



पी एन जी आर बी
PNGRB

पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड
PETROLEUM AND NATURAL GAS
REGULATORY BOARD

STATISTICS DIVISION

PNGRB

MIS REPORT : CGD

JUNE 2026

Building a Greener, Cleaner
and Gas-based Economy





PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

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* New additions

Source: Data submitted by Entities to PNGRB.

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KEY HIGHLIGHTS (JUN'26)

➤ Target Vs Achievement:

- ✓ PNG Domestic Connections: 1.74 crore connections achieved against a pro-rata target of 4.41 crore, resulting in 39% achievement. During Jun'26, 1.50 Lakh new PNG Domestic connections added.
- ✓ Billed Connections: 1.15 crore billed connections, representing 66% billing coverage of total PNG Domestic Connections. During Jun'26, 2.66 Lakh new billed connections added.
- ✓ CNG Stations: 9,026 stations commissioned against a pro-rata target of 7,328, achieving 123%, exceeding the pro-rata target by 23%. During Jun'26, 46 nos new CNG Stations commissioned.
- ✓ CGD Pipelines: 3.29 lakh Inch-KM of pipelines laid against a pro-rata target of 4.05 lakh Inch-KM, achieving 81% of the pro-rata target. During Jun'26, 2,464 Inch-Km of CGD pipelines laid.
- ✓ PNG Domestic Connections achieved 14% of the Minimum Work Programme (MWP) target, CNG Stations have achieved 49% of the MWP target, and CGD Pipelines have achieved 60% of the MWP target.
- ✓ Commercial Customers: Total of 54,173 commercial customers are connected, with 1,309 nos new PNG Commercial (PNG-C) connections added during Jun'26.
- ✓ Industrial Customers: Total of 22,573 industrial customers are connected, with 222 nos new PNG Industrial (PNG-I) connections added during Jun'26.

➤ Top 3 GAs in PNG Domestic Connections

- ✓ Top 3 GAs contributed ~20% of the total addition in PNG Domestic Connections across all GAs.
- ✓ NCT of Delhi (GA ID: 99.01), authorized to Indraprastha Gas Limited, recorded the highest number of PNG Domestic Connections during Jun'26, with 14,849 PNG Domestic connections.
- ✓ Ahmedabad City and Daskroi Area (GA ID: 98.08), authorized to Adani Total Gas Limited, ranked second with 8,097 PNG Domestic Connections.
- ✓ Vadodara (GA ID: 99.18), authorized to Vadodara Gas Limited, secured the third position with 7,604 PNG Domestic Connections.

➤ Top 3 GAs in PNG Domestic Billed Connections

- ✓ Top 3 GAs contributed ~24% of the total addition in PNG Domestic Billed Connections across all GAs.
- ✓ NCT of Delhi (GA ID: 99.01), authorized to Indraprastha Gas Limited recorded the highest number of PNG Domestic Billed Connections during Jun'26, with 29,829 connections.
- ✓ Thane Urban and adjoining Municipalities (GA ID: 99.07), authorized to Mahanagar Gas Limited, ranked second, with 18,216 PNG Domestic Billed Connections.
- ✓ Mumbai & Greater Mumbai (GA ID: 99.02), authorized to Mahanagar Gas Limited, ranked third, with 16,580 PNG Domestic Billed Connections.

➤ GAs with Nil PNG Domestic Connections

- ✓ Total of 93 GAs reported NIL PNG Domestic Connections during Jun'26.
- ✓ 11th & 11A CGD Bidding Round accounted for the highest number of such GAs, with 40 GAs (~ 43% of the total).
- ✓ 9th & 10th CGD Bidding Round recorded 17 GAs each, followed by the 12th & 12A CGD Bidding Round with 7 GAs reporting NIL PNG Domestic Connections.
- ✓ Among legacy authorizations, Section 42 had 3 GAs, Section 16 had 1 GA, Regulation 17 had 2 GAs, while Regulation 18 reported no GA with NIL PNG Domestic Connections.
- ✓ The concentration of GAs with NIL PNG Domestic Connections is primarily in the 9th to 12th & 12A CGD Bidding Rounds, accounting for 81 out of 93 GAs (~ 87%)

➤ Round-wise PNG Domestic & Billed Connections

- ✓ Highest Target Achievement: Section 42 GAs recorded the highest achievement at 283% of the pro-rata target, followed by Regulation 17 (190%), 4th-8th CGD Bidding Rounds (148%), and Regulation 18 (111%).
- ✓ Lowest Target Achievement: 11th & 11A CGD Bidding Rounds achieved only 3% and 3%, respectively, while the 12th & 12A CGD Bidding Rounds reported no PNG Domestic Connections as on Jun'26.
- ✓ Highest Billing Coverage: Regulation 18 GAs recorded the highest billing coverage at 91%, followed by Regulation 17 (71%) and Section 16 (69%).
- ✓ Authorizations (Section 42, Regulation 17, Regulation 18, and 4th-8th Rounds) generally outperformed the newer bidding rounds in both PNG Domestic Connection achievement and billing coverage.
- ✓ Sub-judice/UC/NOC GAs: 3 Sub-judice/UC/NOC GAs reported 1.87 lakh PNG Domestic Connections and 1.72 lakh billed connections, corresponding to 92% billing coverage.

➤ PNG Domestic & Billed Connections by Category of Entity

- ✓ Overall Performance: Across 309 authorized GAs, 1.72 crore PNG Domestic Connections (excluding Sub-judice GAs) achieved against a pro-rata target of 4.41 crore, with 1.14 crore billed connections, resulting in an overall billing coverage of 66%.
- ✓ Best Performing Category: Joint Ventures (JVs) of PSU Companies achieved 104.28 Lakh PNG Domestic Connections against a pro-rata target of 87.47 lakh, recording 119% achievement, the highest among all categories.
- ✓ PSU & 100% Subsidiaries: Operating 115 GAs, this category achieved 47.77 lakh PNG Domestic Connections against a pro-rata target of 183.72 lakh, corresponding to 26% achievement, with 63% billing coverage.
- ✓ Private Entities: Operating 114 GAs, private entities achieved 20.14 lakh PNG Domestic Connections against a pro-rata target of 170.17 lakh, resulting in 12% achievement. However, they recorded the highest billing coverage (81%) among all categories.
- ✓ Billing Coverage Comparison: Private entities led with 81% billing coverage, followed by JV of PSU Companies (64%) and PSU & 100% Subsidiaries (63%).



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KEY HIGHLIGHTS (JUN'26)

➤ CNG Stations

- ✓ Best Performing Targeted Rounds: 9th CGD Bidding Round achieved 99% of its pro-rata target (2,444 stations against a target of 2,471), while the 1st Round achieved 327% (98 stations against a target of 30).
- ✓ Rounds Requiring Acceleration: 10th, 11th, 11A, and 12th & 12A CGD Bidding Rounds achieved 65%, 43%, 58%, and 13%, respectively, of their pro-rata targets.

➤ CNG Stations by Category of Entity

- ✓ Best Performing Category: JV of PSU Companies recorded the highest achievement at 268%, commissioning 3,145 stations against a pro-rata target of 1,172.
- ✓ PSU & 100% Subsidiaries: Achieved 124% of the pro-rata target, commissioning 3,341 stations against a pro-rata target of 2,694.
- ✓ Private Entities: Commissioned 2,497 stations against a pro-rata target of 3,463, achieving 72% of the target, indicating scope for accelerated implementation.

➤ CGD Pipeline Laid (Inch-KM)

- ✓ High Achievement: Regulation 17 (193%), Regulation 18 (179%), 4th–8th CGD Bidding Rounds (155%), Section 16 (11183%), 10th Rounds (115%), 11A Rounds (106%) and Section 42 (124%) exceeded their respective pro-rata targets.
- ✓ Rounds Requiring Acceleration: 1st–3rd CGD Bidding Rounds achieved 6%, 11th Round achieved 44%, and 12th & 12A Rounds reported 0% achievement against their pro-rata targets.
- ✓ Sub-judice/UC/NOC GAs: 3,603 Inch-KM of pipeline has been laid in the 3 Sub-judice/UC/NOC GAs.
- ✓ Major Contribution: 4th–8th, 9th, and 10th CGD Bidding Rounds together contributed approximately 1.97 lakh Inch-KM, accounting for a significant share of the total pipeline laid.

➤ State-wise Achievement of PNG Domestic Connections and CNG Stations (Across 312 GAs)

- ✓ Top States/UTs in PNG Domestic Connections: Maharashtra (47.58 lakh), Gujarat (39.49 lakh), Uttar Pradesh (23.37 lakh), Delhi (19.76 lakh), and Karnataka (6.18 lakh) among the major contributors to PNG Domestic Connections.
- ✓ Highest Billed PNG Domestic Connections: Gujarat recorded the highest billed connections with 36.42 lakh, followed by Maharashtra (27.68 lakh), Uttar Pradesh (15.90 lakh), Delhi (14.41 lakh), and Haryana (3.98 lakh).
- ✓ Top States/UTs in CNG Stations: Uttar Pradesh (1,385 stations), Maharashtra (1,330 stations), Gujarat (1,108 stations), Haryana (612 stations), and Karnataka (522 stations) accounted for a significant share of operational CNG stations.
- ✓ Major PNG Domestic Connection Contributors: Maharashtra, Uttar Pradesh, Delhi, Gujarat, and Karnataka collectively contributed a substantial portion of the total PNG Domestic Connections across the country.
- ✓ States/UTs with Nil PNG Domestic Connections: Several newly authorized GAs in states such as Arunachal Pradesh, Manipur, Mizoram, Meghalaya, Nagaland, Sikkim, UT of Ladakh, and UT of Jammu & Kashmir reported nil PNG Domestic Connections as on Jun'26.

➤ State-wise Billing Coverage of PNG Domestic Connections

- ✓ Overall Billing Coverage: The national billing coverage of PNG Domestic Connections stood at 66.3% as on Jun'26.
- ✓ Highest Billing Coverage: Puducherry (100%), Tripura (99%), Chandigarh (96.6%), Gujarat (92.2%), Assam (91.4%), DNHDD (82.8%), Punjab (77.6%), and Himachal Pradesh (79.6%) recorded high billing coverage.
- ✓ States Requiring Improvement: Lower billing coverage was observed in Rajasthan (27.3%), West Bengal (15.9%), Chhattisgarh (3.2%), Odisha (30.1%), Tamil Nadu (28.6%), and Jharkhand (29.5%), indicating scope for improving customer billing activation.
- ✓ Nil Billing Coverage: Newly authorized/under-development areas including Jammu & Kashmir, Ladakh, Arunachal Pradesh, Manipur, Mizoram, Nagaland, Sikkim and Meghalaya, reported 0% billing coverage due to nil PNG Domestic Connections.



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CITY GAS DISTRIBUTION : MONTH OF JUN'26

KEY HIGHLIGHTS (JUN'26)

➤ Monthly CGD Gas Sales Trend (Jul'25 to Jun'26) (12 Months)

- ✓ Total CGD gas sales (PNG D + CNG) increased from 983 MMSCM in Jul'25 to 1,120 MMSCM in Jun'26, registering an overall growth of around 14% during the period.
- ✓ CNG sales remained the major contributor to Total sales, with cumulative sales of 11,174 MMSCM and an average monthly sales volume of 931 MMSCM ($\approx$ 30.61 MMSCMD).
- ✓ PNG Domestic sales showed steady growth, increasing from 105 MMSCM in Jul'25 to 108 MMSCM in Jun'26, with total sales of 1,327 MMSCM during the period.
- ✓ Commercial and Industrial PNG sales contributed significantly, with cumulative sales of 365 MMSCM and 5,080 MMSCM, respectively during the period.
- ✓ Total CGD sales (PNG + CNG) accounted for 12,501 MMSCM, while total CGD sector sales including commercial and industrial categories stood at 17,946 MMSCM.
- ✓ Average daily gas sales during Jul'25 to Jun'26 stood at 49.17 MMSCMD, comprising:
 - CNG: 30.61 MMSCMD (major share), i.e. 62.3% share of total
 - PNG Industrial : 13.92 MMSCMD, i.e. 28.3% share
 - PNG Domestic: 3.64 MMSCMD, i.e. 7.4% share
 - PNG Commercial: 1.00 MMSCMD i.e. 2.0% share
- ✓ APM gas allocation contributed 27% of total CGD sales during the period, with the highest share observed in Oct'25 (32%) and the lowest in Jun'26 (19%).
- ✓ Jun'26 recorded the highest total CGD sales of 1,773 MMSCM, driven mainly by higher CNG and PNG Industrial sales.

➤ Category-wise CGD Gas Sales Comparison (Jun'25 vs Jun'26)

- ✓ Total CGD gas sales increased from 1,358 MMSCM in Jun'25 to 1,773 MMSCM in Jun'26, registering a growth of approximately 31% YoY.
- ✓ CNG remained the largest contributor to CGD sales:
 - Increased from 847 MMSCM (62%) in Jun'25 to 1,012 MMSCM (57%) in Jun'26.
 - Recorded an absolute growth of 165 MMSCM during the period.
- ✓ PNG Industrial (PNG-I) sales witnessed significant growth:
 - Increased from 388 MMSCM (29%) in Jun'25 to 621 MMSCM (35%) in Jun'26.
 - Recorded the highest category-wise growth of 233 MMSCM
 - Rajkot GA (GA ID: 98.06), authorized to Gujarat Gas Limited, drove the increase in PNG Industrial Sales, rising by 199 MMSCM from 56 MMSCM in Apr'26 (15% share) to 255 MMSCM in Jun'26 (41% share) of total PNG Industrial Sales across all GAs.
- ✓ PNG Domestic (PNG-D) sales increased marginally:
 - Increased from 97 MMSCM (7%) in Jun'25 to 108 MMSCM (6%) in Jun'26.
- ✓ PNG Commercial (PNG-C) sales increased from 26 MMSCM to 32 MMSCM, while its share remained low at around 2% of total CGD sales.

➤ Monthly CGD Sales – Round-wise and Entity Category-wise

- ✓ Regulation 17 GAs recorded the highest total sales at 597.03 MMSCM, primarily driven by CNG (389.01 MMSCM); with 24% APM allocation.
- ✓ Regulation 18 GAs recorded 457.43 MMSCM total sales, primarily driven by PNG-I (319.61 MMSCM); APM allocation was 12%.
- ✓ Among bidding rounds, 9th Round GAs recorded the highest CNG sales (187.47 MMSCM), while 4th–8th Round GAs recorded the highest PNG sales (85.99 MMSCM).
- ✓ Sub-judice GAs/UC/NOC recorded the highest APM allocation ratio at 36%.
- ✓ JV of PSU Companies recorded the highest total sales at 724.02 MMSCM, contributing 41% of total sales, with APM allocation of 24%.
- ✓ PSUs & 100% Subsidiaries recorded 669.38 MMSCM total sales, with PNG-I as the major contributor (386.16 MMSCM); APM allocation was 12%.
- ✓ Private Entities recorded 371.57 MMSCM total sales, with APM allocation of 20%.
- ✓ CNG sales were the major contributor across all entity categories, led by JV of PSU Companies at 500.04 MMSCM.



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TARGET VS ACHIEVEMENT : CUMULATIVE (ACROSS 312 GAS)

SL	PARAMETER	MWP T	PT	ACHIEVEMENT (%)
1	PNG Domestic Connections (Nos)	12,65,41,862	4,41,36,269	1,74,05,020 (39%)
	Billed Connections (Nos)	-	-	1,15,44,614 (66%)
2	CNG Stations (Nos)	18,336	7,328	9,026 (123%)
3	CGD Pipelines (Inch-KM)	5,47,158	4,04,971	3,29,178 (81%)
4	Commercial Customers (Nos)	NA	NA	54,173
5	Industrial Customers (Nos)	NA	NA	22,573

* 55 GAS have achieved the MWP Target. (excluding 03 GAS without MWP target)

TOP 3 GAS (PNG D CONNECTIONS) : MONTH (JUN'26)

SL	ENTITY	GA NAME (GA ID)	PNG D (Nos.)
1	Indraprastha Gas Limited	NCT of Delhi (ID-99.01)	14,849
2	Adani Total Gas Limited	Ahmedabad City & Daskroi Area (ID-98.08)	8,097
3	Vadodara Gas Limited	Vadodara (ID-99.18)	7,604
	Total		30,550

GAS WITH NIL PNG D CONNECTIONS : MONTH (JUN'26)

SL	BIDDING ROUND	GAS (Nos.)
1	Section 42	3
2	Section 16	1
3	Regulation 17	2
4	Regulation 18	0
5	1 st to 3 rd Round	2
6	4 th to 8 th Round	4
7	9 th Round	17
8	10 th Round	17
9	11 th and 11 A Round	40
10	12 th & 12A Round	7
	Total	93

NATURAL GAS PIPELINES (NGPL) : JUN'26*

SL	DESCRIPTION	LENGTH (KM)	TOTAL LENGTH (KM)
1	Authorized NGPL	Common Carrier	33,027 (95%)
		Tie-in Connectivity	997 (3%)
		Dedicated	779 (2%)
2	Operational NGPL	Common Carrier	26,655 (95%)
		Tie-in Connectivity	291 (1%)
		Dedicated	653 (2%)
		STPL	558 (2%)
3	Under Construction & Partially Commissioned NGPL	Common Carrier	6,858 (83%)
		Tie-in Connectivity	713 (9%)
		Dedicated	122 (1%)
		STPL	558 (7%)

PETROLEUM & PETROLEUM PRODUCT PIPELINES (PPPL) : JUN'26

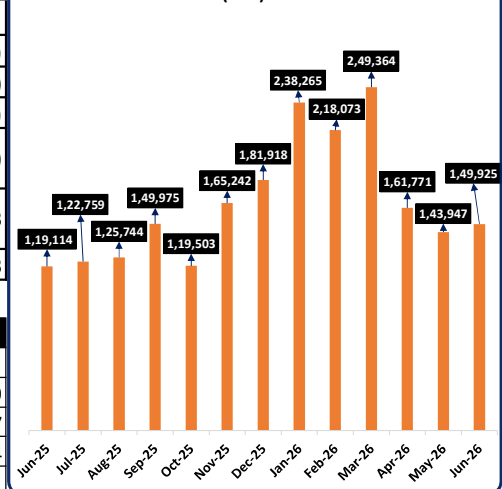
SL	DESCRIPTION	TOTAL LENGTH (KM)
1	Authorized PPPL	15,237
2	Operational PPPL	8,012
3	Partially Commissioned PPPL	2,834
4	Under Construction PPPL	3,969

MWP T : Minimum Work Programme Target, PT : Pro-rata Target, PNG : Piped Natural Gas, PNG D : PNG Domestic, * Provisional

Source: Data submitted by Entities to PNGRB.

