



पी एन जी आर बी
PNGRB

पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड
PETROLEUM AND NATURAL GAS
REGULATORY BOARD

STATISTICS DIVISION

PNGRB

MIS REPORT : CGD

JULY 2026

Building a Greener, Cleaner
and Gas-based Economy





PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

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Source: Data submitted by Entities to PNGRB.

For any query or clarification you may get in touch at e-statistics@pngrb.gov.in



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CITY GAS DISTRIBUTION : MONTH OF JUL'26

KEY HIGHLIGHTS (JUL'26)

➤ Target Vs Achievement:

- ✓ PNG Domestic Connections: 1.75 crore connections achieved against a pro-rata target of 4.53 crore, resulting in 39% achievement. During Jul'26, 1.42 Lakh new PNG Domestic connections added.
- ✓ Billed Connections: 1.18 crore billed connections, representing 67% billing coverage of total PNG Domestic Connections. During Jul'26, 2.43 Lakh new billed connections added.
- ✓ CNG Stations: 9,096 stations commissioned against a pro-rata target of 7,553, achieving 120%, exceeding the pro-rata target by 20%. During Jul'26, 70 nos new CNG Stations commissioned.
- ✓ CGD Pipelines: 3.32 lakh Inch-KM of pipelines laid against a pro-rata target of 4.08 lakh Inch-KM, achieving 81% of the pro-rata target. During Jul'26, 3,182 Inch-Km of CGD pipelines laid.
- ✓ PNG Domestic Connections achieved 14% of the Minimum Work Programme (MWP) target, CNG Stations have achieved 50% of the MWP target, and CGD Pipelines have achieved 61% of the MWP target.
- ✓ Commercial Customers: Total of 55,346 commercial customers are connected, with 1,173 nos new PNG Commercial (PNG-C) connections added during Jul'26.
- ✓ Industrial Customers: Total of 22,752 industrial customers are connected, with 179 nos new PNG Industrial (PNG-I) connections added during Jul'26.

➤ Top 3 GAs in PNG Domestic Connections

- ✓ Top 3 GAs contributed ~23% of the total addition in PNG Domestic Connections across all authorized GAs.
- ✓ NCT of Delhi (GA ID: 99.01), authorized to Indraprastha Gas Limited, recorded the highest number of PNG Domestic Connections during Jul'26, with 18,863 PNG Domestic connections.
- ✓ Vadodara (GA ID: 99.18), authorized to Vadodara Gas Limited, ranked second with 6,782 PNG Domestic Connections.
- ✓ Mumbai & Greater Mumbai (GA ID: 99.02), authorized to Mahanagar Gas Limited, secured the third position with 6,399 PNG Domestic Connections.

➤ Top 3 GAs in PNG Domestic Billed Connections

- ✓ Top 3 GAs contributed ~25% of the total addition in PNG Domestic Billed Connections across all authorized GAs.
- ✓ NCT of Delhi (GA ID: 99.01), authorized to Indraprastha Gas Limited recorded the highest number of PNG Domestic Billed Connections during Jul'26, with 32,708 connections.
- ✓ Bengaluru Rural and Urban Districts (GA ID: 4.01), authorized to GAIL Gas Limited, ranked second, with 16,160 PNG Domestic Billed Connections.
- ✓ Thane urban and adjoining Municipalities (GA ID: 99.07), authorized to Mahanagar Gas Limited, ranked third, with 11,949 PNG Domestic Billed Connections.

➤ GAs with Nil PNG Domestic Connections

- ✓ Total of 94 GAs reported NIL PNG Domestic Connections during Jul'26.
- ✓ 11th & 11A CGD Bidding Round accounted for the highest number of such GAs, with 43 GAs (~ 46% of the total).
- ✓ 9th & 10th CGD Bidding Round recorded 18 GAs & 16 GAs, followed by the 12th & 12A CGD Bidding Round with 7 GAs reporting NIL PNG Domestic Connections.
- ✓ Among legacy authorizations, Section 42 had 1 GA, Section 16 had 1 GA, Regulation 17 had 2 GAs, while Regulation 18 reported no GA with NIL PNG Domestic Connections.
- ✓ The concentration of GAs with NIL PNG Domestic Connections is primarily in the 9th to 12th & 12A CGD Bidding Rounds, accounting for 84 out of 94 GAs (~ 89%)

