capacity Utilised (MMSCMD) (April 2025 to Jan 2026)	Capacity Utilisation (%) (April 2025 to Jan 2026)
						Power	Fertilizers	City Gas Distribution	Petrochem & Refineries	Sponge Iron & Steel	Others /Internal Consumption				
1	GIGL	Bhatinda Gurdaspur	261	101	42.4	0.00	0.00	0.12	0.00	0.00	0.00	0.1	0.28	0.10	0.24
2	GIGL	Mehasana-Bhatinda	1,943	1,318	83.1	0.00	0.00	0.83	0.04	0.00	4.60	5.5	6.56	4.79	5.76
3	GITL	Mallavaram Bhopal Bhilwara Vijaypur	1,881	365	78.3	0.00	2.13	0.04	0.00	0.00	0.00	2.2	2.77	1.68	2.15
4	RGPL	Shahdol Phulpur	312	304	3.5	0.00	0.00	0.03	0.00	0.00	0.88	0.9	25.74	0.84	24.03
5	IOCL	Ennore Tuticorin	1,431	1,094	84.7	0.00	2.63	0.84	2.07	0.00	0.29	5.8	6.88	4.85	5.73
6	GAIL	Mumbai-Nagpur-Jharsuguda	1,755	1,183	16.5	0.00	0.00	0.28	0.00	0.00	0.00	0.3	1.70	0.03	0.19
7	GAIL	Srikakulam-Angul	690	422	6.7	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
Total (A)			8,273	4,787	315.1	0	4.76	2.13	2.10	0.00	5.76	14.8	4.68	12.29	3.90



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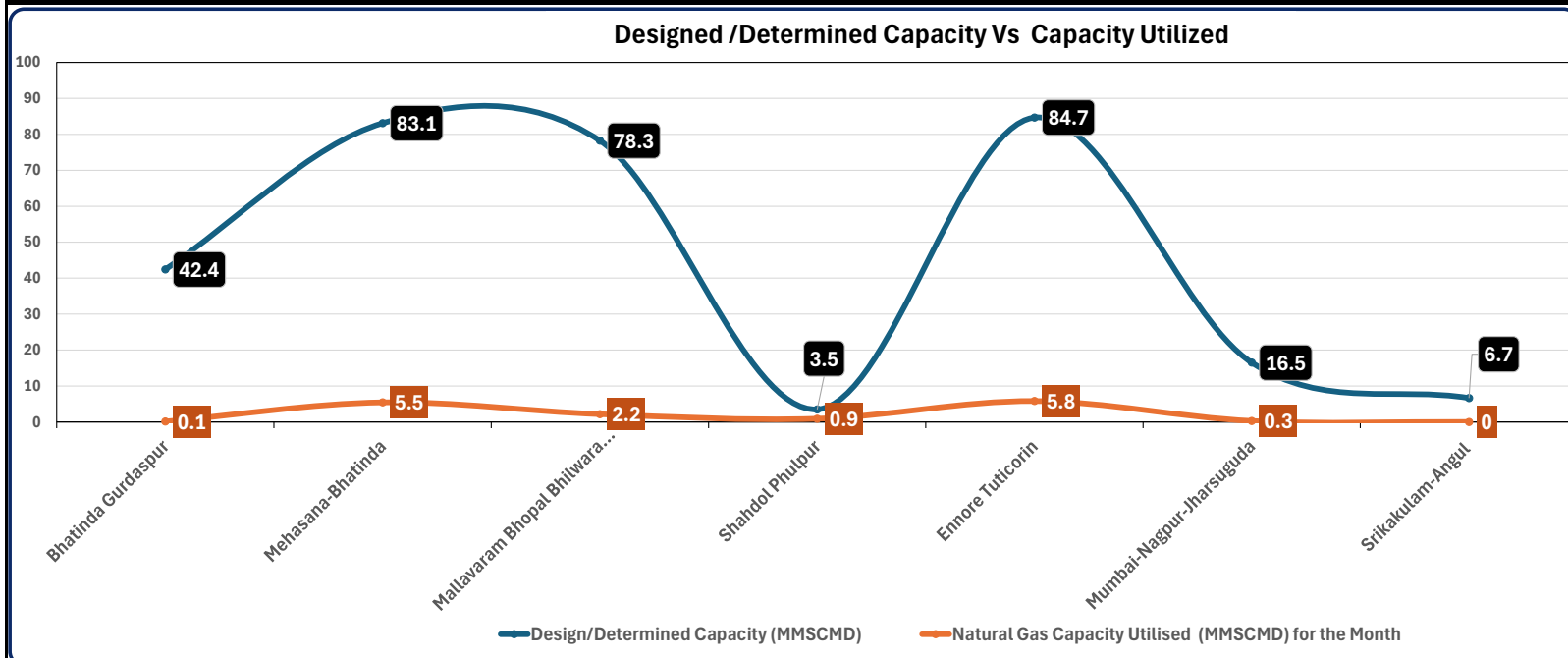
NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