For any query or clarification you may get in touch at e-statistics@pngrb.gov.in

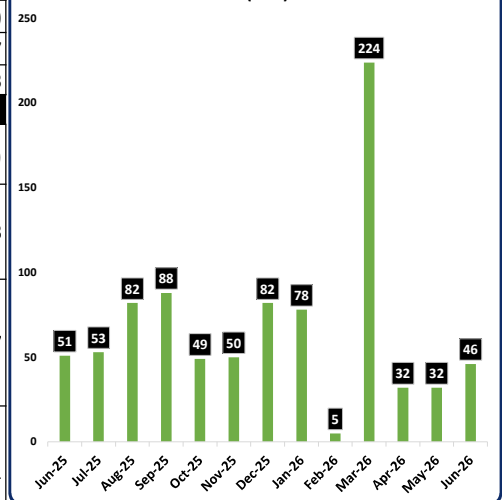
PNG D (Nos) : MONTH



Month (Jun'26)

- Achievement: 1,49,925 Nos.
PNG D connections vis a vis Pro-rata Target of 11,07,489
- Achievement Percentage : 14%

CNG STATIONS (Nos) : MONTH



Month (Jun'26)

- Achievement : 46 Nos. CNG Stations
vis a vis Pro-rata Target of 220
- Achievement Percentage : 21%



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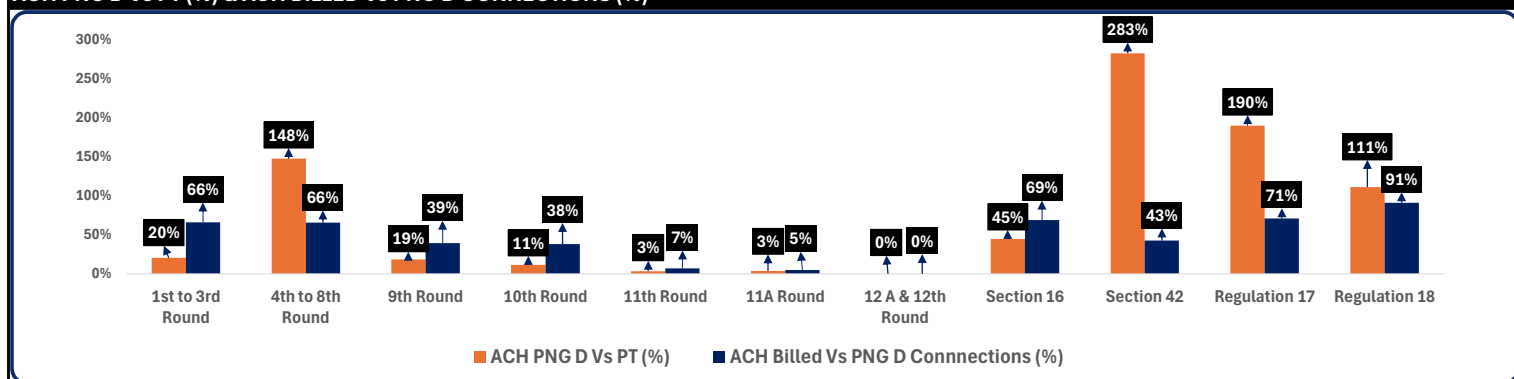
GENERAL INFORMATION					CGD NETWORK DETAILS				
GEOGRAPHY		POPULATION (Cr.)			BIDDING ROUND	GAs	% Area	% Population	Districts
Land Area (Sq. Km)	32,87,263	2011 Census	121.09		Upto Round 10	235	52	70	405
States	28	2022 Projected	139.34		Round 11 (Sep'21)	61	33	26	212
Districts	766	PBG/ISB as on	No. of PBG/ISB	Value (Cr.)	Round 11A (Jan'22)	6	2	2	28
Union Territories	8	21.07.2026	442	27,591.61	Round 12 & 12A (Oct & Nov'23)	7	9	1	103
					Total	309	96	99	748

PERFORMANCE OF AUTHORIZED CGD NETWORKS

PNG D & BILLED CONNECTIONS (Nos)

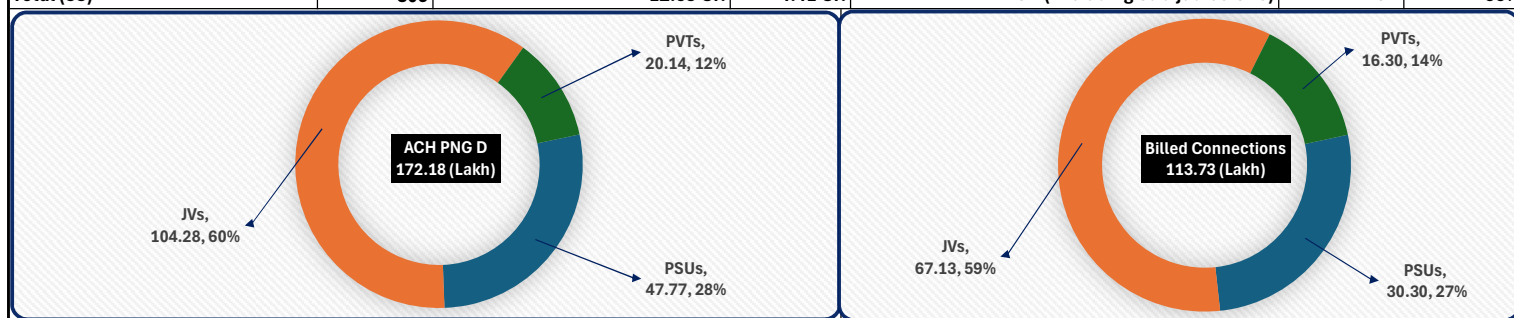
Description	GAs	MWP T (Lakhs)	PT (Lakhs)	Achievement		Billed Connections	
				Total (Lakhs)	%	Total (Lakhs)	%
1st to 3rd Round	15	30.40	30.40	6.21	20	4.12	66
4th to 8th Round	42	10.29	10.26	15.16	148	9.94	66
9th Round	86	221.17	85.57	15.97	19	6.25	39
10th Round	50	202.93	79.06	8.92	11	3.41	38
11th Round	61	574.21	119.24	3.72	3	0.25	7
11A Round	6	131.37	39.40	1.37	3	0.07	5
12 A & 12th Round	7	13.32	0.62	0	0	0	0
Section 16	3	5.90	4.88	2.18	45	1.50	69
Section 42	6	2.00	1.77	5.01	283	2.14	43
Regulation 17	20	48.24	45.14	85.75	190	60.65	71
Regulation 18	13	25.60	25.05	27.88	111	25.40	91
All Authorized GAs	309	1265.42	441.36	172.18	39	113.73	66
Sub-judice GAs/UC/NOC	3	NIL		1.87	NA	1.72	92
Total	312	12.65 Cr.	4.41 Cr.	1.74 Cr.	39%	1.15 Cr.	66%

ACH PNG D Vs PT (%) & ACH BILLED Vs PNG D CONNECTIONS (%)



DETAILS OF ACH PNG D CONNECTIONS (Nos) : BASED ON CATEGORY OF ENTITY

Description	GAs	MWP T (Lakhs)	PT (Lakhs)	Achievement		Billed Connections	
				Total (Lakhs)	%	Total (Lakhs)	%
PSU and 100% Subsidiaries (06)	115	561.07	183.72	47.77	26	30.30	63
JV of PSU Companies (21)	80	167.32	87.47	104.28	119	67.13	64
Pvt. Entities (31)	114	537.02	170.17	20.14	12	16.30	81
Total (58)	309	12.65 Cr.	4.41 Cr.	1.72 Cr. (Excluding Sub-judice GAs)		1.14 Cr.	66%





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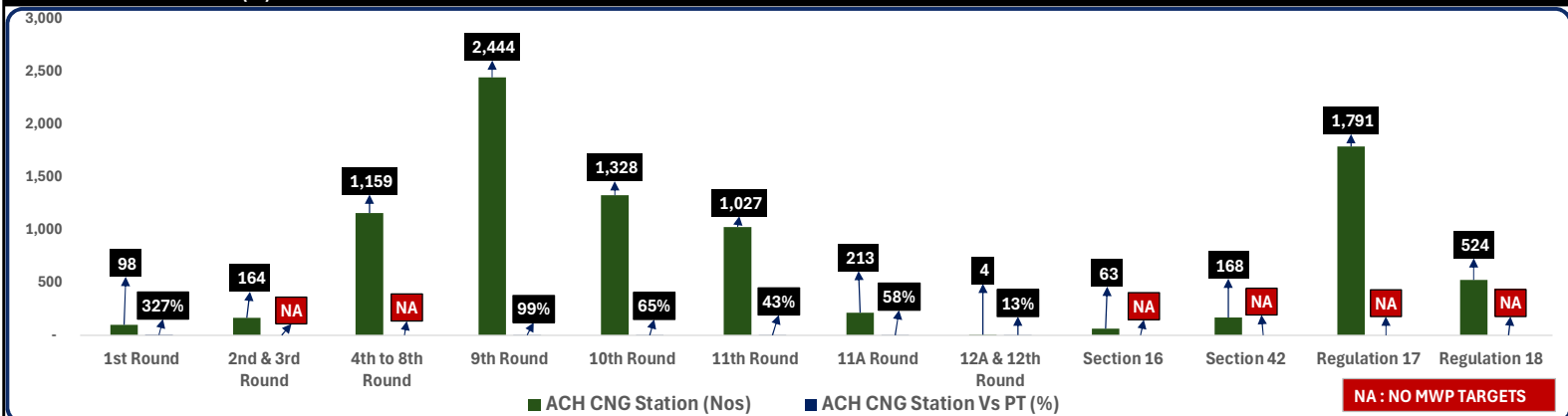
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CNG STATIONS

Description	GAs	MWP T (Nos.)	PT (Nos.)	Achievement	
				Total (Nos.)	%
1st Round	6	30	30	98	327
2nd & 3rd Round	9	NA	NA	164	NA
4th to 8th Round	42	NA	NA	1,159	NA
9th Round	86	4,603	2,471	2,444	99
10th Round	50	3,578	2,031	1,328	65
11th Round	61	8,721	2,398	1,027	43
11A Round	6	819	367	213	58
12A & 12th Round	7	585	31	4	13
Section 16	3	NA	NA	63	NA
Section 42	6	NA	NA	168	NA
Regulation 17	20	NA	NA	1,791	NA
Regulation 18	13	NA	NA	524	NA
All Authorized GAs	309	18,336	7,328	8,983	123
Sub-judice GAs/UC/NOC	3	NIL		43	NA
Total	312	18,336	7,328	9,026	123%

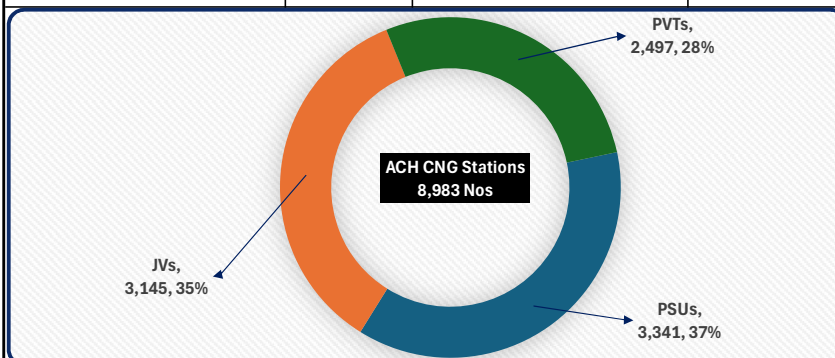
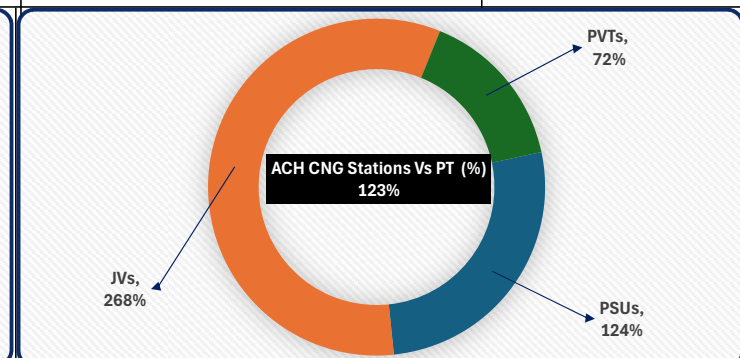
Note:-Total No. of CNG Stations achieved without assigned MWP Targets-3,869 (43 % of Total Stations)

ACH CNG STATIONS Vs PT (%)



DETAILS OF ACH CNG STATIONS : BASED ON CATEGORY OF ENTITY

Description	GAs	MWP T (Nos.)	PT (Nos.)	Achievement	
				Total (Nos.)	%
PSU and 100% Subsidiaries (06)	115	6,068	2,694	3,341	124
JV of PSU Companies (21)	80	2,862	1,172	3,145	268
Pvt. Entities (31)	114	9,406	3,463	2,497	72
Total (58)	309	18,336	7,328	8,983 (Excluding Sub-judice GAs)	123%



PNGRB MIS REPORT : CGD



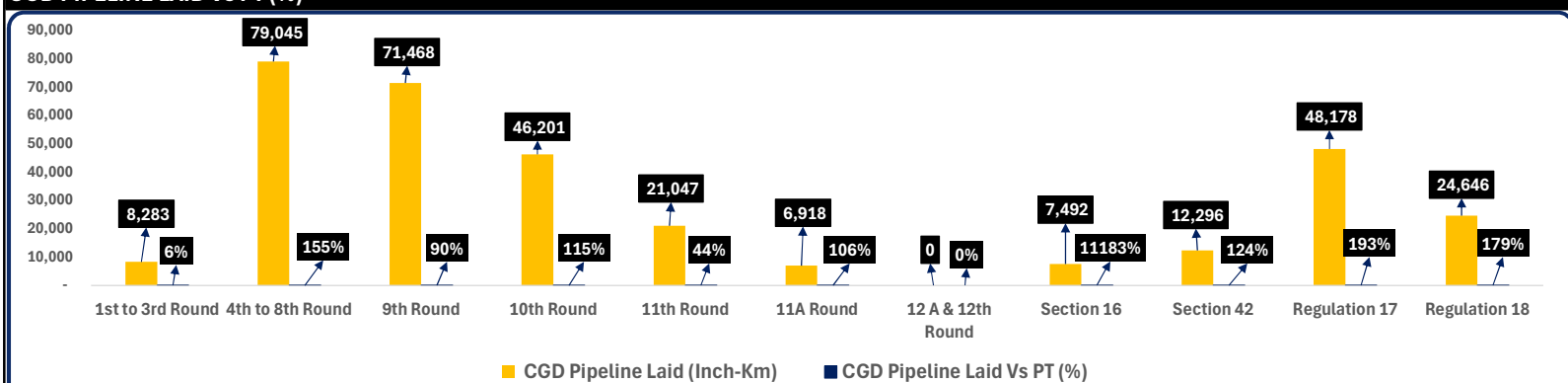
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CITY GAS DISTRIBUTION : MONTH OF JUN'26

CGD PIPELINE LAID (INCH-KM)

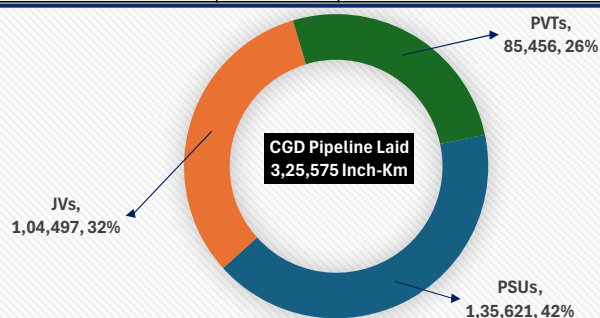
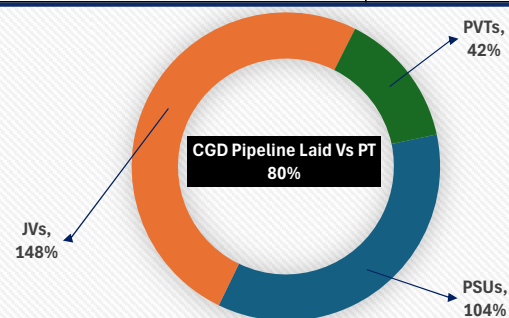
Description	GAs	MWP T (Inch-Km)	PT (Inch-Km)	Achievement	
				Total (Inch-Km)	%
1st to 3rd Round	15	1,30,920	1,30,920	8,283	6%
4th to 8th Round	42	51,073	50,938	79,045	155%
9th Round	86	1,16,171	79,054	71,468	90%
10th Round	50	58,177	40,146	46,201	115%
11th Round	61	1,22,945	48,109	21,047	44%
11A Round	6	10,891	6,528	6,918	106%
12 A & 12th Round	7	4,643	580	0	0%
Section 16	3	964	67	7,492	11183%
Section 42	6	10,355	9,904	12,296	124%
Regulation 17	20	26,777	24,965	48,178	193%
Regulation 18	13	14,242	13,760	24,646	179%
All Authorized GAs	309	5,47,158	4,04,971	3,25,575	80%
Sub-judice GAs/UC/NOC	3	NIL		3,603	NA
Total	312	5,47,158	4,04,971	3,29,178	81%

CGD PIPELINE LAID Vs PT (%)



DETAILS OF CGD PIPELINE LAID (INCH-KM) : BASED ON CATEGORY OF ENTITY

Description	GAs	MWP T (Inch-Km)	PT (Inch-Km)	Achievement	
				Total (Inch-Km)	%
PSU and 100% Subsidiaries (06)	115	1,68,740	1,30,047	1,35,621	104%
JV of PSU Companies (21)	80	88,960	70,821	1,04,497	148%
Pvt. Entities (31)	114	2,89,458	2,04,103	85,456	42%
Total (58)	309	5,47,158	4,04,971	3,25,575 (Excluding Sub-judice GAs)	80%