➤ Round-wise PNG Domestic & Billed Connections

- ✓ Highest Target Achievement: Section 42 GAs recorded the highest achievement at 282% of the pro-rata target, followed by Regulation 17 (189%), 4th-8th CGD Bidding Rounds (149%), and Regulation 18 (112%).
- ✓ Lowest Target Achievement: 11th & 11A CGD Bidding Rounds achieved only 3% and 3%, respectively, while the 12th & 12A CGD Bidding Rounds reported no PNG Domestic Connections as on Jul'26.
- ✓ Highest Billing Coverage: Regulation 18 GAs recorded the highest billing coverage at 91%, followed by Regulation 17 (71%) and Section 16 (69%).
- ✓ Authorizations (Section 42, Regulation 17, Regulation 18, and 4th-8th Rounds) generally outperformed the newer bidding rounds in both PNG Domestic Connection achievement and billing coverage.
- ✓ Sub-judice/UC/NOC GAs: 3 Sub-judice/UC/NOC GAs reported 1.88 lakh PNG Domestic Connections and 1.73 lakh billed connections, corresponding to 92% billing coverage.

➤ PNG Domestic & Billed Connections by Category of Entity

- ✓ Overall Performance: Across 309 authorized GAs, 1.74 crore PNG Domestic Connections (excluding Sub-judice GAs) achieved against a pro-rata target of 4.53 crore, with 1.16 crore billed connections, resulting in an overall billing coverage of 67%.
- ✓ Best Performing Category: Joint Ventures (JVs) of PSU Companies achieved 104.92 Lakh PNG Domestic Connections against a pro-rata target of 88.89 lakh, recording 118% achievement, the highest among all categories.
- ✓ PSU & 100% Subsidiaries: Operating 115 GAs, this category achieved 48.22 lakh PNG Domestic Connections against a pro-rata target of 188.49 lakh, corresponding to 26% achievement, with 65% billing coverage.
- ✓ Private Entities: Operating 114 GAs, private entities achieved 20.45 lakh PNG Domestic Connections against a pro-rata target of 175.65 lakh, resulting in 12% achievement. However, they recorded the highest billing coverage (81%) among all categories.
- ✓ Billing Coverage Comparison: Pvt. entities led with 81% billing coverage, followed by JV and PSU & 100% Subsidiaries (65%) each.



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KEY HIGHLIGHTS (JUL'26)

➤ CNG Stations

- ✓ Best Performing Targeted Rounds: 9th CGD Bidding Round achieved 98% of its pro-rata target (2,469 stations against a target of 2,528), while the 1st Round achieved 333% (100 stations against a target of 30).
- ✓ Rounds Requiring Acceleration: 10th, 11th, 11A, and 12th & 12A CGD Bidding Rounds achieved 64%, 42%, 57%, and 11%, respectively, of their pro-rata targets.

➤ CNG Stations by Category of Entity

- ✓ Best Performing Category: JV of PSU Companies recorded the highest achievement at 262%, commissioning 3,155 stations against a pro-rata target of 1,206.
- ✓ PSU & 100% Subsidiaries: Achieved 122% of the pro-rata target, commissioning 3,371 stations against a pro-rata target of 2,767.
- ✓ Private Entities: Commissioned 2,527 stations against a pro-rata target of 3,579, achieving 71% of the target, indicating scope for accelerated implementation.

➤ CGD Pipeline Laid (Inch-KM)

- ✓ High Achievement: Regulation 17 (192%), Regulation 18 (180%), 4th–8th CGD Bidding Rounds (157%), Section 16 (11126%), 10th Rounds (114%), 11A Rounds (111%) and Section 42 (127%) exceeded their respective pro-rata targets.
- ✓ Rounds Requiring Acceleration: 1st–3rd CGD Bidding Rounds achieved 6%, 11th Round achieved 43%, and 12th & 12A Rounds reported 0% achievement against their pro-rata targets.
- ✓ Sub-judice/UC/NOC GAs: 3,611 Inch-KM of pipeline has been laid in the 3 Sub-judice/UC/NOC GAs.
- ✓ Major Contribution: 4th–8th, 9th, and 10th CGD Bidding Rounds together contributed approximately 1.98 lakh Inch-KM, accounting for a significant share of the total pipeline laid.