PHYSICAL PROGRESS REPORT OF NATURAL GAS PIPELINE (NGPL)

Total Authorised NGPL Length (as on DECEMBER 2025)*	34,273 Km
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Total Operational NGPL Length (as on DECEMBER 2025)*	27,427 Km
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REGULATION 5



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PNGRB MIS REPORT : NGPL

NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

Total Authorised NGPL Length under Regulation 17 (as on DECEMBER 2025)*

18,202 Km

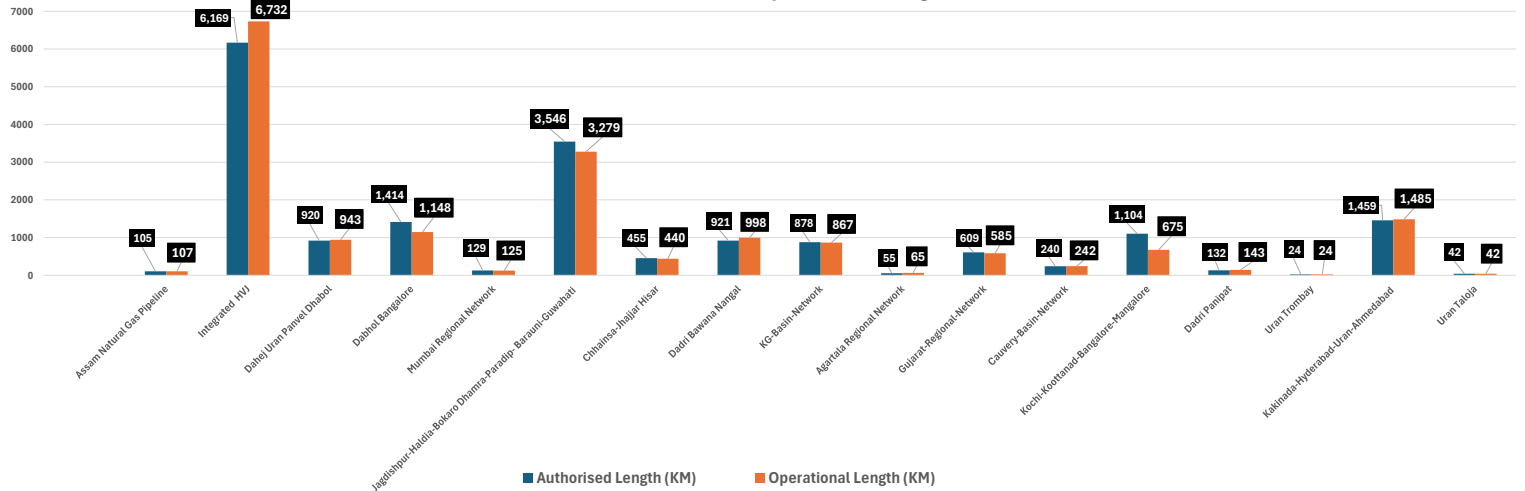
Total Operational NGPL Length under Regulation 17 (as on DECEMBER 2025)*

17,900 Km

NGPL UNDER REGULATION 17 (MMSCMD)