PNGRB MIS REPORT : CGD

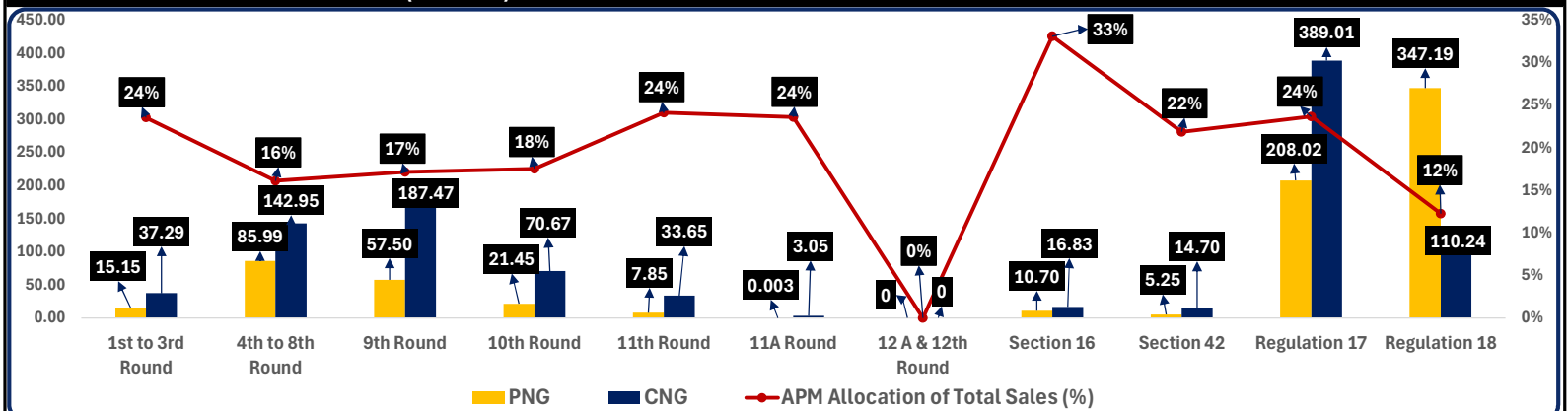


CITY GAS DISTRIBUTION : MONTH OF JUN'26

ROUND-WISE MONTHLY CGD SALES (MMSCM) (*New addition)

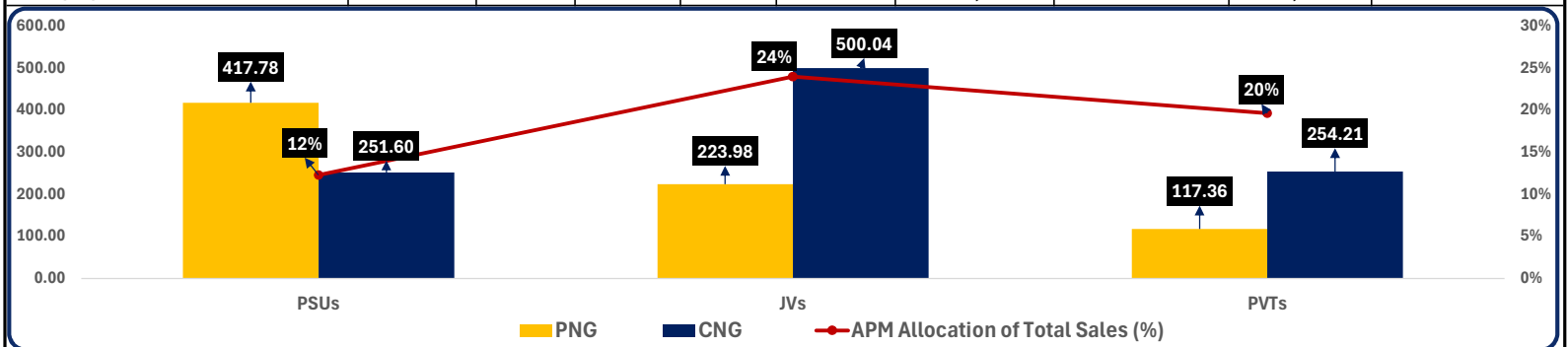
Description	GAs	PNG D (A)	PNG C (B)	PNG I (C)	PNG (A+B+C)	CNG (D)	APM Allocation	Total Sales (A+B+C+D)	APM Allocation of Total Sales (%)
1st to 3rd Round	15	3.33	1.27	10.55	15.15	37.29	12.35	52.44	24%
4th to 8th Round	42	8.44	3.67	73.88	85.99	142.95	36.88	228.94	16%
9th Round	86	5.94	2.41	49.15	57.50	187.47	42.01	244.97	17%
10th Round	50	3.83	0.89	16.73	21.45	70.67	16.16	92.13	18%
11th Round	61	0.20	0.05	7.61	7.85	33.65	10.01	41.50	24%
11A Round	6	0.003	0	0	0.003	3.05	0.72	3.05	24%
12 A & 12th Round	7	0	0	0	0	0	0	0	0%
Section 16	3	1.48	0.68	8.54	10.70	16.83	9.11	27.53	33%
Section 42	6	2.17	0.49	2.60	5.25	14.70	4.36	19.95	22%
Regulation 17	20	60.09	16.12	131.81	208.02	389.01	141.30	597.03	24%
Regulation 18	13	21.42	6.16	319.61	347.19	110.24	56.07	457.43	12%
All Authorized GAs	309	106.91	31.74	620.47	759.12	1005.86	328.98	1,764.97	19%
Sub-judice GAs/UC/NOC	3	1.25	0.29	0.58	2.13	6.25	3.03	8.38	36%
Total	312	108.16	32.03	621.06	761.24	1,012.11	332.01	1,773.35	19%

ROUND-WISE MONTHLY CGD SALES (MMSCM)



DETAILS OF MONTHLY CGD SALES (MMSCM) : BASED ON CATEGORY OF ENTITY (*New addition)

Description	GAs	PNG D (A)	PNG C (B)	PNG I (C)	PNG (A+B+C)	CNG (D)	APM Allocation	Total Sales (A+B+C+D)	APM Allocation of Total Sales (%)
PSU and 100% Subsidiaries (06)	115	24.04	7.58	386.16	417.78	251.60	82.30	669.38	12%
JV of PSU Companies (21)	80	66.82	18.39	138.77	223.98	500.04	173.63	724.02	24%
Pvt. Entities (31)	114	16.05	5.77	95.54	117.36	254.21	73.05	371.57	20%
Total (58)	309	106.91	31.74	620.47	759.12	1,005.86	328.98	1,764.97	19%





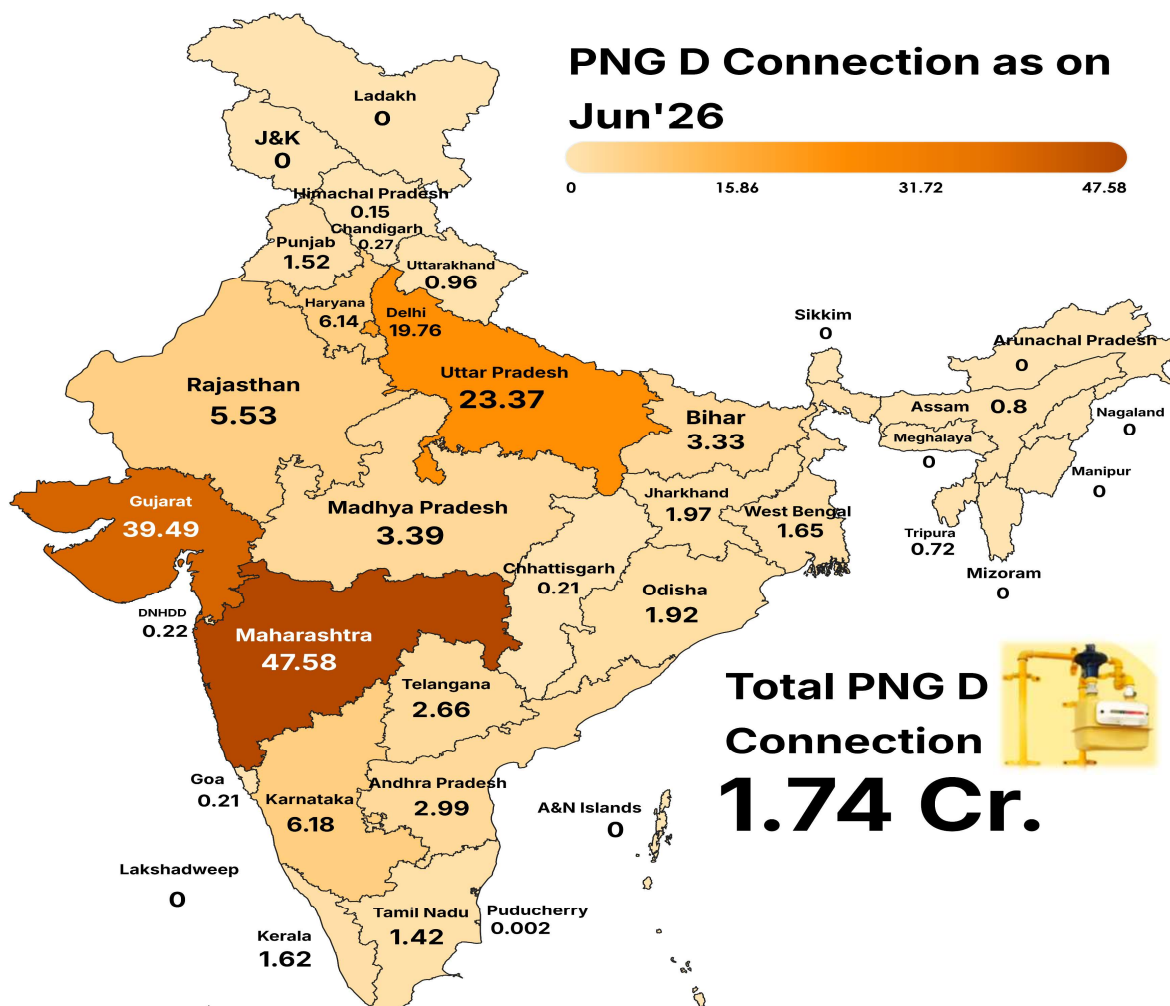
PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE WISE ACHIEVEMENT OF PNG DOMESTIC CONNECTIONS AND CNG STATIONS ACROSS 312 Gas

States/UT	PNG Domestic			CNG		States/UT	PNG Domestic			CNG	
	MWPT (Nos.)	PNG D (Nos.)	Billed (Nos.)	MWPT (Nos.)	CNG Stations (Nos.)		MWPT (Nos.)	PNG D (Nos.)	Billed (Nos.)	MWPT (Nos.)	CNG Stations (Nos.)
Andhra Pradesh	83,61,290	2,98,504	1,00,802	820	243	Maharashtra	1,17,23,476	47,58,156	27,68,051	2,040	1,330
Arunachal Pradesh	19,000	0	0	26	0	Manipur	1,00,439	0	0	39	0
Assam	20,37,888	80,264	73,386	456	46	Meghalaya	3,56,000	0	0	314	4
Bihar	38,41,421	3,33,477	1,22,761	600	254	Mizoram	2,91,562	0	0	75	0
Chandigarh	1,75,000	26,866	25,941	0	10	Nagaland	3,56,589	0	0	63	0
Chhattisgarh	41,91,968	21,455	677	1,123	73	Odisha	9,09,582	1,91,643	57,647	247	159
Dadra and Nagar Haveli and Daman and Diu	51,842	21,519	17,814	18	11	Puducherry	5,31,714	159	159	236	15
Delhi	2,37,000	19,75,576	14,41,492	0	459	Punjab	39,42,225	1,52,291	1,18,148	435	307
Goa	17,180	20,682	12,532	0	16	UT of Jammu & Kashmir	14,79,532	0	0	141	3
Gujarat	47,53,332	39,49,080	36,42,453	210	1,108	Rajasthan	87,09,653	5,52,723	1,50,657	1,049	502
Haryana	24,80,753	6,14,445	3,97,531	327	612	Sikkim	1,77,399	0	0	45	0
Himachal Pradesh	7,79,549	14,644	11,659	130	26	Tamil Nadu	2,14,80,940	1,42,211	40,718	2,644	516
Jharkhand	18,31,574	1,96,822	58,053	339	159	Telangana	39,17,162	2,65,779	1,09,517	844	244
Karnataka	66,25,577	6,18,085	3,36,752	1,022	522	Tripura	2,39,314	71,566	70,821	124	30
Kerala	45,77,319	1,61,509	1,10,600	1,171	255	Uttar Pradesh	1,05,23,300	23,36,500	15,89,979	1,538	1,385
UT of Ladakh	3,624	0	0	3	0	Uttarakhand	12,38,335	96,460	42,337	231	57
Madhya Pradesh	59,71,423	3,39,127	2,17,857	1,207	431	West Bengal	1,46,08,899	1,65,477	26,270	819	249
Total (A) (Nos.)	4,59,55,740	86,72,055	65,70,310	7,451	4,225	Total (B) (Nos.)	8,05,86,122	87,32,965	49,74,304	10,885	4,801
Overall Total (A+B) (Nos.)	12,65,41,862	1,74,05,020	1,15,44,614	18,336	9,026						

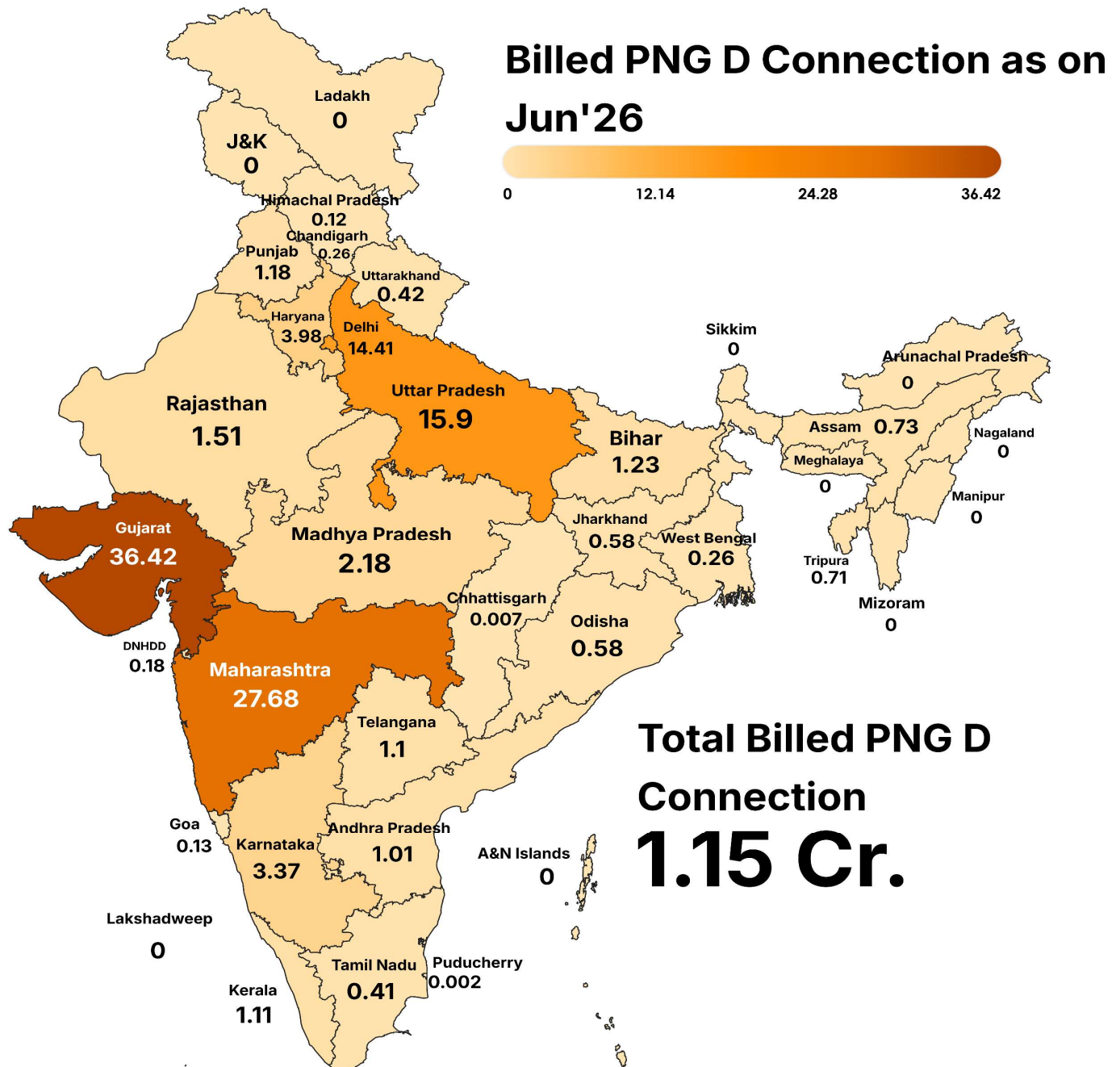
STATE WISE ACHIEVEMENT OF PNG DOMESTIC CONNECTIONS ACROSS 312 Gas (Numbers in Lakh)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

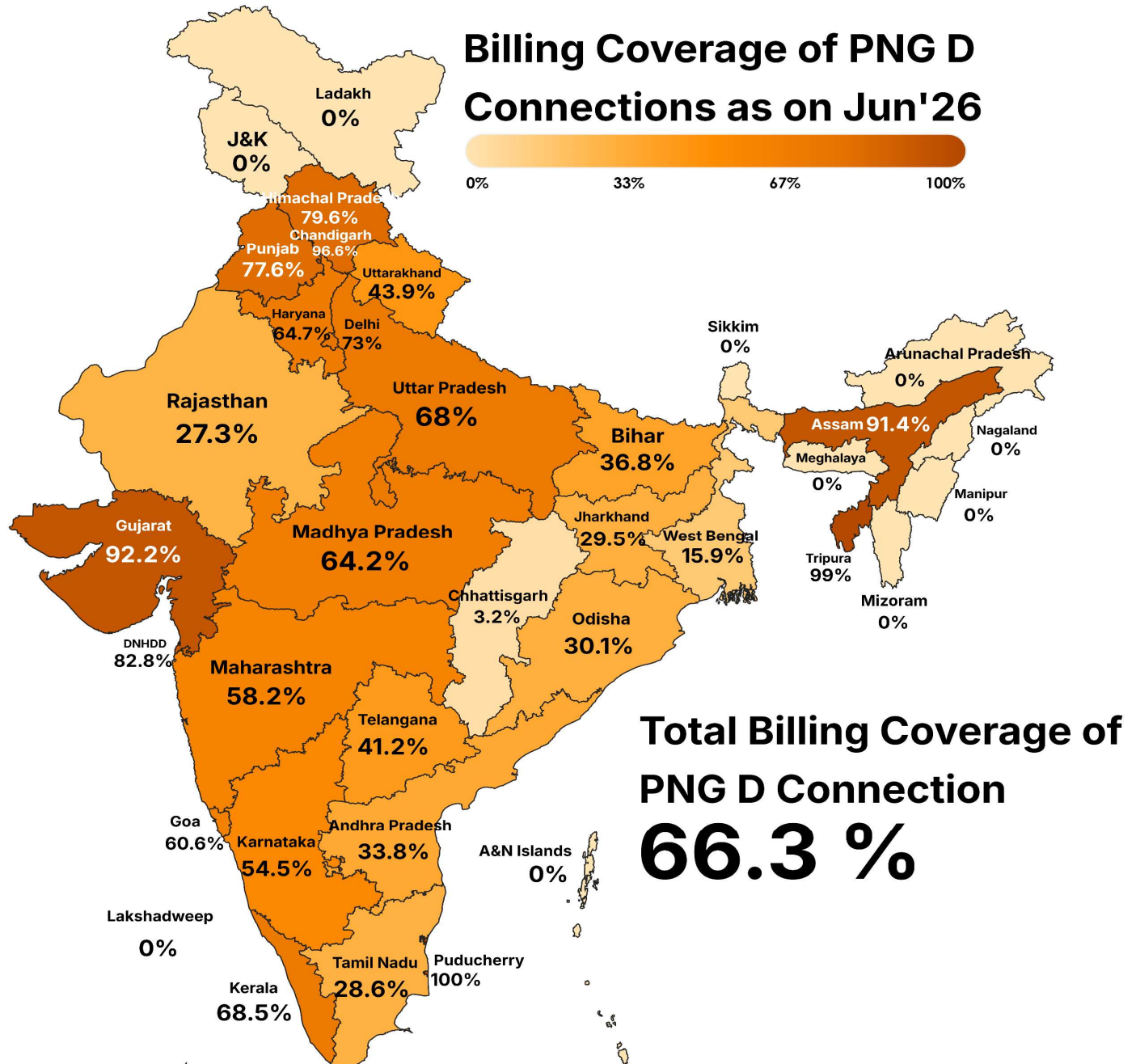
STATE WISE ACHIEVEMENT OF BILLED PNG D CONNECTION ACROSS 312 Gas (Numbers in Lakh)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE WISE ACHIEVEMENT OF BILLED PNG D CONNECTION Vs PNG D CONNECTION ACROSS 312 GAS (%)