➤ State-wise Achievement of PNG Domestic Connections and CNG Stations (Across 312 GAs)

- ✓ Top States/UTs in PNG Domestic Connections: Maharashtra (47.73 lakh), Gujarat (39.81 lakh), Uttar Pradesh (23.66 lakh), Delhi (19.94 lakh), and Karnataka (6.27 lakh) among the major contributors to PNG Domestic Connections.
- ✓ Highest Billed PNG Domestic Connections: Gujarat recorded the highest billed connections with 36.78 lakh, followed by Maharashtra (28.14 lakh), Uttar Pradesh (16.36 lakh), Delhi (14.74 lakh), and Haryana (4.07 lakh).
- ✓ Top States/UTs in CNG Stations: Uttar Pradesh (1,392 stations), Maharashtra (1,342 stations), Gujarat (1,112 stations), Haryana (615 stations), and Karnataka (535 stations) accounted for a significant share of operational CNG stations.
- ✓ Major PNG Domestic Connection Contributors: Maharashtra, Uttar Pradesh, Delhi, Gujarat, and Karnataka collectively contributed a substantial portion of the total PNG Domestic Connections across the country.
- ✓ States/UTs with Nil PNG Domestic Connections: Several newly authorized GAs in states such as Arunachal Pradesh, Manipur, Mizoram, Meghalaya, Nagaland, Sikkim, UT of Ladakh, and UT of Jammu & Kashmir reported nil PNG Domestic Connections as on Jul'26.

➤ State-wise Billing Coverage of PNG Domestic Connections

- ✓ Overall Billing Coverage: The national billing coverage of PNG Domestic Connections stood at 67.2% as on Jul'26.
- ✓ Highest Billing Coverage: Puducherry (100%), Tripura (98.8%), Chandigarh (96.8%), Gujarat (92.4%), Assam (92.1%), DNHDD (83.7%), Punjab (78.4%), and Himachal Pradesh (80.7%) recorded high billing coverage.
- ✓ States Requiring Improvement: Lower billing coverage was observed in Rajasthan (28.3%), West Bengal (18.8%), Chhattisgarh (3.1%), Odisha (31.7%), Tamil Nadu (31.7%), and Jharkhand (31.1%), indicating scope for improving customer billing activation.
- ✓ Nil Billing Coverage: Newly authorized/under-development areas including Jammu & Kashmir, Ladakh, Arunachal Pradesh, Manipur, Mizoram, Nagaland, Sikkim and Meghalaya, reported 0% billing coverage due to nil PNG Domestic Connections.



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KEY HIGHLIGHTS (JUL'26)

➤ Monthly CGD Gas Sales Trend (Aug'25 to Jul'26) (12 Months)

- ✓ Total CGD gas sales (PNG D +CNG) increased from 1,003 MMSCM in Aug'25 to 1,154 MMSCM in Jul'26, registering an overall growth of around 15% during the period.
- ✓ CNG sales remained the major contributor to Total sales, with cumulative sales of 11,335 MMSCM and an average monthly sales volume of 945 MMSCM ($\approx$ 31.05 MMSCMD).
- ✓ PNG Domestic sales showed steady growth, increasing from 109 MMSCM in Aug'25 to 114 MMSCM in Jul'26, with total sales of 1,336 MMSCM during the period.
- ✓ Commercial and Industrial PNG sales contributed significantly, with cumulative sales of 371 MMSCM and 5,290 MMSCM, respectively during the period.
- ✓ Total CGD sales (PNG + CNG) accounted for 12,671 MMSCM, while total CGD sector sales including commercial and industrial categories stood at 18,333 MMSCM.
- ✓ Average daily gas sales during Aug'25 to Jul'26 stood at 50.23 MMSCMD, comprising:
 - CNG: 31.05 MMSCMD (major share), i.e. 61.8% share of total
 - PNG Industrial : 14.49 MMSCMD, i.e. 28.9% share
 - PNG Domestic: 3.66 MMSCMD, i.e. 7.3% share
 - PNG Commercial: 1.02 MMSCMD i.e. 2.0% share
- ✓ APM gas allocation contributed 26% of total CGD sales during the period, with the highest share observed in Oct'25 (32%) and the lowest in Jun'26 (19%).
- ✓ Jul'26 recorded the highest total CGD sales of 1,814 MMSCM, driven mainly by higher CNG and PNG Industrial sales.