SL	Entity	Pipeline	Authorised Length (KM)	Operational Length (KM)	Design/Determined Capacity (MMSCMD)	Sector wise breakup of Natural Gas supplied (MMSCMD)						Natural Gas Capacity Utilised (MMSCMD) for the Month	Capacity Utilisation (%)	Natural Gas Capacity Utilised (MMSCMD) (April 2025 to Jan 2026)	Capacity Utilisation (%) (April 2025 to Jan 2026)
						Power	Fertilizers	City Gas Distribution	Petrochem & Refineries	Sponge Iron & Steel	Others /Internal Consumption				
1	AGCL	Assam Natural Gas Pipeline	105	107	2.4	0.78	0.00	0.01	0.67	0.00	0.02	1.5	61.0	1.77	72.7
2	GAIL	Integrated HVJ	6,169	6,732	107.0	2.01	32.94	22.23	11.82	0.96	10.25	80.2	75.0	78.78	73.6
3	GAIL	Dahej Uran Panvel Dhabol	920	943	22.5	0.16	9.12	6.98	3.81	2.12	3.25	25.4	113.1	24.80	110.2
4	GAIL	Dabhol Bangalore	1,414	1,148	16.0	1.10	1.11	2.01	0.00	0.00	0.20	4.4	27.6	3.57	22.3
5	GAIL	Mumbai Regional Network	129	125	7.0	0.72	3.62	2.36	0.04	0.00	0.27	7.0	99.6	6.51	92.5
6	GAIL	Jagdishpur-Haldia-Bokaro Dhamra-Paradip- Barauni-Guwahati	3,546	3,279	23.0	0.00	7.60	1.16	1.50	0.34	0.17	10.8	46.8	11.38	49.5
7	GAIL	Chhainsa-Jhajjar Hisar	455	440	13.2	0.00	0.00	1.25	0.00	0.04	0.69	1.98	15.0	2.15	16.3
8	GAIL	Dadri Bawana Nangal	921	998	31.0	1.13	2.09	2.75	1.36	0.00	0.30	7.63	24.6	6.91	22.3
9	GAIL	KG-Basin-Network	878	867	19.4	0.00	0.03	2.58	0.00	0.00	0.44	3.05	15.8	3.37	17.4
10	GAIL	Agartala Regional Network	55	65	2.0	0.54	0.00	0.20	0.00	0.00	0.00	0.74	37.0	0.68	34.0
11	GAIL	Gujarat-Regional-Network	609	585	8.3	0.00	0.60	1.18	0.00	0.00	0.98	2.76	33.2	2.91	35.0
12	GAIL	Cauvery-Basin-Network	240	242	4.3	1.16	0.00	0.06	0.00	0.00	0.16	1.38	31.9	1.43	33.1
13	GAIL	Kochi-Koottanad-Bangalore-Mangalore	1,104	675	16.0	0.00	1.78	0.48	3.66	0.00	0.10	6.02	37.6	4.56	28.5
14	IOCL	Dadri Panipat	132	143	20.0	0.00	1.05	0.63	3.78	0.00	0.04	5.50	27.5	4.62	23.1
15	ONGC	Uran Trombay	24	24	6.0	0.00	0.00	0.00	0.00	0.00	3.24	3.24	53.9	3.25	54.2
16	PIL	Kakinada-Hyderabad-Uran-Ahmedabad	1,459	1,485	85.0	0.00	0.00	1.86	0.63	0.00	32.29	34.78	40.9	34.82	41.0
17	DFPCL	Uran Talaja	42	42	0.7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0	0.00	0.0
Total (A)			18,202	17,900	383.9	7.6	59.9	45.7	27.3	3.5	52.4	196.4	51.2	191.5	49.9