Top 10 State/UTs

Sr No	State/UT	Billing Coverage of PNG D Connections (%)
1	Puducherry	100.0%
2	Tripura	99.0%
3	Chandigarh	96.6%
4	Gujarat	92.2%
5	Assam	91.4%
6	DNHDD	82.8%
7	Himachal Pradesh	79.6%
8	Punjab	77.6%
9	Delhi	73.0%
10	Kerala	68.5%

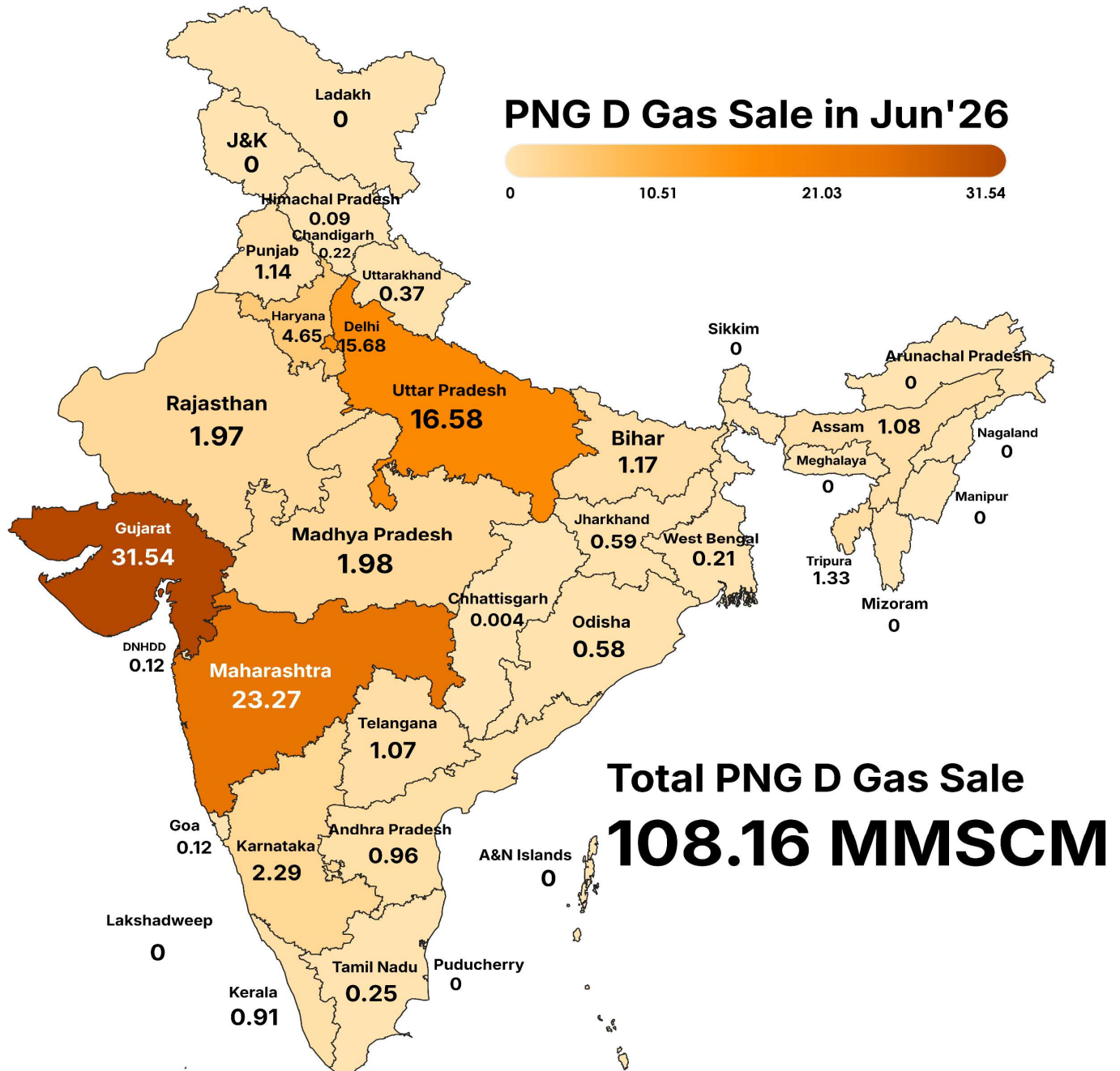
Bottom 10 State/UTs

Sr No	State/UT	Billing Coverage of PNG D Connections (%)
1	Chhattisgarh	3.2%
2	West Bengal	15.9%
3	Rajasthan	27.3%
4	Tamil Nadu	28.6%
5	Jharkhand	29.5%
6	Odisha	30.1%
7	Andhra Pradesh	33.8%
8	Bihar	36.8%
9	Telangana	41.2%
10	Uttarakhand	43.9%

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

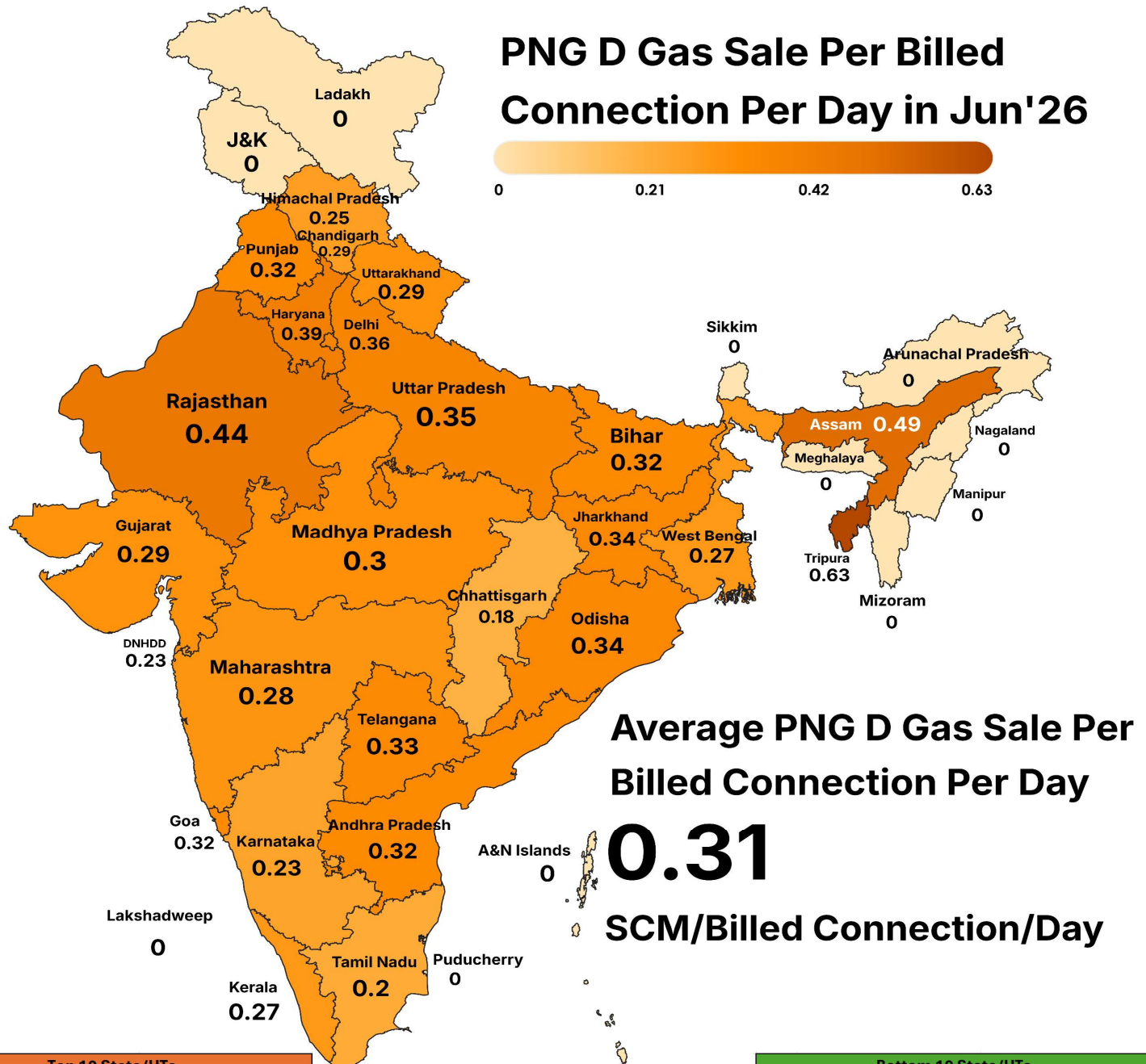
STATE WISE PNG D GAS SALE ACROSS 312 Gas (MMSCM)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE WISE PNG D GAS SALE PER BILLED CONNECTION PER DAY ACROSS 312 GAS (SCM/CONNECTION/DAY)



Top 10 State/UTs

Sr No	State/UT	PNG D Gas Sale Per Billed Connection Per Day
1	Tripura	0.63
2	Assam	0.49
3	Rajasthan	0.44
4	Haryana	0.39
5	Delhi	0.36
6	Uttar Pradesh	0.35
7	Jharkhand	0.34
8	Odisha	0.34
9	Telangana	0.33
10	Goa	0.32

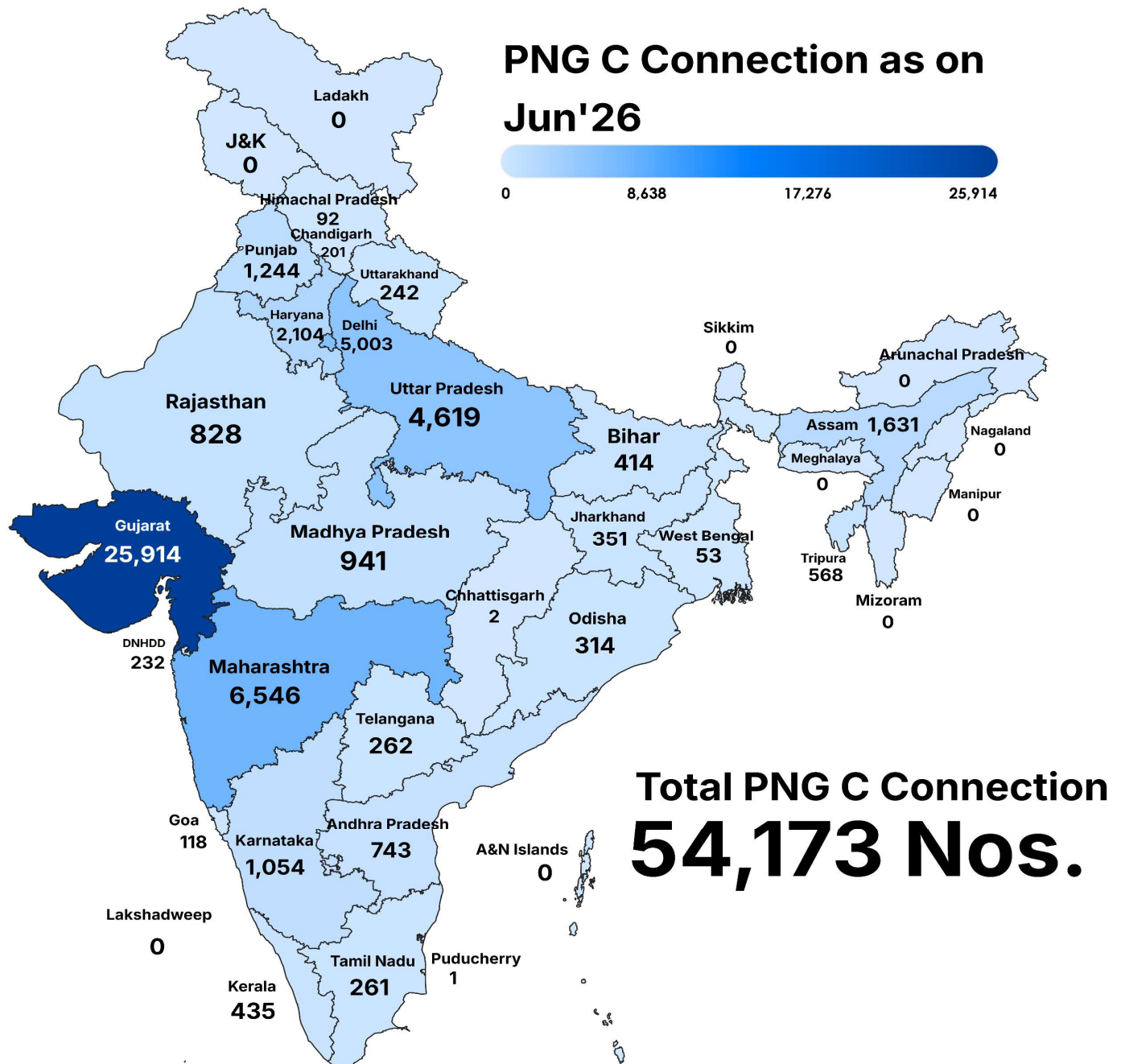
Bottom 10 State/UTs

Sr No	State/UT	PNG D Gas Sale Per Billed Connection Per Day
1	Puducherry	0.00
2	Chhattisgarh	0.18
3	Tamil Nadu	0.20
4	Karnataka	0.23
5	DNHDD	0.23
6	Himachal Pradesh	0.25
7	West Bengal	0.27
8	Kerala	0.27
9	Maharashtra	0.28
10	Uttarakhand	0.29

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

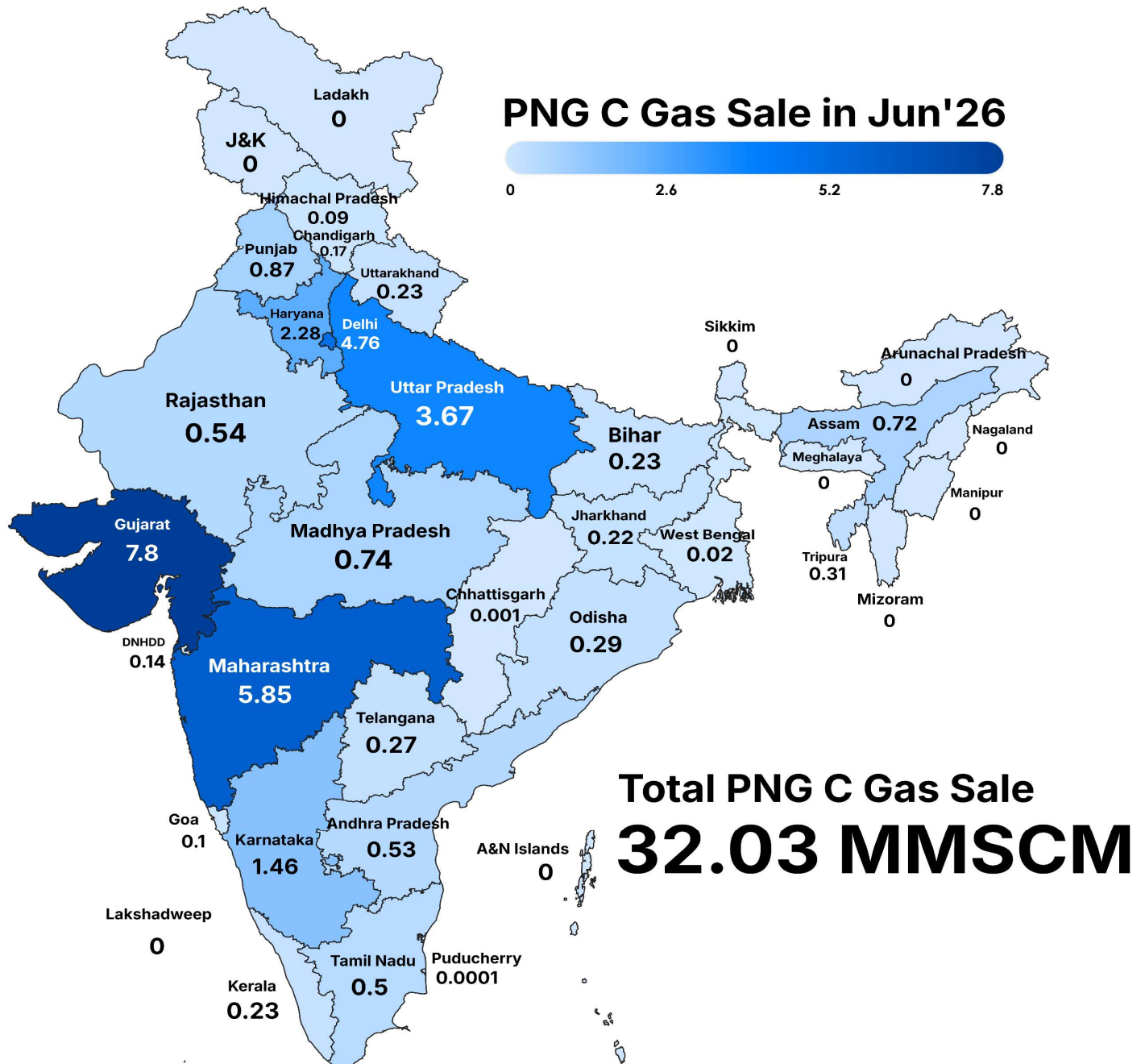
STATE WISE ACHIEVEMENT OF PNG C CONNECTION ACROSS 312 GAs (Nos)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