➤ Category-wise CGD Gas Sales Comparison (Jul'25 vs Jul'26)

- ✓ Total CGD gas sales increased from 1,427 MMSCM in Jul'25 to 1,814 MMSCM in Jul'26, registering a growth of approximately 27% YoY.
- ✓ CNG remained the largest contributor to CGD sales:
 - Increased from 879 MMSCM (62%) in Jul'25 to 1,040 MMSCM (57%) in Jul'26.
 - Recorded an absolute growth of 161 MMSCM during the period.
- ✓ PNG Industrial (PNG-I) sales witnessed significant growth:
 - Increased from 415 MMSCM (29%) in Jul'25 to 625 MMSCM (35%) in Jul'26.
 - Recorded the highest category-wise growth of 210 MMSCM
 - Rajkot GA (GA ID: 98.06), authorized to Gujarat Gas Limited, drove the increase in PNG Industrial Sales, rising by 176 MMSCM from 56 MMSCM in Apr'26 (15% share) to 232 MMSCM in Jul'26 (37% share) of total PNG Industrial Sales across all GAs.
- ✓ PNG Domestic (PNG-D) sales increased marginally:
 - Increased from 105 MMSCM (7%) in Jul'25 to 114 MMSCM (6%) in Jul'26.
- ✓ PNG Commercial (PNG-C) sales increased from 28 MMSCM to 35 MMSCM, while its share remained low at around 2% of total CGD sales.

➤ Monthly CGD Sales – Round-wise and Entity Category-wise

- ✓ Regulation 17 GAs recorded the highest total sales at 629.27 MMSCM, primarily driven by CNG (411.94 MMSCM); with 25% APM allocation.
- ✓ Regulation 18 GAs recorded 440.55 MMSCM total sales, primarily driven by PNG-I (297.46 MMSCM); APM allocation was 14%.
- ✓ Among bidding rounds, 9th Round GAs recorded the highest CNG sales (189.21 MMSCM), while 4th–8th Round GAs recorded the highest PNG sales (100.03 MMSCM).
- ✓ Sub-judice GAs/UC/NOC recorded the highest APM allocation ratio at 37%.
- ✓ JV of PSU Companies recorded the highest total sales at 762.65 MMSCM, contributing 42% of total sales, with APM allocation of 25%.
- ✓ PSUs & 100% Subsidiaries recorded 658.46 MMSCM total sales, with PNG-I as the major contributor (371.52 MMSCM); APM allocation was 14%.
- ✓ Private Entities recorded 383.85 MMSCM total sales, with APM allocation of 21%.
- ✓ CNG sales were the major contributor across all entity categories, led by JV of PSU Companies at 521.71 MMSCM.



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TARGET VS ACHIEVEMENT : CUMULATIVE (ACROSS 312 GAs)

SL	PARAMETER	MWP T	PT	ACHIEVEMENT (%)
1	PNG Domestic Connections (Nos)	12,65,41,862	4,53,02,011	1,75,46,911 (39%)
	Billed PNG D Connections (Nos)	-	-	1,17,87,630 (67%)
2	CNG Stations (Nos)	18,336	7,553	9,096 (120%)
3	CGD Pipelines (Inch-KM)	5,47,158	4,08,429	3,32,360 (81%)
4	Commercial Customers (Nos)	NA	NA	55,346
5	Industrial Customers (Nos)	NA	NA	22,752

• 55 GAs have achieved the MWP Target. (excluding 03 GAs without MWP target)

TOP 3 GAs (PNG D CONNECTIONS) : MONTH (JUL'26)

SL	ENTITY	GA NAME (GA ID)	PNG D (Nos.)
1	Indraprastha Gas Limited	NCT of Delhi (ID-99.01)	18,863
2	Vadodara Gas Limited	Vadodara (ID-99.18)	6,782
3	Mahanagar Gas Limited	Mumbai & Greater Mumbai (ID-99.02)	6,399
	Total		32,044

GAs WITH NIL PNG D CONNECTIONS : MONTH (JUL'26)