Authorised Vs Operational Length



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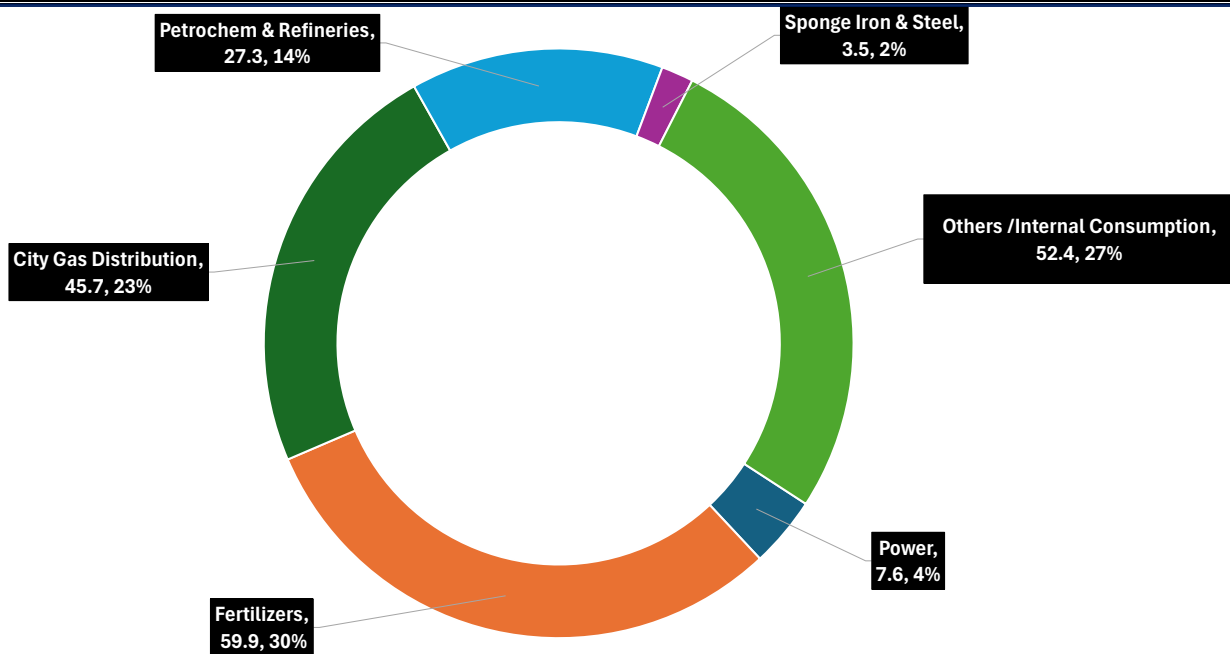
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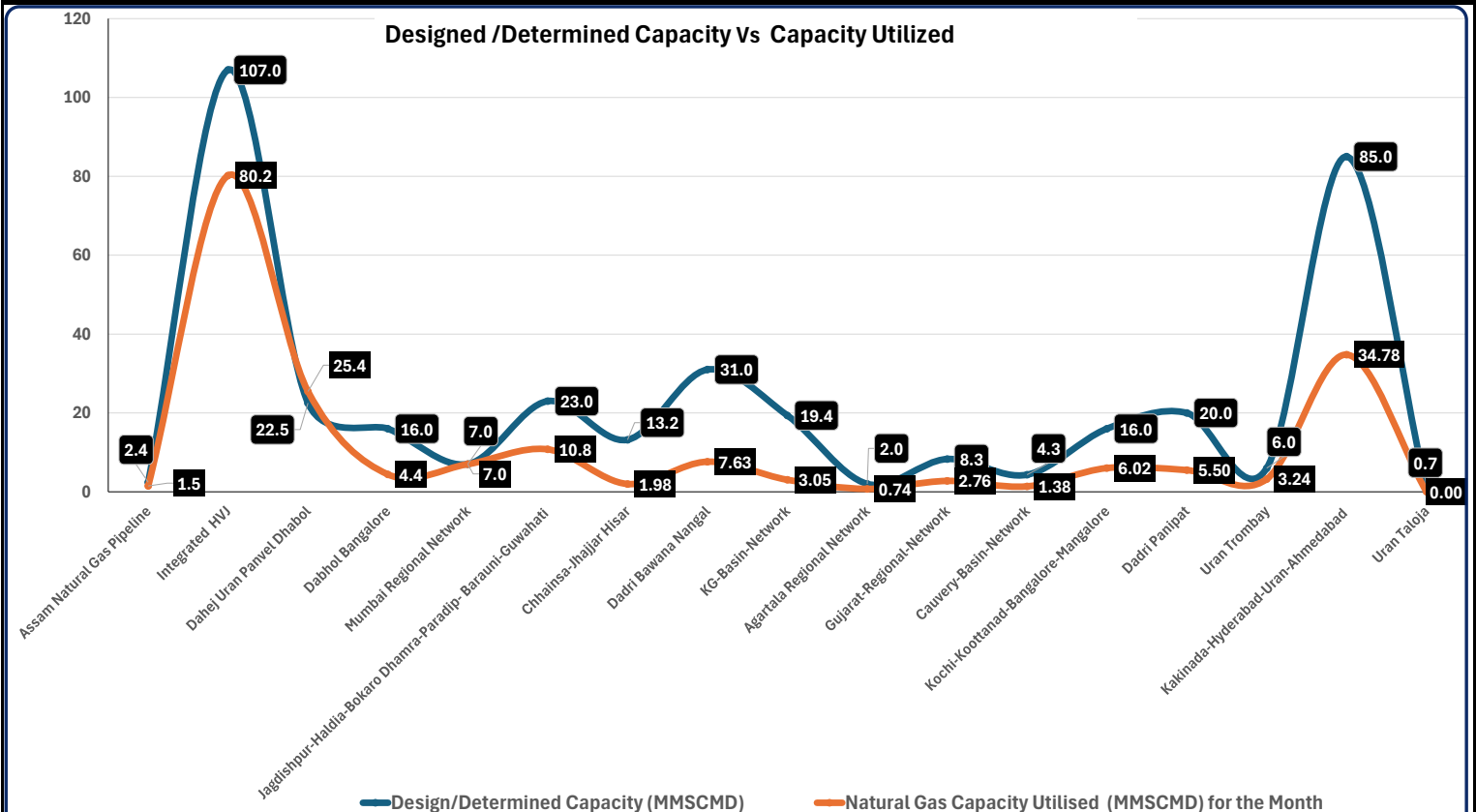
NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

SECTOR WISE BREAKUP OF NATURAL GAS SUPPLIED (MMSCMD) Under Regulation 17



PHYSICAL PROGRESS REPORT OF NATURAL GAS PIPELINE (NGPL)

REGULATION 17



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PNGRB MIS REPORT : NGPL

NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

MONTHLY CONSUMPTION OF NATURAL GAS PIPELINE (NGPL)