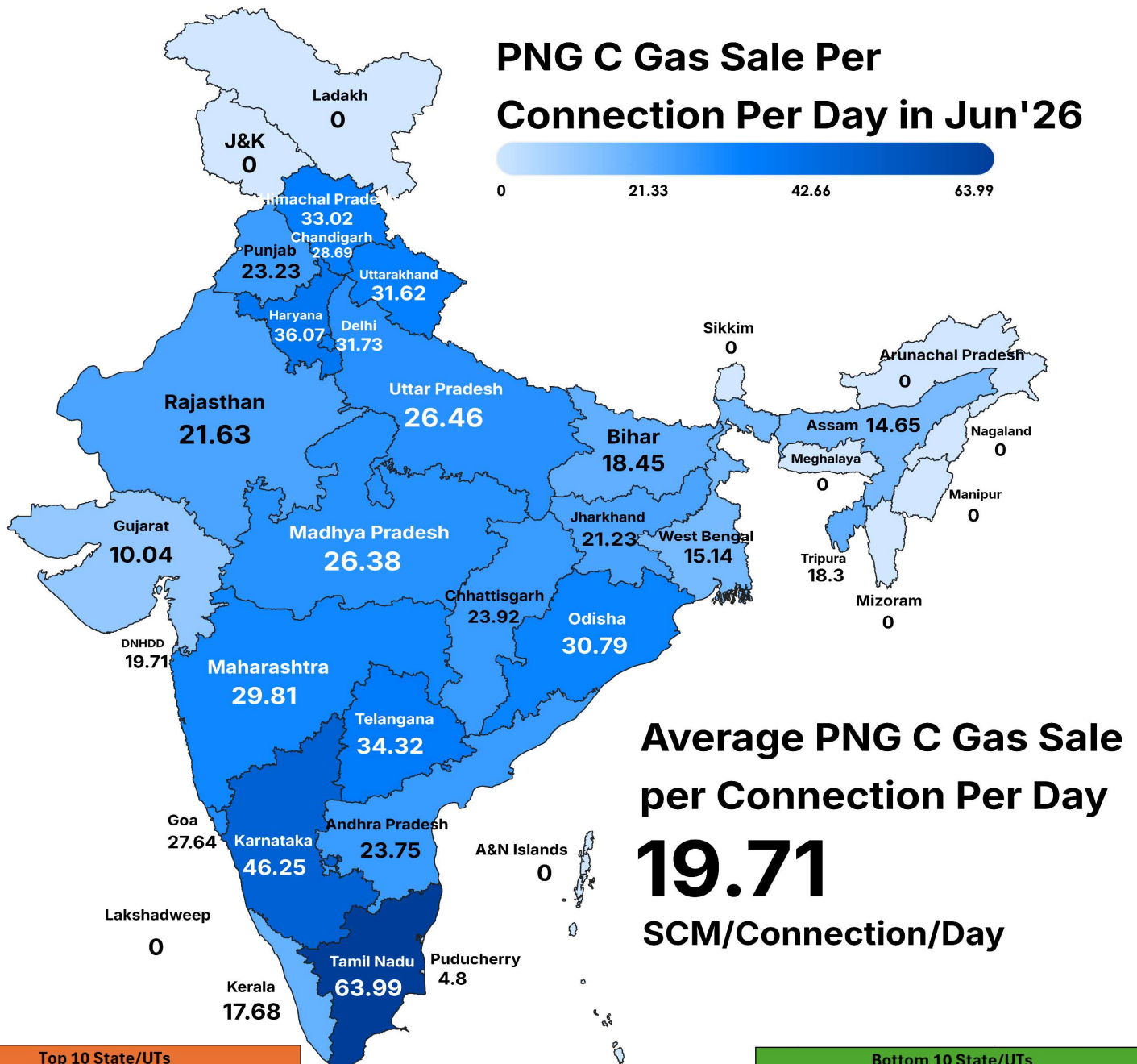
STATE WISE PNG C GAS SALE ACROSS 312 Gas (MMSCM)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE WISE PNG C GAS SALE PER CONNECTION PER DAY ACROSS 312 Gas (SCM/CONNECTION/DAY)



Top 10 State/UTs

Sr No	State/UT	PNG C Gas Sale Per Connection Per Day
1	Tamil Nadu	63.99
2	Karnataka	46.25
3	Haryana	36.07
4	Telangana	34.32
5	Himachal Pradesh	33.02
6	Delhi	31.73
7	Uttarakhand	31.62
8	Odisha	30.79
9	Maharashtra	29.81
10	Chandigarh	28.69

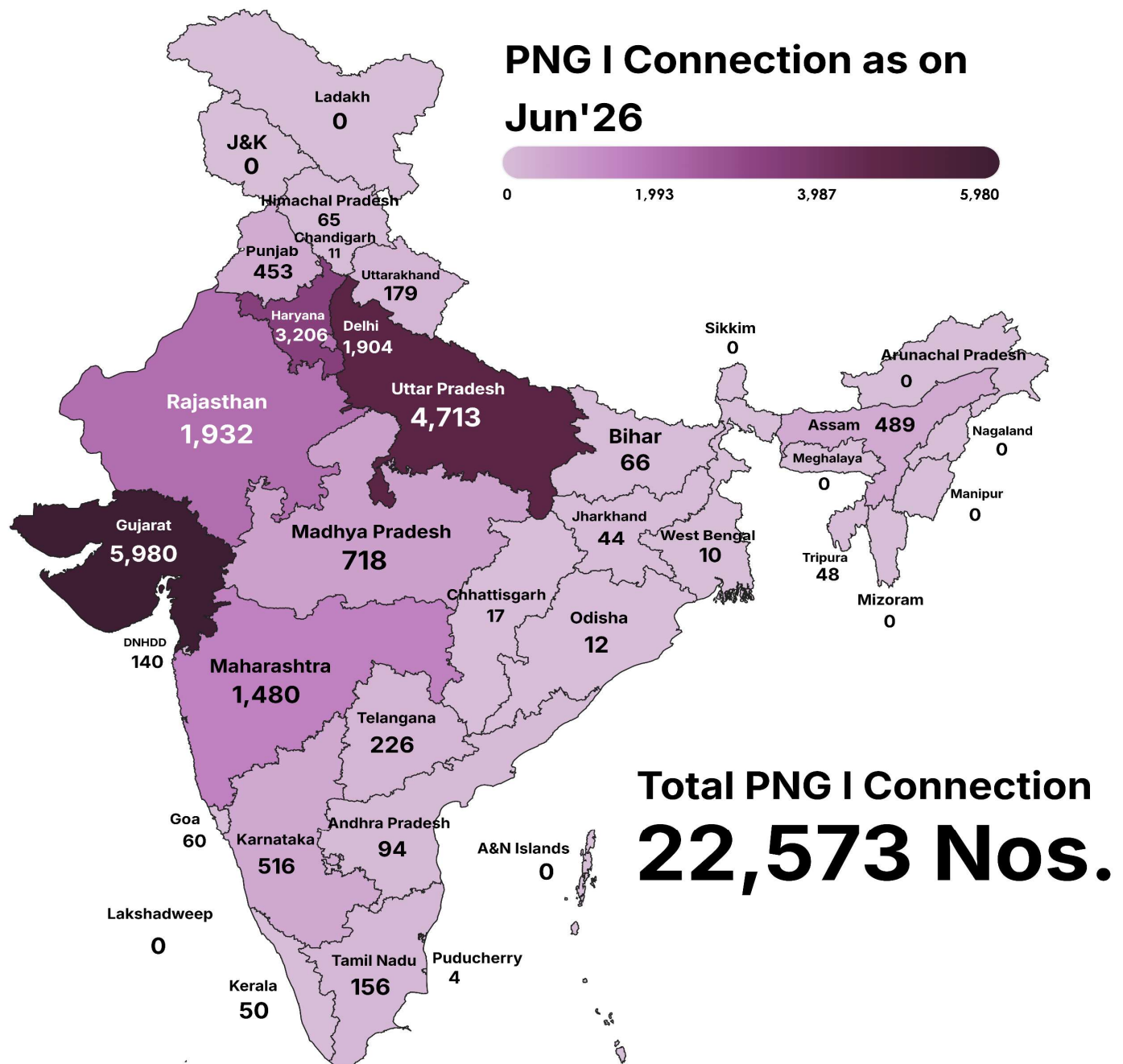
Bottom 10 State/UTs

Sr No	State/UT	PNG C Gas Sale Per Connection Per Day
1	Puducherry	4.80
2	Gujarat	10.04
3	Assam	14.65
4	West Bengal	15.14
5	Kerala	17.68
6	Tripura	18.30
7	Bihar	18.45
8	DNHDD	19.71
9	Jharkhand	21.23
10	Rajasthan	21.63

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

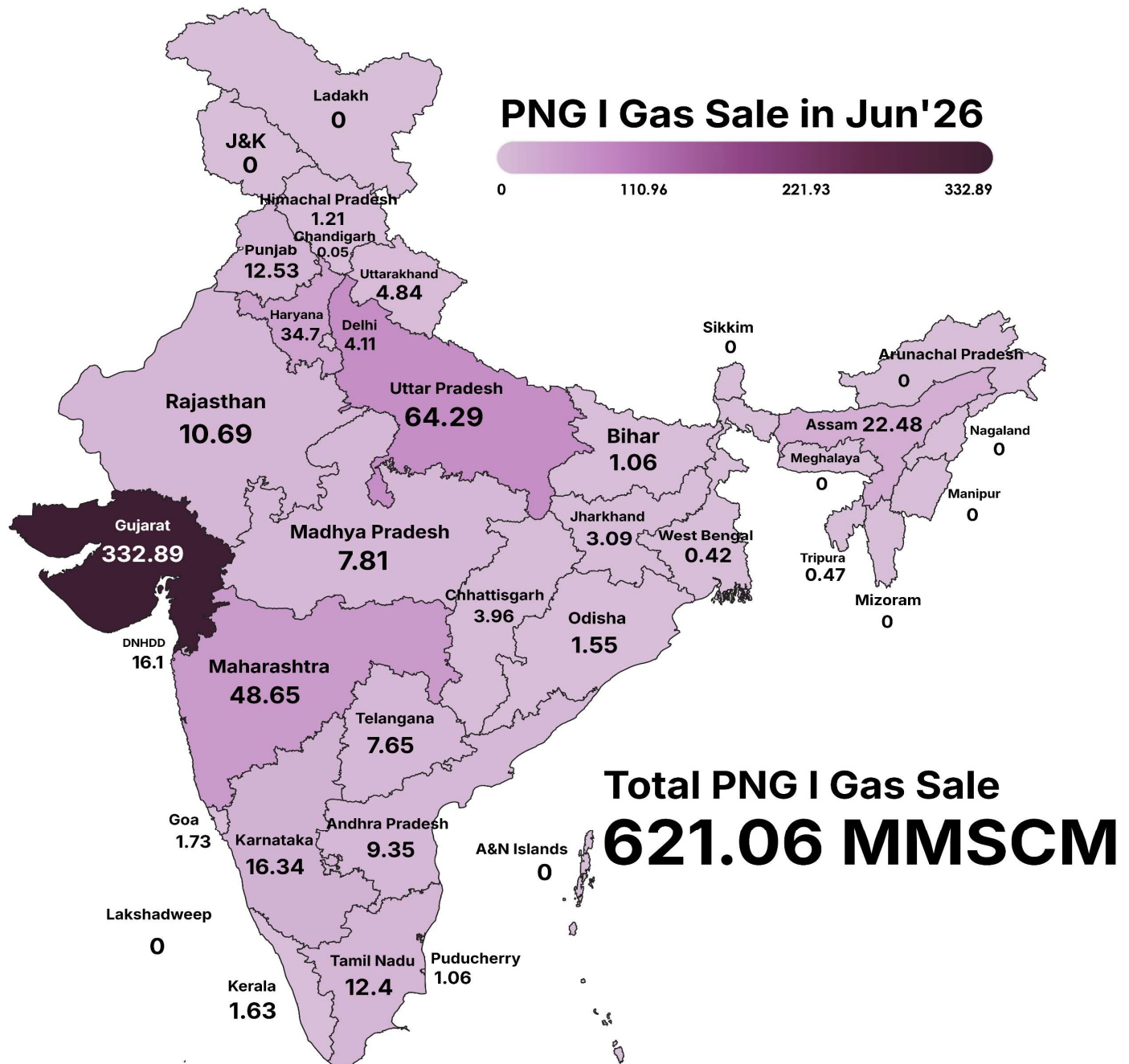
STATE WISE ACHIEVEMENT OF PNG I CONNECTION ACROSS 312 GAs (Nos)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

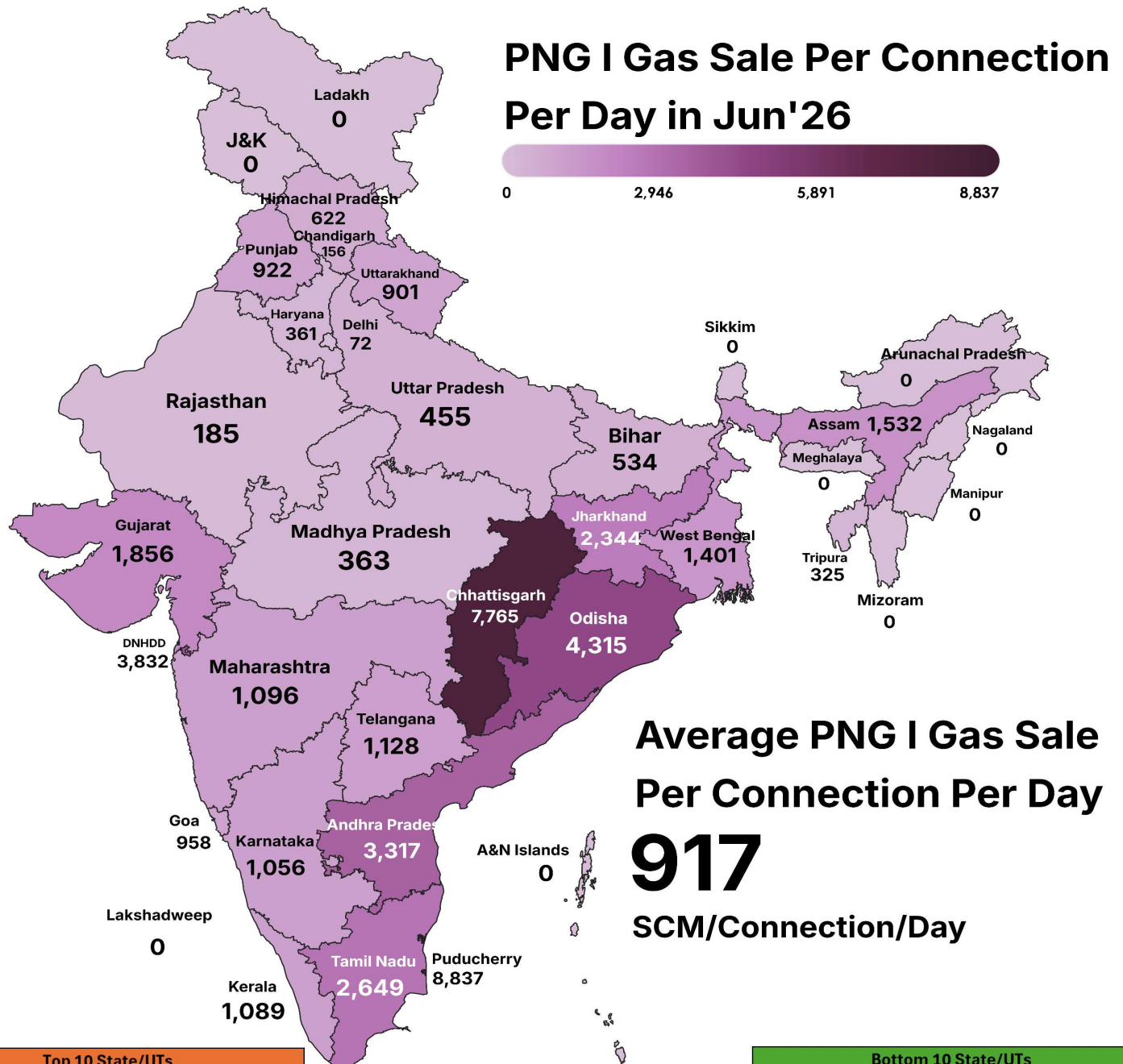
STATE WISE PNG I GAS SALE ACROSS 312 GAS (MMSCM)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE WISE PNG I GAS SALE PER CONNECTION PER DAY ACROSS 312 GAs (SCM/CONNECTION/DAY)



Top 10 State/UTs

Sr No	State/UT	PNG I Gas Sale Per Connection Per Day
1	Puducherry	8,837
2	Chhattisgarh	7,765
3	Odisha	4,315
4	DNHDD	3,832
5	Andhra Pradesh	3,317
6	Tamil Nadu	2,649
7	Jharkhand	2,344
8	Gujarat	1,856
9	Assam	1,532
10	West Bengal	1,401

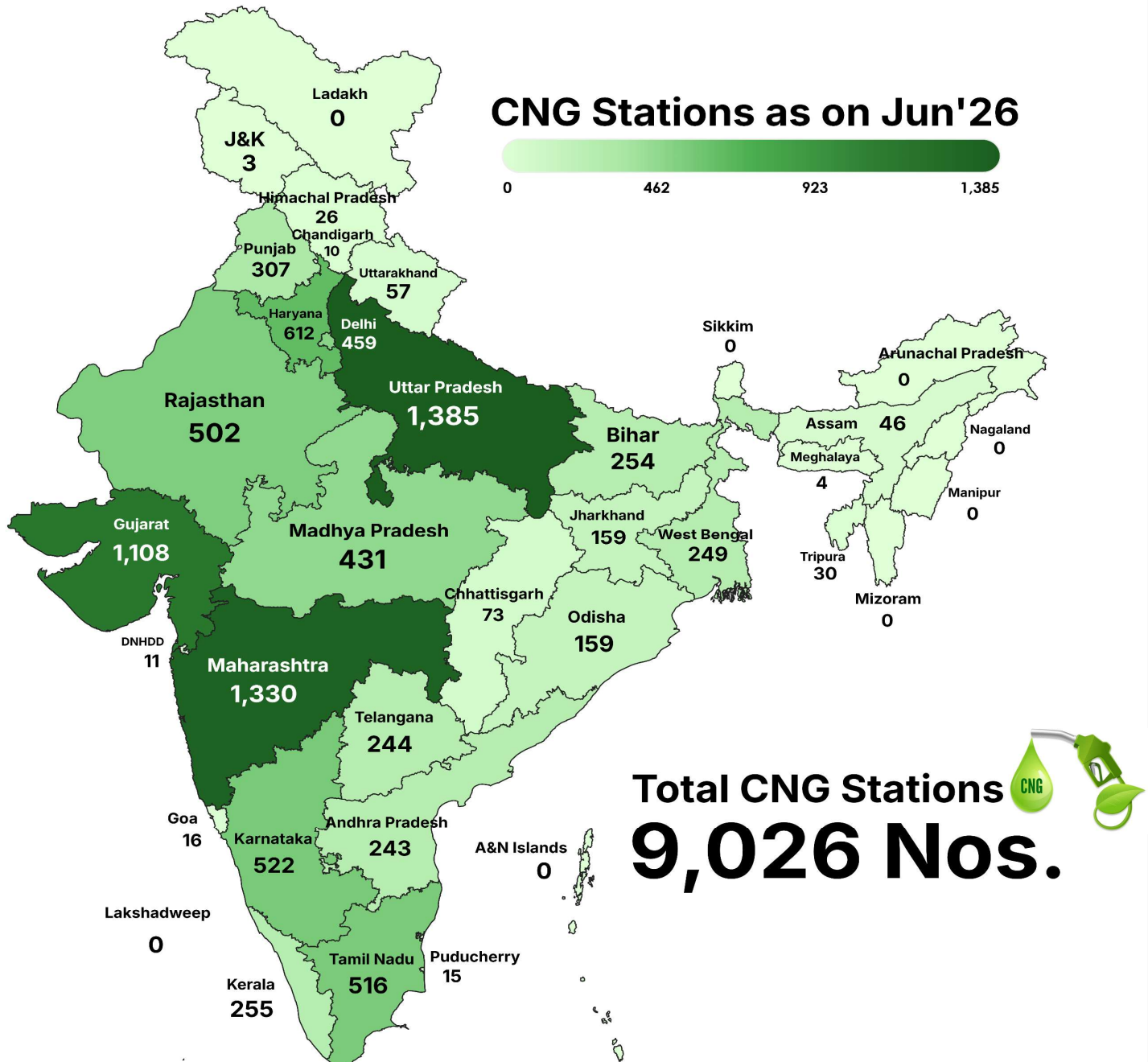
Bottom 10 State/UTs

Sr No	State/UT	PNG I Gas Sale Per Connection Per Day
1	Delhi	72
2	Chandigarh	156
3	Rajasthan	185
4	Tripura	325
5	Haryana	361
6	Madhya Pradesh	363
7	Uttar Pradesh	455
8	Bihar	534
9	Himachal Pradesh	622
10	Uttarakhand	901