SL	BIDDING ROUND	GAs (Nos.)
1	Section 42	1
2	Section 16	1
3	Regulation 17	2
4	Regulation 18	0
5	1 st to 3 rd Round	2
6	4 th to 8 th Round	4
7	9 th Round	18
8	10 th Round	16
9	11 th and 11 A Round	43
10	12 th & 12A Round	7
	Total	94

NATURAL GAS PIPELINES (NGPL) : JUN'26

SL	DESCRIPTION	LENGTH (KM)	TOTAL LENGTH (KM)
1	Authorized NGPL	Common Carrier 33,027 (95%)	34,803
		Tie-in Connectivity 997 (3%)	
		Dedicated 779 (2%)	
2	Operational NGPL	Common Carrier 26,655 (95%)	28,157
		Tie-in Connectivity 291 (1%)	
		Dedicated 653 (2%)	
		STPL 558 (2%)	
3	Under Construction & Partially Commissioned NGPL	Common Carrier 6,858 (83%)	8,251
		Tie-in Connectivity 713 (9%)	
		Dedicated 122 (1%)	
		STPL 558 (7%)	

PETROLEUM & PETROLEUM PRODUCT PIPELINES (PPPL) : JUN'26

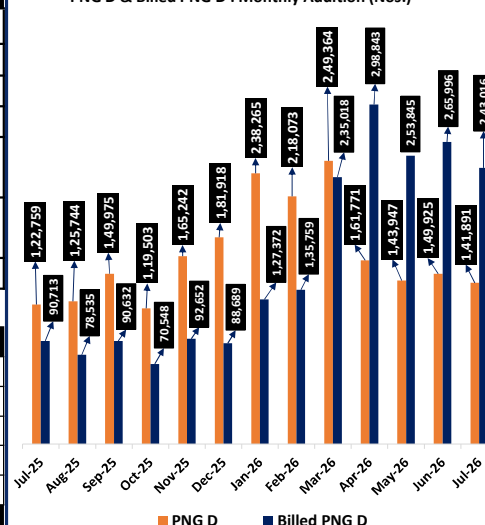
SL	DESCRIPTION	TOTAL LENGTH (KM)
1	Authorized PPPL	15,237
2	Operational PPPL	8,012
3	Partially Commissioned PPPL	2,834
4	Under Construction PPPL	3,969

MWP T : Minimum Work Programme Target, PT : Pro-rata Target, PNG : Piped Natural Gas, PNG D : PNG Domestic

Source: Data submitted by Entities to PNGRB.

For any query or clarification you may get in touch at e-statistics@pngrb.gov.in

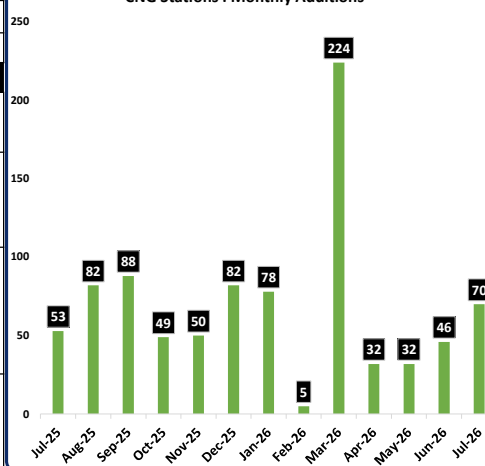
PNG D & Billed PNG D : Monthly Addition (Nos.)



Monthly (Jul'26)

- Achievement: 1,41,891 Nos. PNG D connections vis a vis Pro-rata Target of 11,65,742
- Achievement Percentage : 12%

CNG Stations : Monthly Additions



Monthly (Jul'26)

- Achievement : 70 Nos. CNG Stations vis a vis Pro-rata Target of 225
- Achievement Percentage : 31%