Total Authorised NGPL Length under Regulation 18 (as on DECEMBER 2025)*

2,991 Km

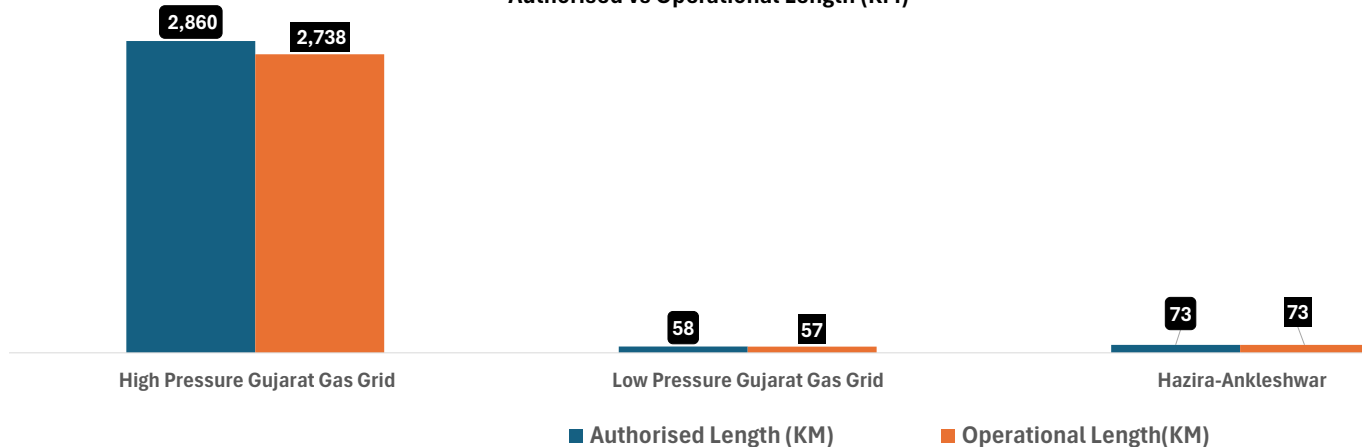
Total Operational NGPL Length under Regulation 18 (as on DECEMBER 2025)*

2,868 Km

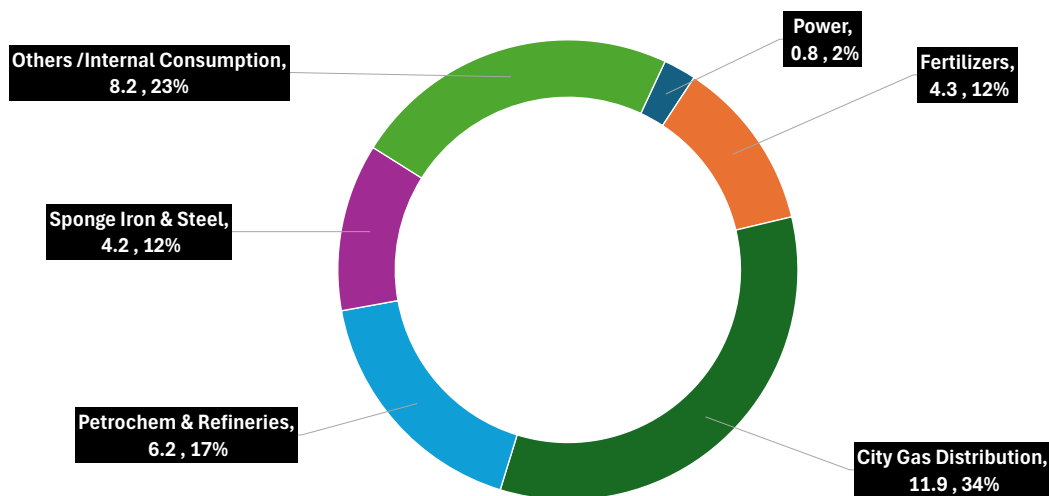
NGPL UNDER REGULATION 18 (MMSCMD)

SL	Entity	Pipeline	Authorised Length (KM)	Operational Length(KM)	Design/Determined Capacity (MMSCMD)	Sector wise breakup of Natural Gas supplied (MMSCMD)						Natural Gas Capacity Utilised (MMSCMD) for the Month	Capacity Utilisation (%)	Natural Gas Capacity Utilised (MMSCMD) (April 2025 to Jan 2026)	Capacity Utilisation (%) (April 2025 to Jan 2026)
						Power	Fertilizers	City Gas Distribution	Petrochem & Refineries	Sponge Iron & Steel	Others /Internal Consumption				
1	GSPL	High Pressure Gujarat Gas Grid	2,860	2,738	36.0	0.82	2.31	11.07	6.21	0.09	8.17	28.67	79.64	32.44	90.11
2	GSPL	Low Pressure Gujarat Gas Grid	58	57	12.0	0.00	1.99	0.05	0.00	4.11	0.04	6.19	51.58	5.91	49.28
3	GGL	Hazira-Ankleshwar	73	73	5.1	0.00	0.00	0.81	0.00	0.00	0.00	0.82	16.11	0.75	14.85
Total			2,991	2,868	53.1	0.8	4.3	11.9	6.2	4.2	8.2	35.7	67.2	39.1	73.7