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

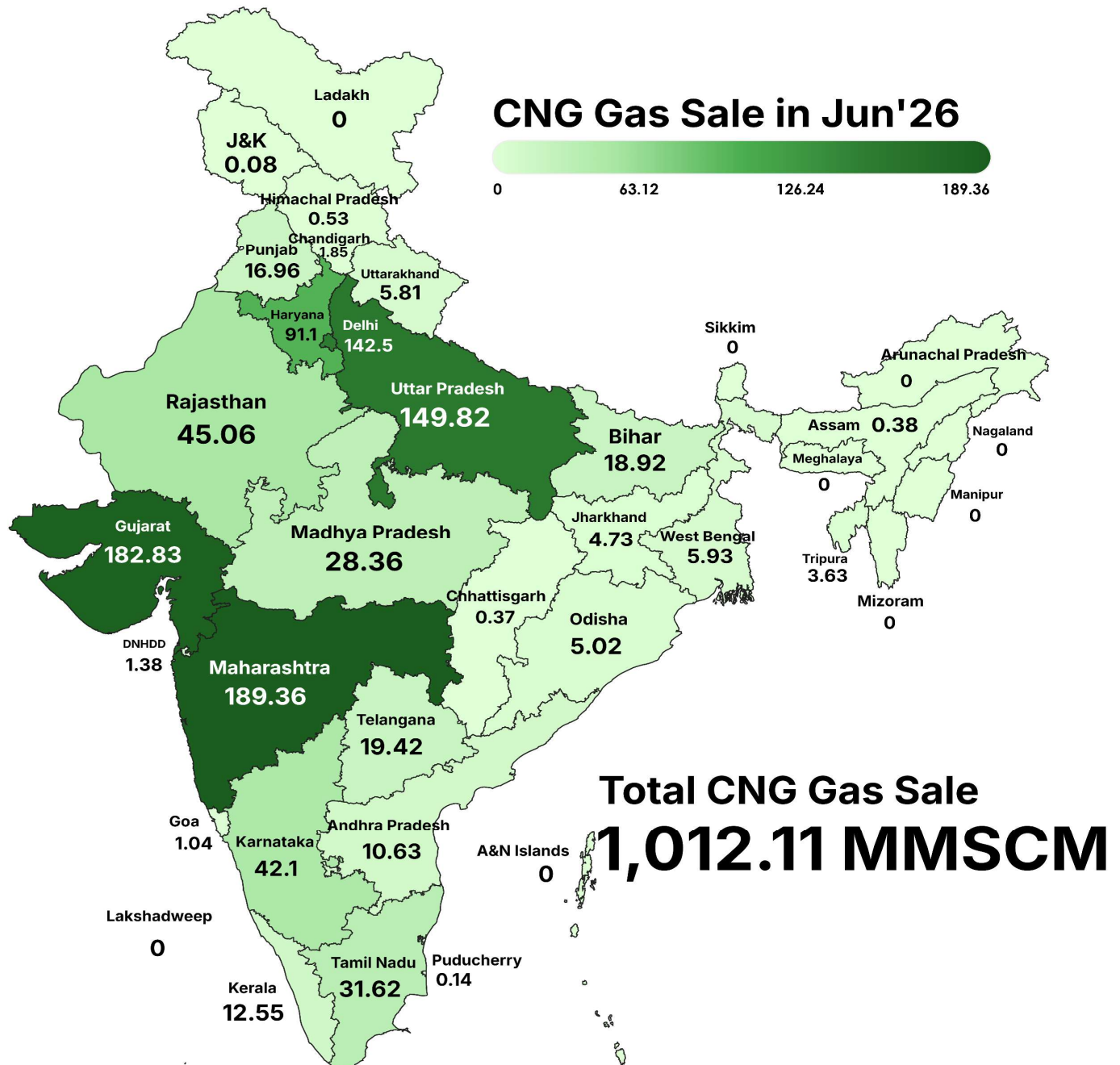
STATE WISE ACHIEVEMENT OF CNG STATION ACROSS 312 GAS (Nos)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

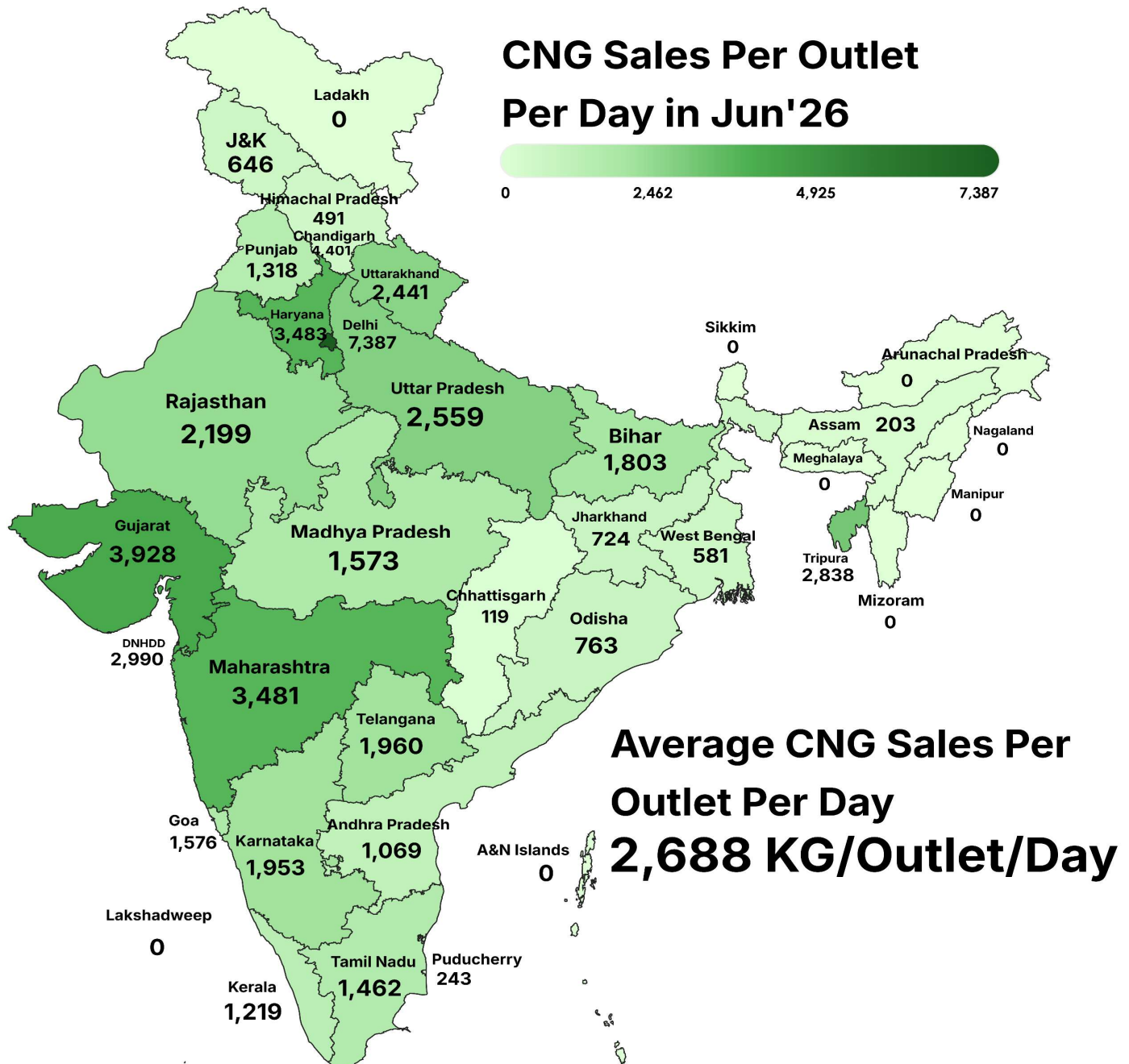
STATE WISE CNG STATION GAS SALE ACROSS 312 GAS (MMSCM)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE WISE CNG SALES PER OUTLET PER DAY ACROSS 312 Gas (KG/OUTLET/DAY)



Top 10 State/UTs

Sr No	State/UT	CNG Sale Per Outlet Per Day
1	Delhi	7,387
2	Chandigarh	4,401
3	Gujarat	3,928
4	Haryana	3,483
5	Maharashtra	3,481
6	DNHDD	2,990
7	Tripura	2,838
8	Uttar Pradesh	2,559
9	Uttarakhand	2,441
10	Rajasthan	2,199

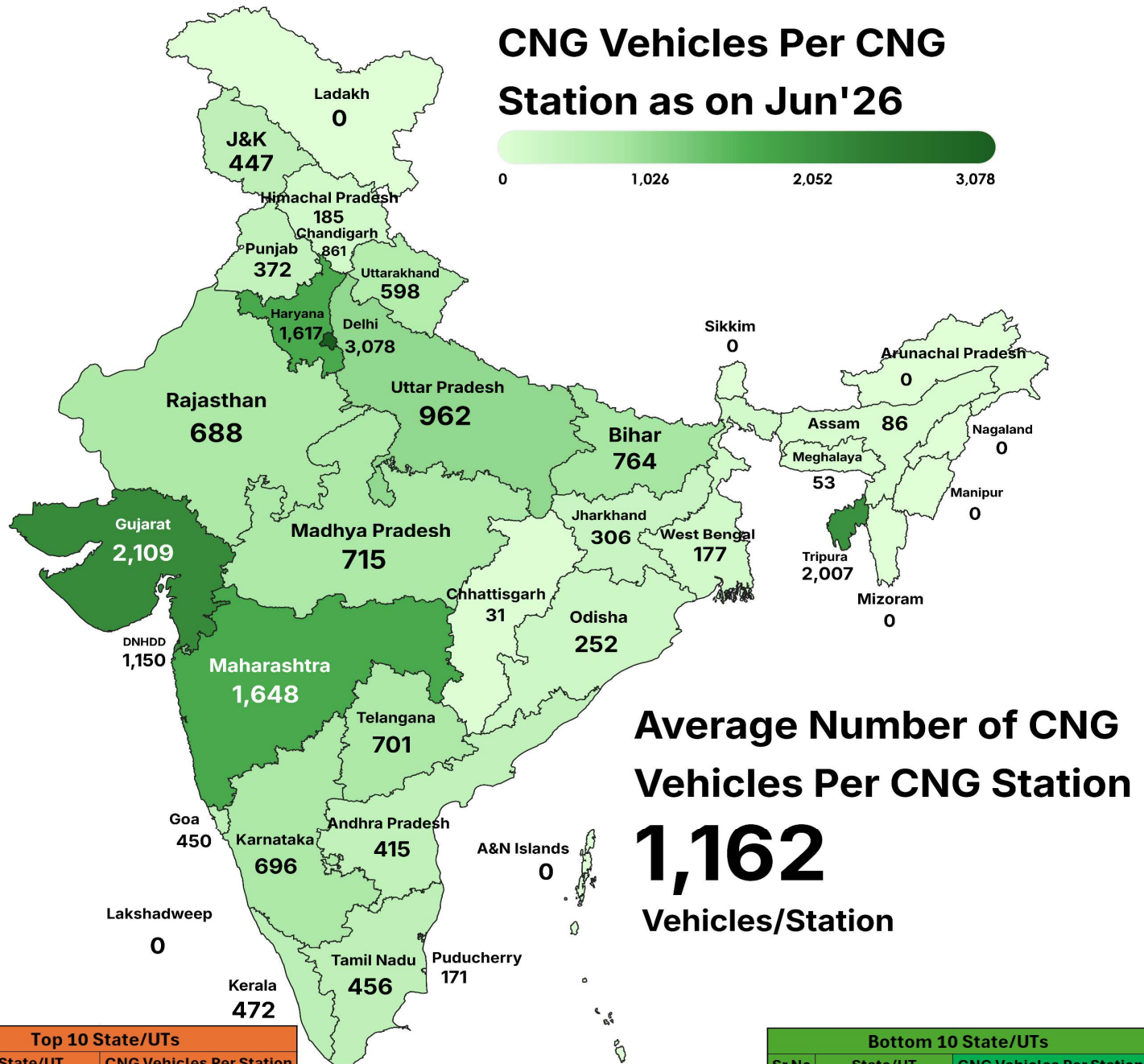
Bottom 10 State/UTs

Sr No	State/UT	CNG Sale Per Outlet Per Day
1	Meghalaya	0
2	Chhattisgarh	119
3	Assam	203
4	Puducherry	243
5	Himachal Pradesh	491
6	West Bengal	581
7	Jammu and Kashmir	646
8	Jharkhand	724
9	Odisha	763
10	Andhra Pradesh	1,069

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE WISE NUMBER OF CNG VEHICLES PER CNG STATION (VEHICLE PER STATION)



Top 10 State/UTs

Sr No	State/UT	CNG Vehicles Per Station
1	Delhi	3,078
2	Gujarat	2,109
3	Tripura	2,007
4	Maharashtra	1,648
5	Haryana	1,617
6	DNHDD	1,150
7	Uttar Pradesh	962
8	Chandigarh	861
9	Bihar	764
10	Madhya Pradesh	715

Bottom 10 State/UTs

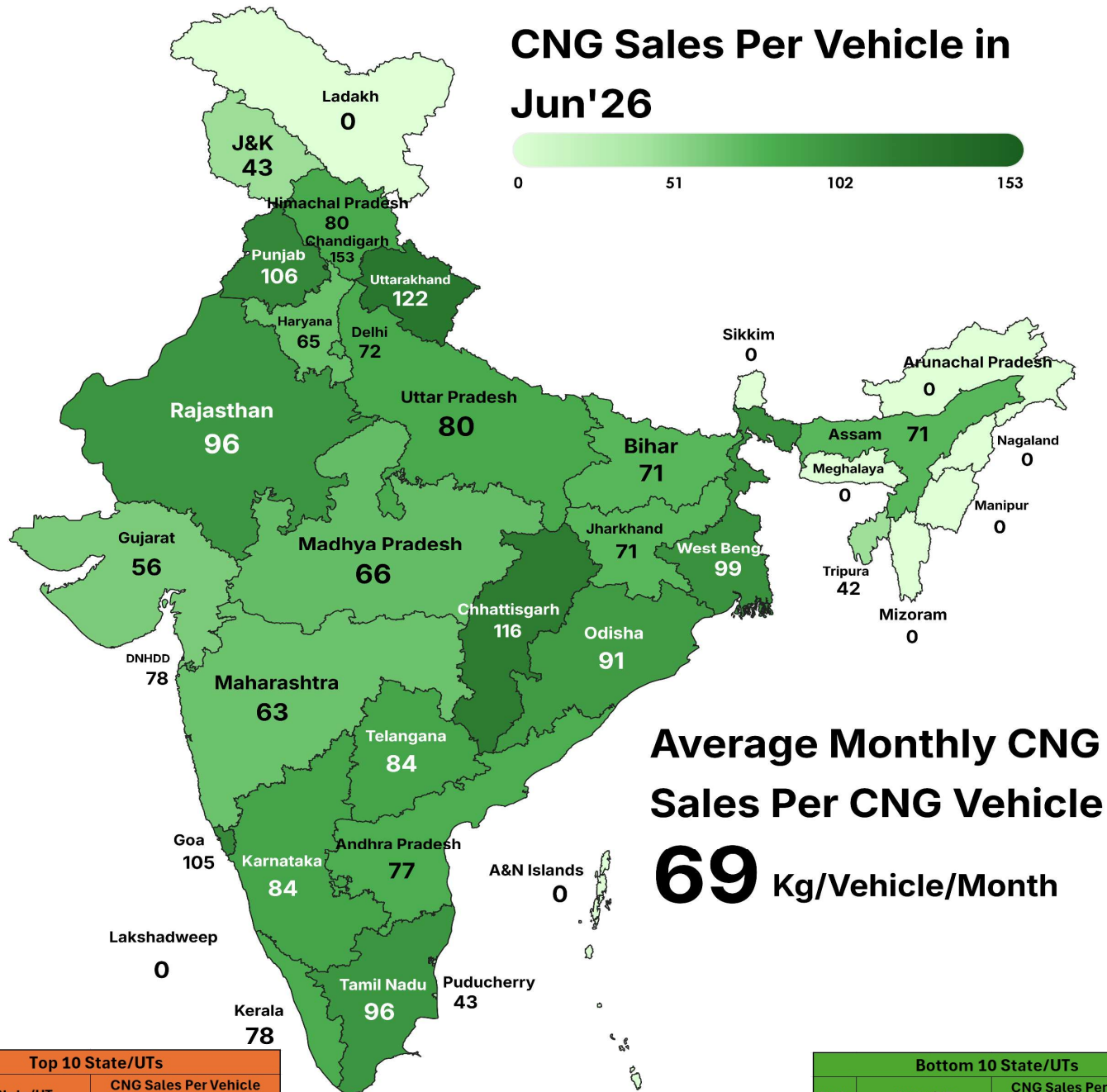
Sr No	State/UT	CNG Vehicles Per Station
1	Chhattisgarh	31
2	Meghalaya	53
3	Assam	86
4	Puducherry	171
5	West Bengal	177
6	Himachal Pradesh	185
7	Odisha	252
8	Jharkhand	306
9	Punjab	372
10	Andhra Pradesh	415

Vehicle Source: MoRTH Website (data collated on 30.07.2026). CNG vehicles include CNG, MS/CNG, MS (E20)/CNG, MS (E20)/Hybrid/CNG, MS/Hybrid/CNG, BIO-CNG, Dual Diesel/BIO CNG, and Dual Diesel/CNG, etc. categories.