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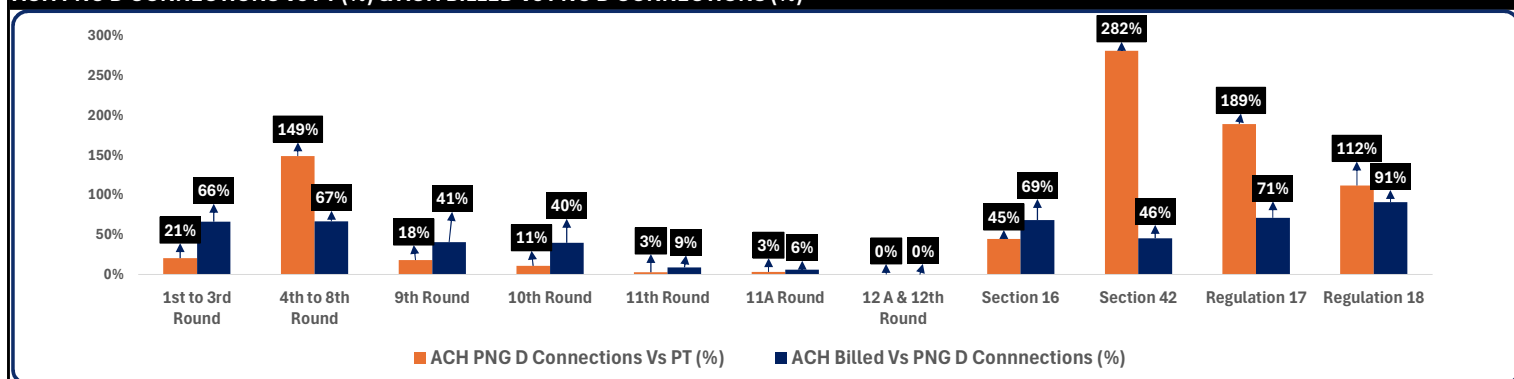
GENERAL INFORMATION					CGD NETWORK DETAILS			
GEOGRAPHY		POPULATION (Cr.)			BIDDING ROUND	GAs	% Area	% Population
Land Area (Sq. Km)	32,87,263	2011 Census	121.09		Upto Round 10	235	52	70
States	28	2022 Projected	139.34		Round 11 (Sep'21)	61	33	26
Districts	766	PBG/ISB as on	No. of PBG/ISB	Value (Cr.)	Round 11A (Jan'22)	6	2	2
Union Territories	8	21.07.2026	442	27,591.61	Round 12 & 12A (Oct & Nov'23)	7	9	1
					Total	309	96	99
								748

PERFORMANCE OF AUTHORIZED CGD NETWORKS

PNG D & BILLED CONNECTIONS (Nos)

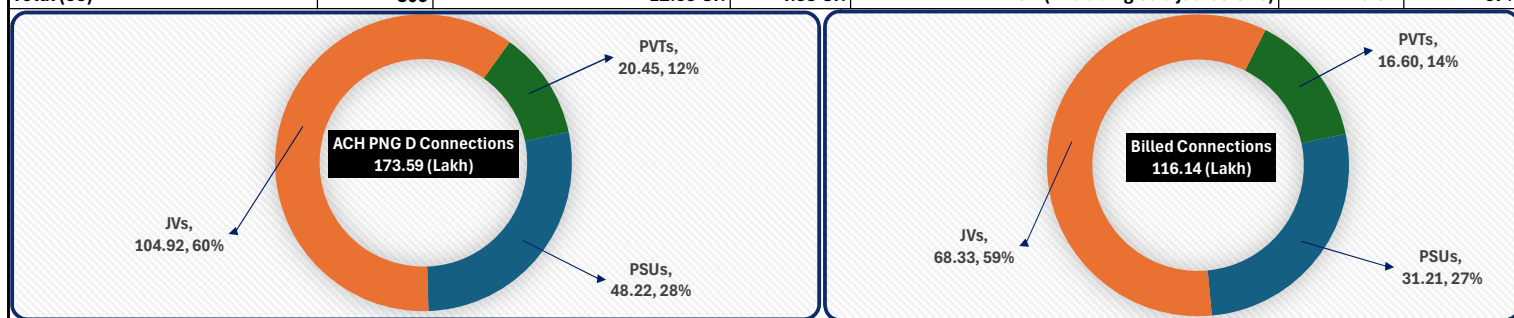
Description	GAs	MWP T (Lakhs)	PT (Lakhs)	Achievement		Billed Connections	
				Total (Lakhs)	%	Total (Lakhs)	%
1st to 3rd Round	15	30.40	30.40	6.29	21	4.18	66
4th to 8th Round	42	10.29	10.26	15.31	149	10.26	67
9th Round	86	221.17	88.03	16.17	18	6.60	41
10th Round	50	202.93	81.81	9.01	11	3.59	40
11th Round	61	574.21	124.00	3.76	3	0.34	9
11A Round	6	131.37	40.49	1.40	3	0.09	6
12 A & 12th Round	7	13.32	0.70	0	0	0	0
Section 16	3	5.90	4.92	2.21	45	1.51	69
Section 42	6	2.00	1.80	5.06	282	2.31	46
Regulation 17	20	48.24	45.55	86.31	189	61.64	71
Regulation 18	13	25.60	25.07	28.08	112	25.61	91
All Authorized GAs	309	1265.42	453.02	173.59	38	116.14	67
Sub-judice GAs/UC/NOC	3	NIL		1.88	NA	1.73	92
Total	312	12.65 Cr.	4.53 Cr.	1.75 Cr.	39%	1.18 Cr.	67%