Authorised vs Operational Length (KM)



Sector-wise Breakup of Natural Gas Supplied



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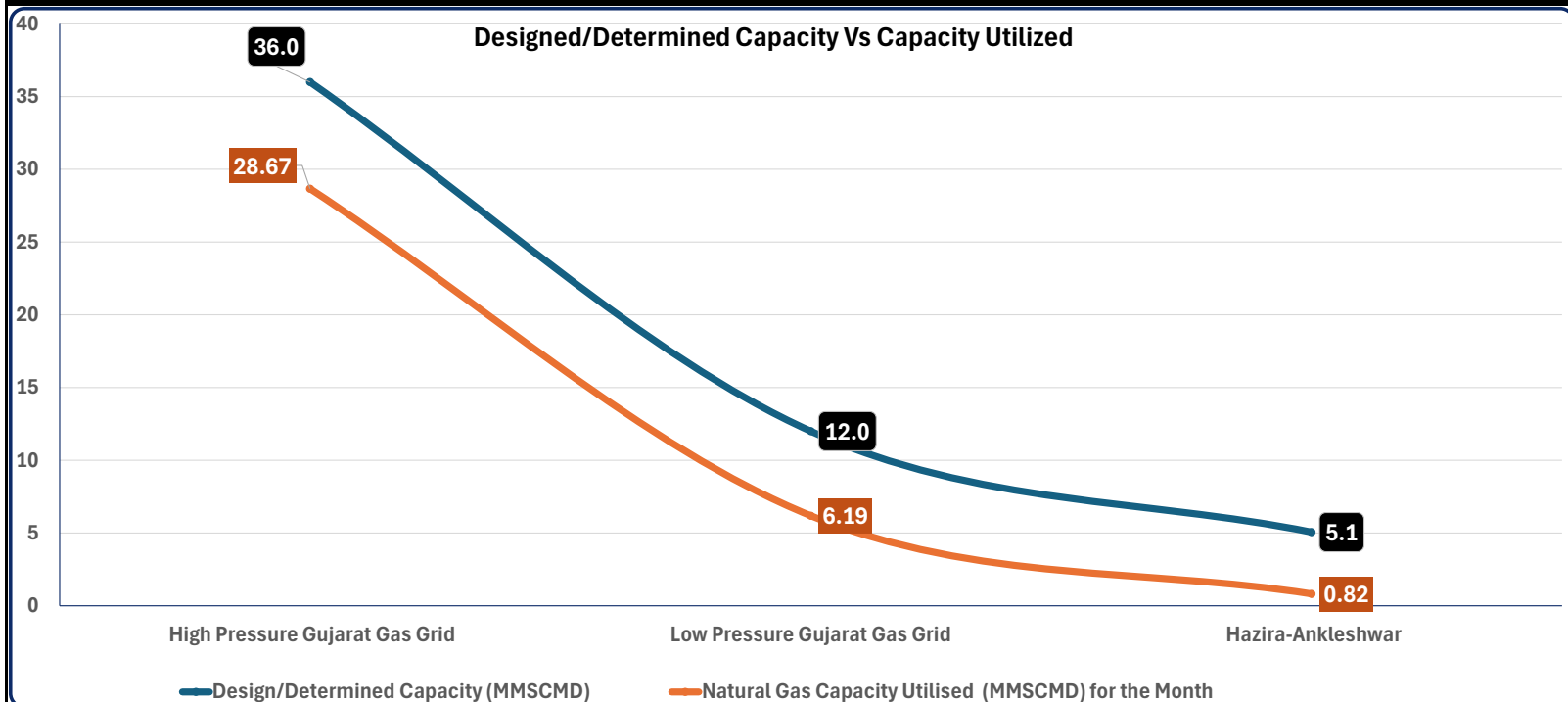
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NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

MONTHLY CONSUMPTION OF NATURAL GAS PIPELINE (NGPL)

Total Authorised NGPL Length under Section 42 (as on DECEMBER 2025)*

1,688 KM

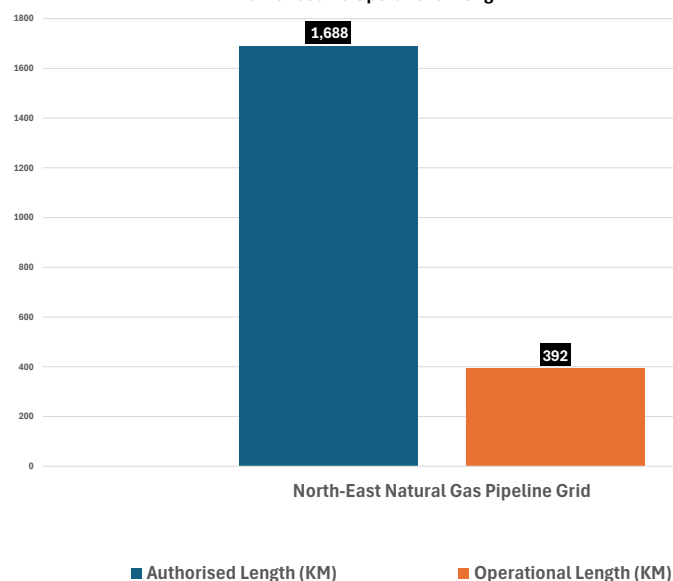
Total Operational NGPL Length under Section 42 (as on DECEMBER 2025)*