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE WISE CNG SALES PER CNG VEHICLE (KG/VEHICLE/MONTH)



Top 10 State/UTs		
Sr No	State/UT	CNG Sales Per Vehicle (Kg/Vehicle/Month)
1	Chandigarh	153
2	Uttarakhand	122
3	Chhattisgarh	116
4	Punjab	106
5	Goa	105
6	West Bengal	99
7	Tamil Nadu	96
8	Rajasthan	96
9	Odisha	91
10	Karnataka	84

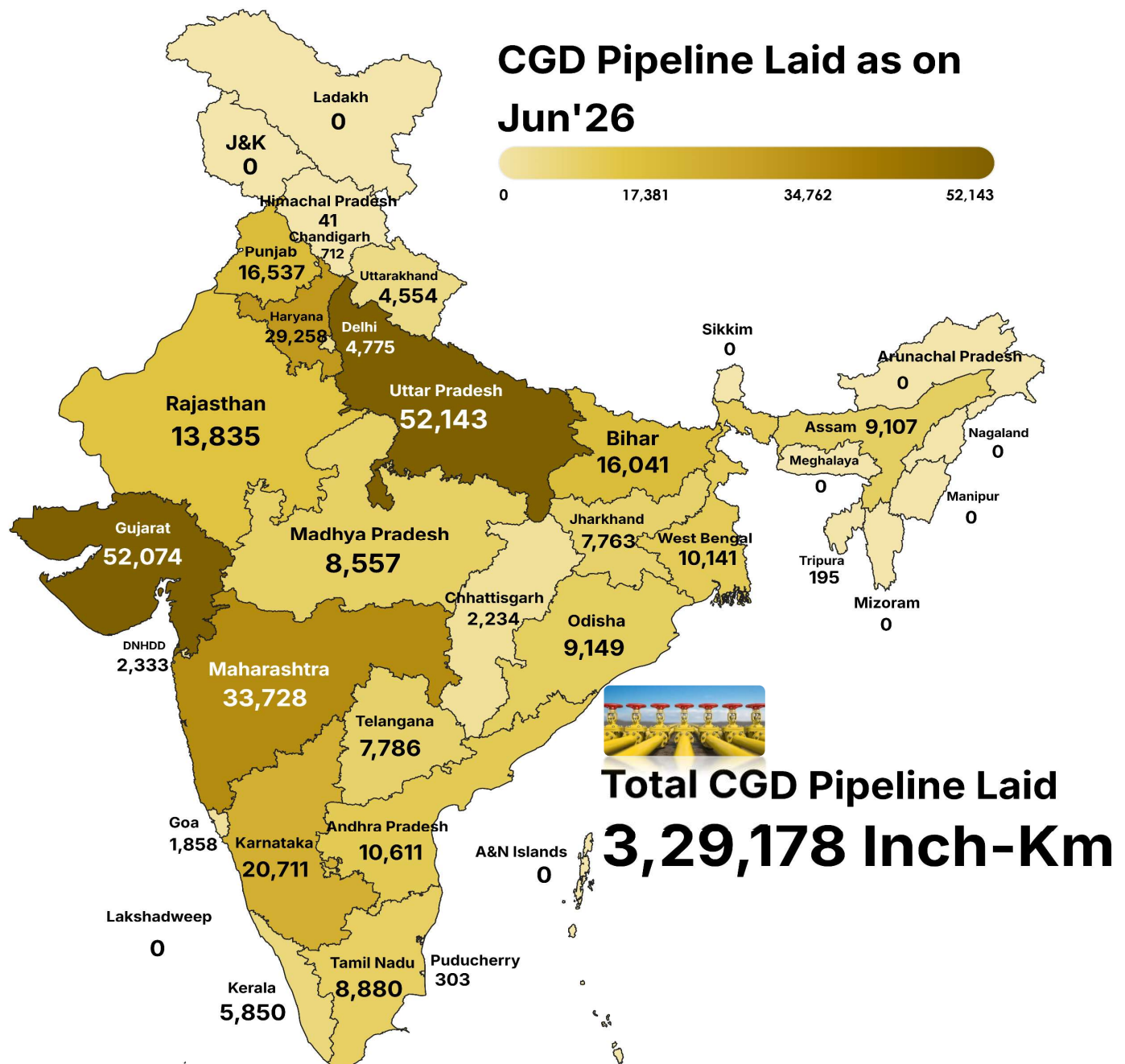
Bottom 10 State/UTs		
Sr No	State/UT	CNG Sales Per Vehicle (Kg/Vehicle/Month)
1	Meghalaya	0
2	Tripura	42
3	Puducherry	43
4	Jammu and Kashmir	43
5	Gujarat	56
6	Maharashtra	63
7	Haryana	65
8	Madhya Pradesh	66
9	Bihar	71
10	Jharkhand	71

Vehicle Source: MoRTH Website (data collated on 30.07.2026). CNG vehicles include CNG, MS/CNG, MS (E20)/CNG, MS (E20)/Hybrid/CNG, MS/Hybrid/CNG, BIO-CNG, Dual Diesel/BIO CNG, and Dual Diesel/CNG, etc. categories.

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

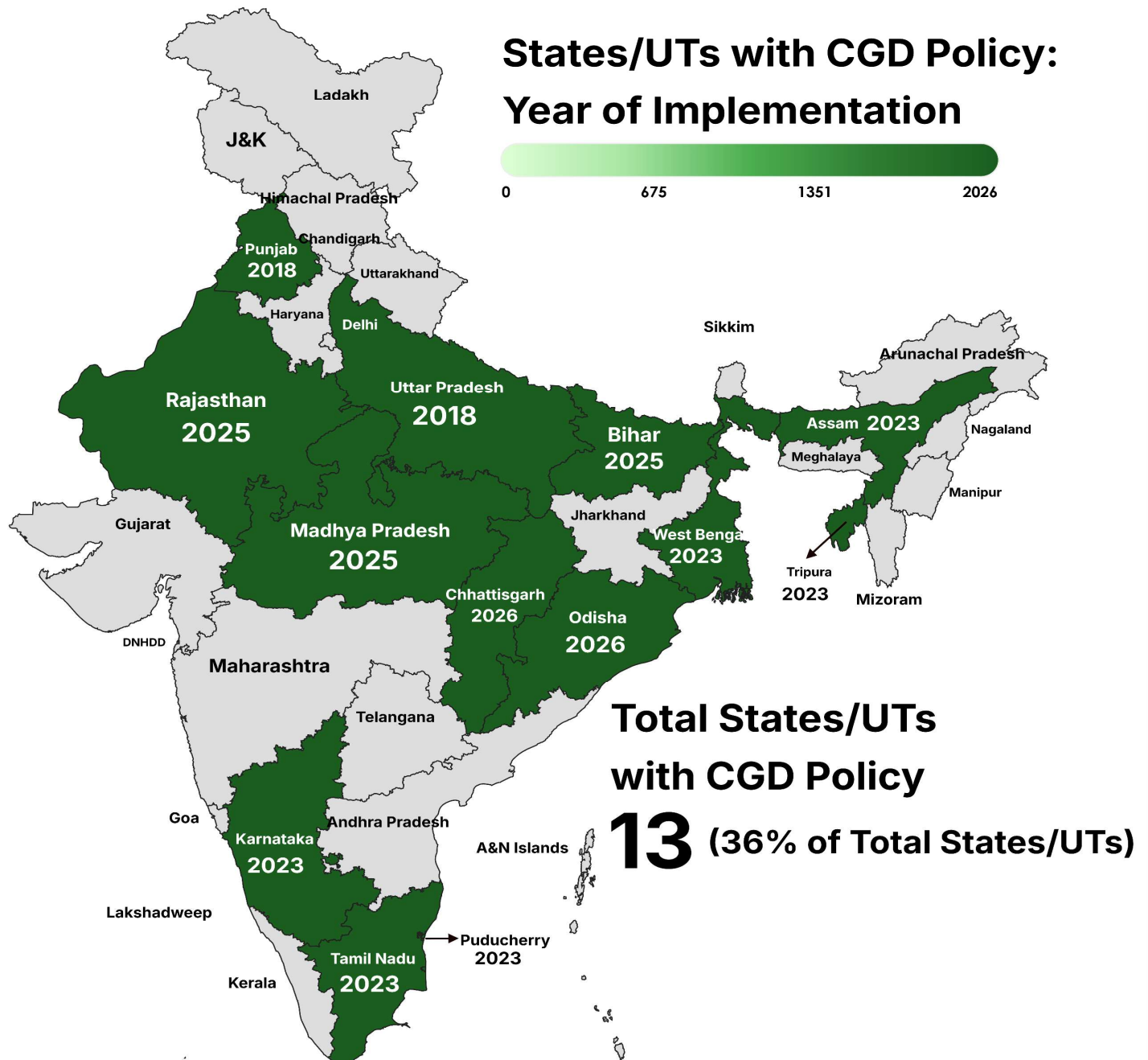
STATE WISE CGD PIPELINE LAID ACROSS 312 Gas (INCH-KM) : MWP TARGET WISE



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE/UTs WITH CGD POLICY IMPLEMENTED

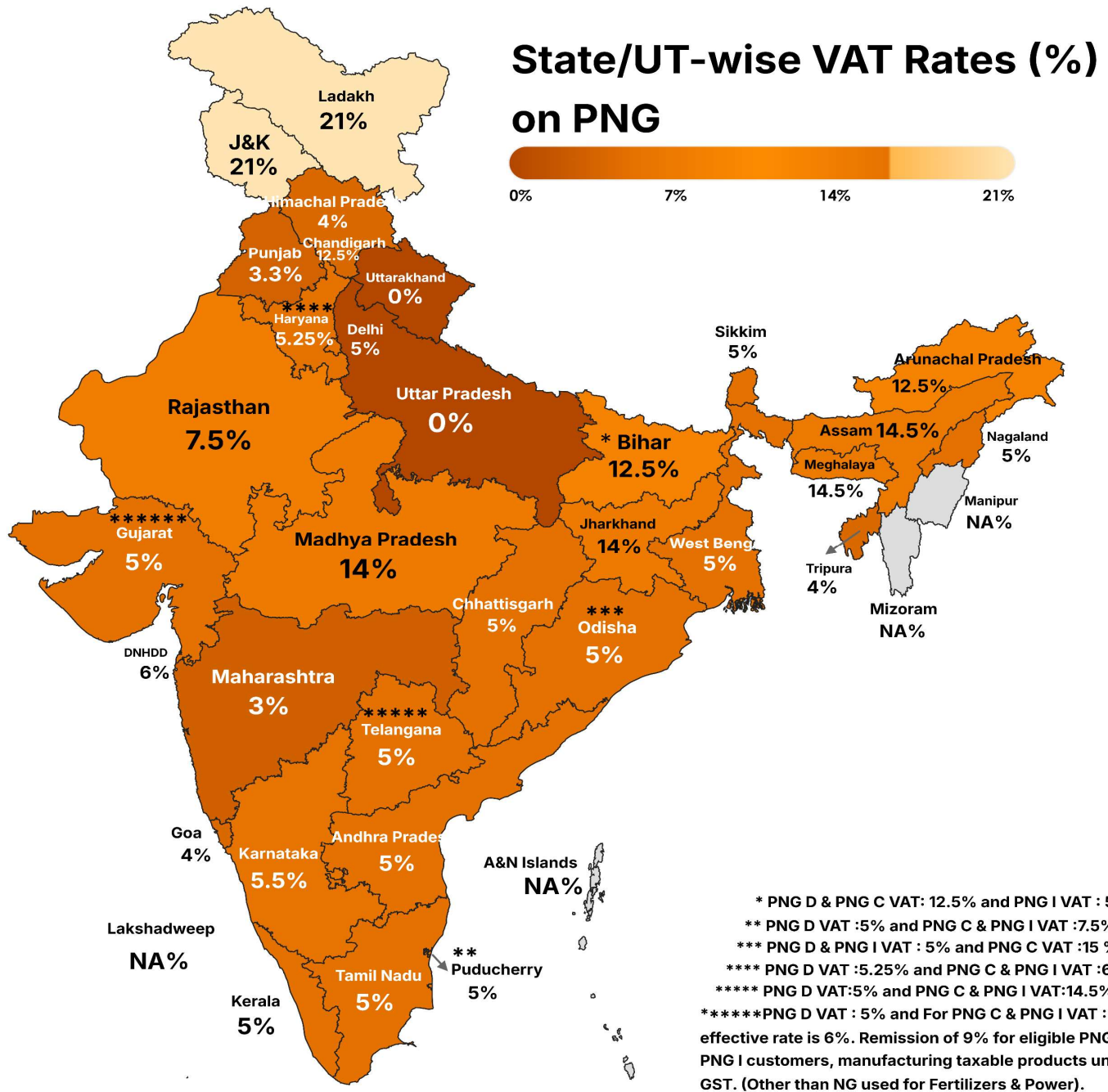


Note: Only Laying Policy : Punjab, Uttar Pradesh, and West Bengal

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE/UTs WISE VAT RATES (%) ON PNG



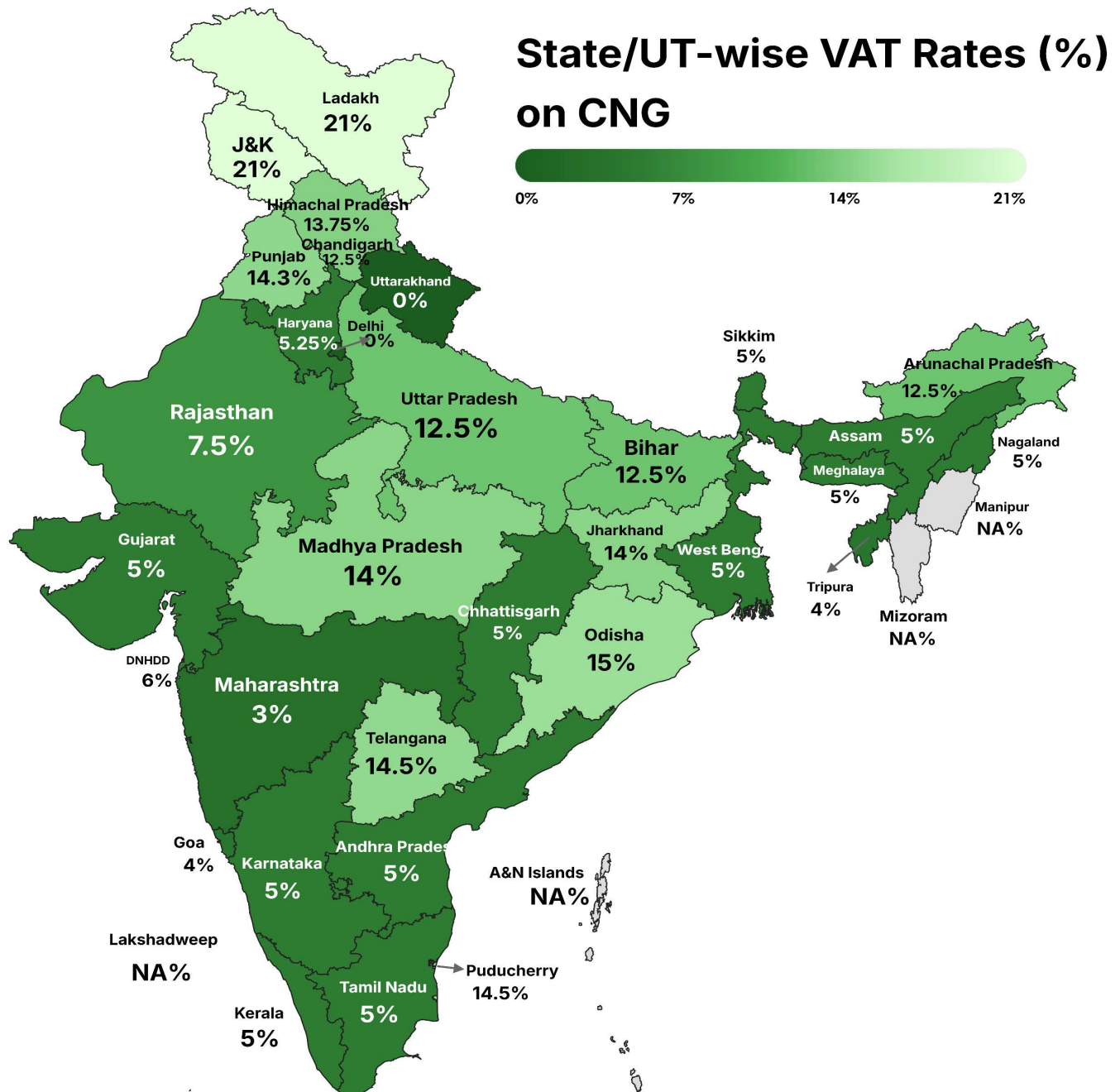
Input VAT on Natural Gas : 10% (Uttar Pradesh), Input VAT on Natural Gas : 5% (Uttarakhand).

Disclaimer: The information is obtained from various sources and represented for inference purposes only. The data is indicative only. For any other purpose, you may refer to the authorized designated authority for the same.

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

STATE/UTs WISE VAT RATES (%) ON CNG



Input VAT on Natural Gas : 10% (Uttar Pradesh), Input VAT on Natural Gas : 5% (Uttarakhand).

Disclaimer: The information is obtained from various sources and represented for inference purposes only. The data is indicative only. For any other purpose, you may refer to the authorized designated authority for the same.