392 KM

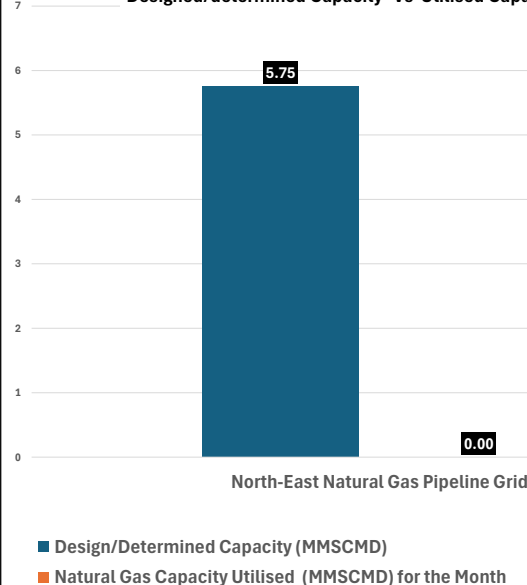
NGPL UNDER SECTION 42 (MMSCMD)

SL	Entity	Pipeline	Authorised Length (KM)	Operational Length (KM)	Design/Determined Capacity (MMSCMD)	Sector wise breakup of Natural Gas supplied (MMSCMD)						Natural Gas Capacity Utilised (MMSCMD) for the Month	Capacity Utilisation (%)	Natural Gas Capacity Utilised (MMSCMD) (April 2025 to Jan 2026)	Capacity Utilisation (%) (April 2025 to Jan 2026)
						Power	Fertilizers	City Gas Distribution	Petrochem & Refineries	Sponge Iron & Steel	Others /Internal Consumption				
1	IGGL	North-East Natural Gas Pipeline Grid	1,688	392	5.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	4.58

Authorised Vs Operational Length



Designed/determined Capacity Vs Utilised Capacity



* This Data is obtained on Quarterly Basis

This Data is obtained on Monthly Basis

Source: Data submitted by Entities to PNGRB.