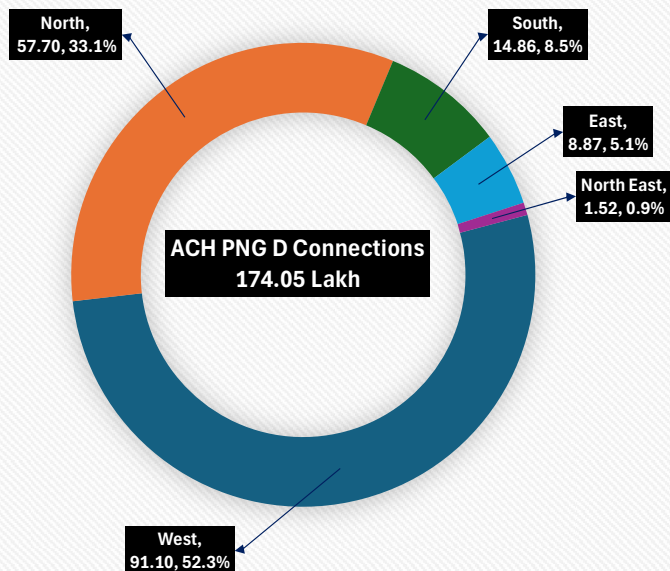
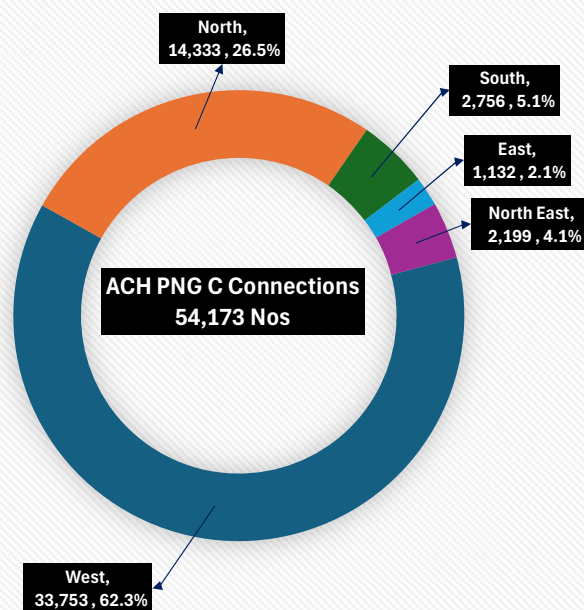
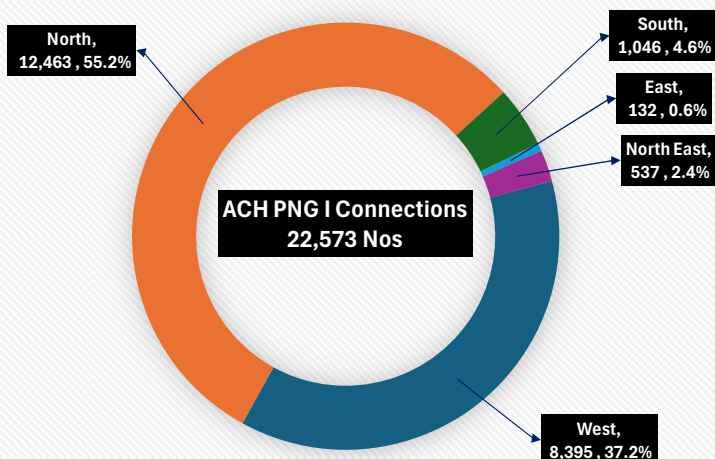
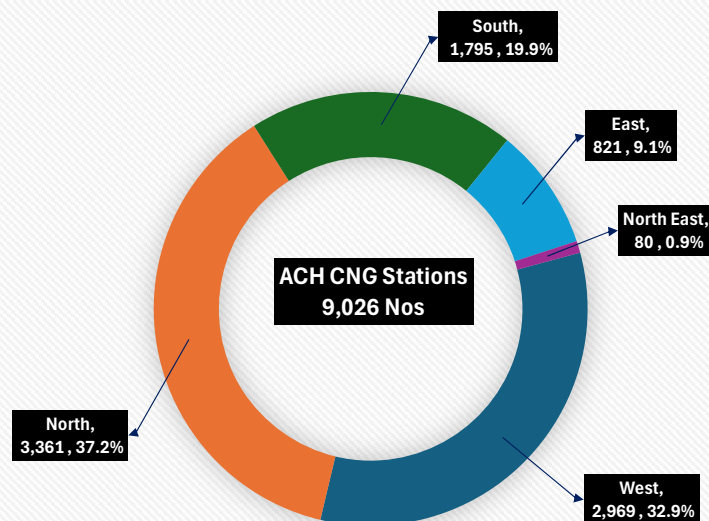


PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

REGION WISE PROGRESS OF PNG CONNECTIONS & CNG STATIONS ACROSS 312 GAS

S No	Region	State/UT (Nos)	PNG D Connections		PNG C Connections		PNG I Connections		CNG Stations	
			Nos in Lakh	%	Nos	%	Nos	%	Nos	%
1	West	6	91.10	52.3%	33,753	62.3%	8,395	37.2%	2,969	32.9%
2	North	10	57.70	33.1%	14,333	26.5%	12,463	55.2%	3,361	37.2%
3	South	6	14.86	8.5%	2,756	5.1%	1,046	4.6%	1,795	19.9%
4	East	4	8.87	5.1%	1,132	2.1%	132	0.6%	821	9.1%
5	North East	8	1.52	0.9%	2,199	4.1%	537	2.4%	80	0.9%
	Grand Total as on 30.06.2026	34	174.05	100%	54,173	100%	22,573	100%	9,026	100%





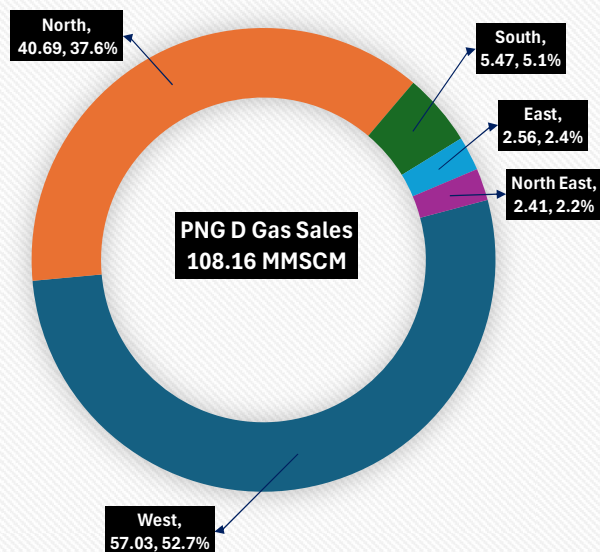
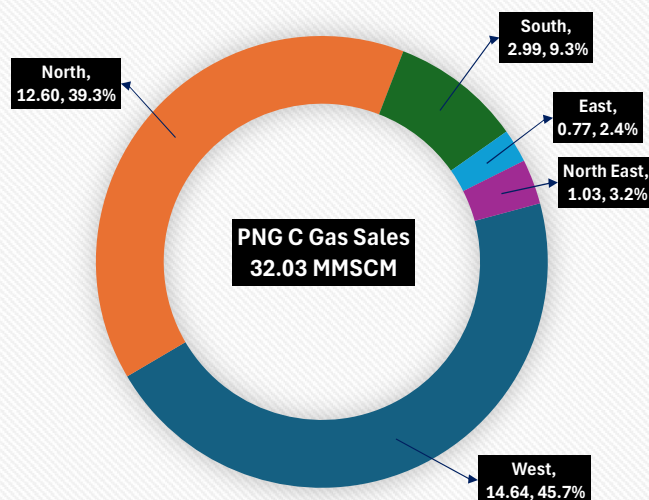
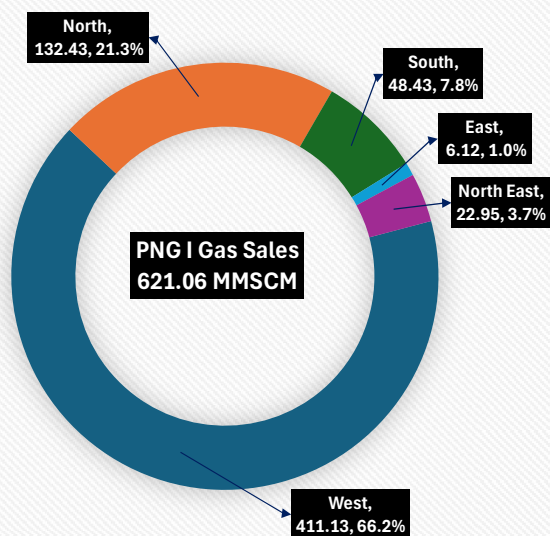
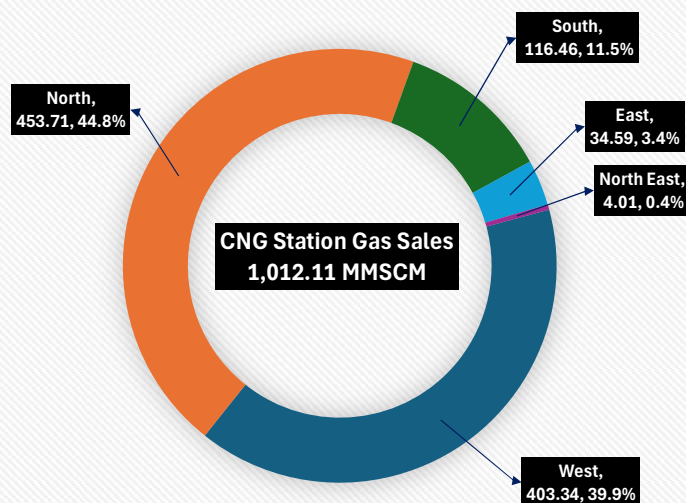
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PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

REGION WISE PNG AND CNG GAS SALES ACROSS 312 GAs : Jun'26

S No	Region	State/UT (Nos)	PNG D Gas Sales		PNG C Gas Sales		PNG I Gas Sales		CNG Station Gas Sales	
			MMSCM	%	MMSCM	%	MMSCM	%	MMSCM	%
1	West	6	57.03	52.7%	14.64	45.7%	411.13	66.2%	403.34	39.9%
2	North	10	40.69	37.6%	12.60	39.3%	132.43	21.3%	453.71	44.8%
3	South	6	5.47	5.1%	2.99	9.3%	48.43	7.8%	116.46	11.5%
4	East	4	2.56	2.4%	0.77	2.4%	6.12	1.0%	34.59	3.4%
5	North East	8	2.41	2.2%	1.03	3.2%	22.95	3.7%	4.01	0.4%
	Grand Total in Jun'26	34	108.16	100%	32.03	100%	621.06	100%	1,012.11	100%



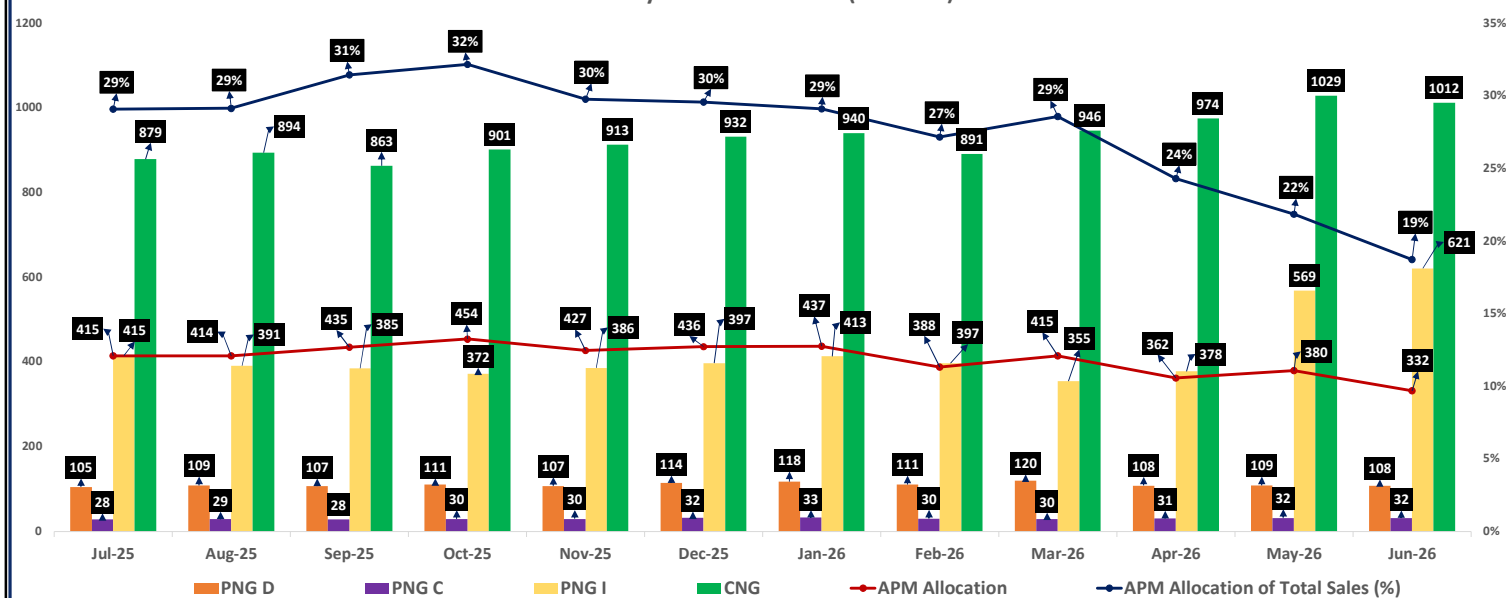
PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

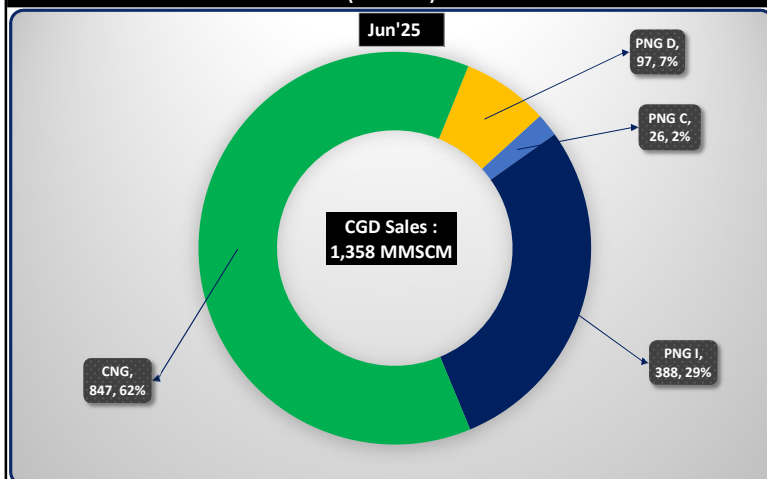
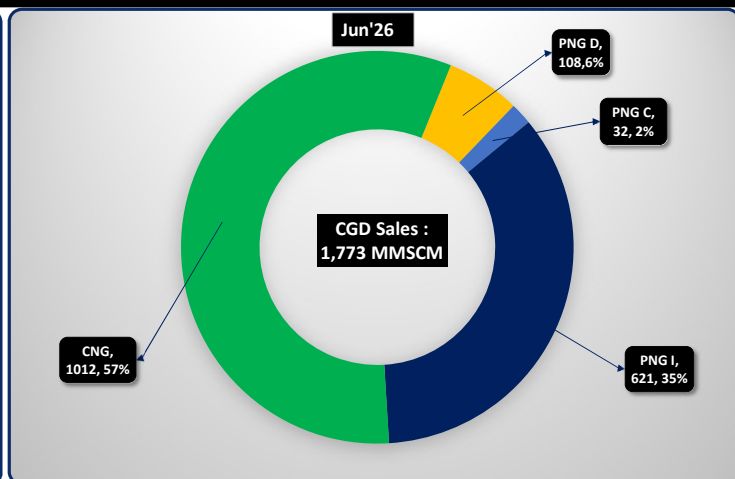
NATURAL GAS SALES REPORT (MMSCM)

Month	Category									
	Domestic	% +/- from previous Month	CNG	% +/- from previous Month	Total (PNG D+CNG)	APM Allocation	Commercial	Industrial	Total Sales	APM Allocation of Total Sales (%)
	(A)		(B)		(A+B)		(C)	(D)	(A+B+C+D)	
Jul-25	105	-	879	-	983	415	28	415	1,427	29%
Aug-25	109	4	894	2	1,003	414	29	391	1,423	29%
Sep-25	107	-1	863	-3	970	435	28	385	1,384	31%
Oct-25	111	3	901	4	1,012	454	30	372	1,413	32%
Nov-25	107	-3	913	1	1,020	427	30	386	1,436	30%
Dec-25	114	7	932	2	1,046	436	32	397	1,476	30%
Jan-26	118	3	940	1	1,058	437	33	413	1,504	29%
Feb-26	111	-6	891	-5	1,002	388	30	397	1,429	27%
Mar-26	120	8	946	6	1,066	415	30	355	1,451	29%
Apr-26	108	-10	974	3	1,083	362	31	378	1,492	24%
May-26	109	0.3	1,029	6	1,137	380	32	569	1,738	22%
Jun-26	108	-1	1,012	-2	1,120	332	32	621	1,773	19%
Total Gas Sales (MMSCM)	1,327		11,174		12,501	4,896	365	5,080	17,946	27%
Avg. Monthly Gas Sales (MMSCM)	111		931		1,042	408	30	423	1,495	27%
Avg. Gas Sales/Day (MMSCMD)	3.64		30.61		34.25	13.41	1.00	13.92	49.17	27%

Monthly Natural Gas Sales (MMSCM)



SECTORAL BREAK UP OF CGD SALES (MMSCM) : Jun'25 Vs Jun'26



CGD sales increased by 31% in June 2026, reaching 1,773 MMSCM compared to 1,358 MMSCM in June 2025.



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

ABBREVIATIONS

CGD	City Gas Distribution		
PNG	Piped Natural Gas		
PNG D	PNG Domestic Connection		
PNG C	PNG Commercial Connection		
PNG I	PNG Industrial Connection		
CNG	Compressed Natural Gas		
PSU	Public Sector Undertaking		
JV	Joint Venture		
PVT	Private		
MWP	Minimum Work Programme		
MWPT	MWP Target		
PT	Pro-rata Target		
GAs	Geographical Area		
Nos.	Numbers		
MMSCM	Million Metric Standard Cubic Meters		
MMSCMD	Million Metric Standard Cubic Meters Per Day		
NGPL	Natural Gas Pipeline		
PPPL	Petroleum & Petroleum Product Pipeline		
STPL	Sub-Transmission Pipeline		
Nos.	Numbers		
Cr.	Crore		
%	Percentage		
Avg.	Average		
NA	No MWP Target		
UC	Under Consideration		
ACH	Achieved		
Regulation 17	Entity authorized by the Central Government for laying, building, operating or expanding CGD network before the appointed day.		
Regulation 18	Entity not authorized by the Central Government for laying, building, operating or expanding CGD network before the appointed day.		
Section 42	Authorization to the entities for development of CGD Network in pursuance of the Policy Directive issued to PNGRB by the MoP&NG under Section 42 of the PNGRB Act, 2006 and under Section 16 of the PNGRB Act, 2006		
DNHDD	Dadra & Nagar Haveli and Daman & Diu		
J & K	Jammu & Kashmir		
Jun'26	June 2026		

Source: Data submitted by Entities to PNGRB.

For any query or clarification you may get in touch at e-statistics@pngrb.gov.in