For any query or clarification you may get in touch at e-statistics@pngrb.gov.in

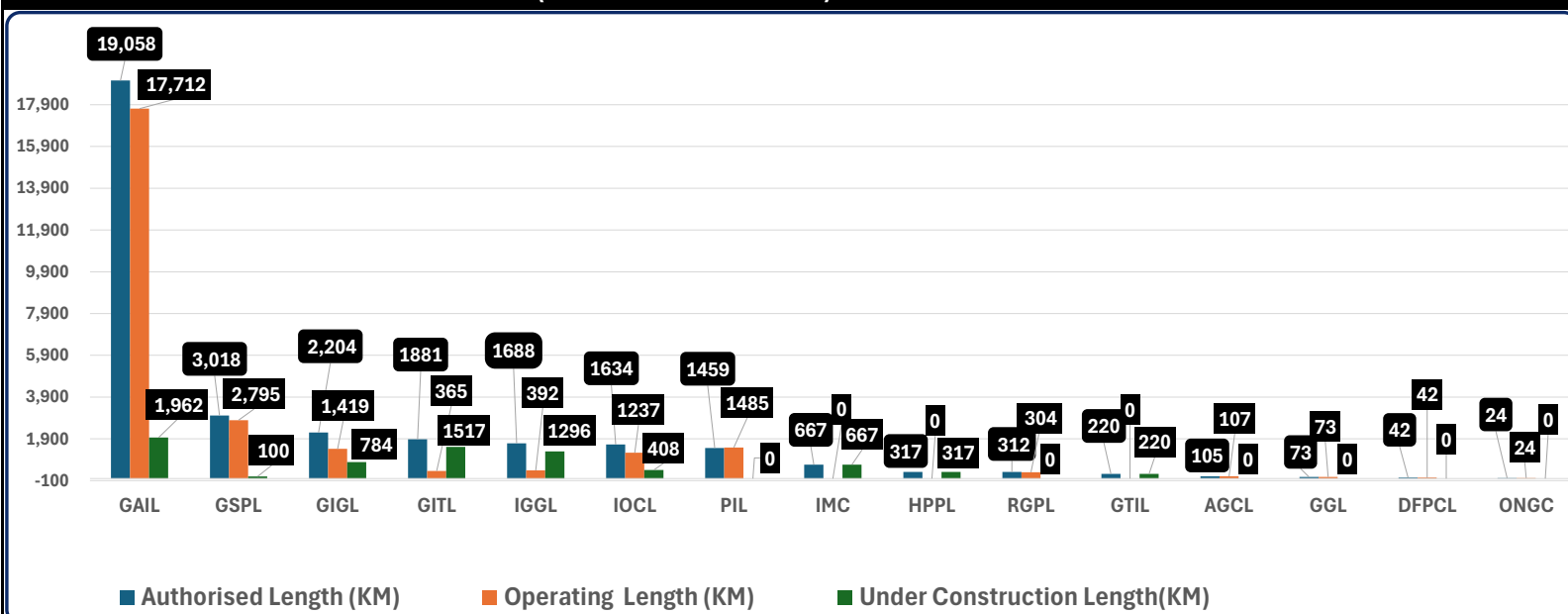


PNGRB MIS REPORT : NGPL

NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

PHYSICAL PROGRESS REPORT OF NATURAL GAS PIPELINES (NGPL) (as on DECEMBER 2025)

ENTITY SHARE OF COMMON CARRIER NGPL (as on DECEMBER 2025)*



* This Data is obtained on Quarterly Basis

This Data is obtained on Monthly Basis

Source: Data submitted by Entities to PNGRB.

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PNGRB MIS REPORT : NGPL

NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

Regulation 05	Criteria for selection of entity for expression of interest route through bidding Process.
Regulation 17	Entities authorized by the Central Government for laying, building, operating or expanding natural gas pipeline before the appointed day.
Regulation 18	Entity not authorized by the Central Government for laying, building, operating or expanding natural gas pipeline before the appointed day.
Section 42	Policy Directives issued to PNGRB by Ministry of Petroleum and Natural Gas under Section 42 of the PNGRB Act 2006

* This Data is obtained on Quarterly Basis

This Data is obtained on Monthly Basis

Source: Data submitted by Entities to PNGRB.

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PNGRB MIS REPORT : NGPL

NATURAL GAS PIPELINES: MONTH OF JANUARY 2026

APSEZ	Adani Ports and Special Economic Zone Limited		GREP	Gas Rehabilitation and Expansion Project
BPCL	Bharat Petroleum Corporation Limited			
DFPCL	Deepak Fertilizer and Petrochemical Corporation Ltd.			
DNPL	DNP Limited			
GGL	Gujarat Gas Limited			
GAIL	GAIL India Limited			
GIGL	GSPL India Gasnet Limited			
GITL	GSPL India Transco Limited			
GTIL	Gas Transmission India Private Limited			
GSPL	Gujarat State Petronet Limited			
HEPL	H-Energy Private Limited			
HPPL	Hooghly Pipelines Private Limited			
HPCL	Hindustan Petroleum Corporation Limited			
IGGL	Indradhanush Gas Grid Limited			
IMC	IMC Limited			
IOCL	Indian Oil Corporation Limited			
IHBL	IHB Ltd.			
KSPPL	Kochi Salem Pipeline Private Limited			
KM	Kilometre			
MMSCMD	Million Metric Standard Cubic Meters per Day			
ONGC	Oil and Natural Gas Corporation Limited			
OIL	Oil India Ltd.			
PIL	Pipelines Infrastructure Limited			
PMHBL	Petronet MHB Ltd.			
RGPL	Reliance Gas Pipelines Limited			
REG	Regulation			
NGPL	Natural Gas Pipeline			
PPPL	Petroleum & Petroleum Product Pipeline			
FY	Financial Year			
AP	ANDHRA PRADESH	MP	MADHYA PRADESH	
AR	ARUNACHAL PRADESH	MH	MAHARASHTRA	
AS	ASSAM	MN	MANIPUR	
BR	BIHAR	ML	MEGHALAYA	
CH	CHANDIGARH	MZ	MIZORAM	
CG	CHHATTISGARH	NL	NAGALAND	
DL	DELHI	OD	ODISHA	
GA	GOA	PY	PUDUCHERRY	
GJ	GUJARAT	PB	PUNJAB	
HR	HARYANA	RJ	RAJASTHAN	
HP	HIMACHAL PRADESH	SK	SIKKIM	
JK	JAMMU AND KASHMIR	TN	TAMIL NADU	
JH	JHARKHAND	TR	TRIPURA	
KA	KARNATAKA	DN & DD	UT OF DNH AND DD	
KL	KERALA	UK	UTTARAKHAND	
LA	LADAKH	UP	UTTAR PRADESH	
LD	LAKSHADWEEP	WB	WEST BENGAL	
TS	TELANGANA			

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This Data is obtained on Monthly Basis

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