ACH PNG D CONNECTIONS Vs PT (%) & ACH BILLED Vs PNG D CONNECTIONS (%)



DETAILS OF ACH PNG D CONNECTIONS (Nos) : BASED ON CATEGORY OF ENTITY

Description	GAs	MWP T (Lakhs)	PT (Lakhs)	Achievement		Billed Connections	
				Total (Lakhs)	%	Total (Lakhs)	%
PSU and 100% Subsidiaries (06)	115	561.07	188.49	48.22	26	31.21	65
JV of PSU Companies (21)	80	167.32	88.89	104.92	118	68.33	65
Pvt. Entities (31)	114	537.02	175.65	20.45	12	16.60	81
Total (58)	309	12.65 Cr.	4.53 Cr.	1.74 Cr. (Excluding Sub-judice GAs)		1.16 Cr.	67%





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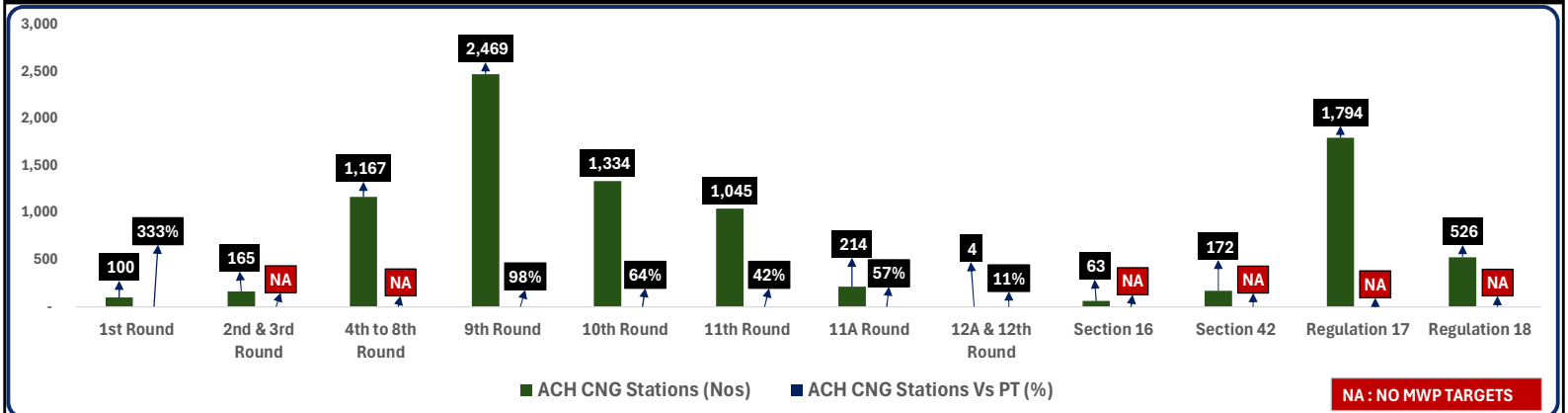
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CNG STATIONS

Description	GAs	MWP T (Nos.)	PT (Nos.)	Achievement	
				Total (Nos.)	%
1st Round	6	30	30	100	333
2nd & 3rd Round	9	NA	NA	165	NA
4th to 8th Round	42	NA	NA	1,167	NA
9th Round	86	4,603	2,528	2,469	98
10th Round	50	3,578	2,074	1,334	64
11th Round	61	8,721	2,505	1,045	42
11A Round	6	819	377	214	57
12A & 12th Round	7	585	38	4	11
Section 16	3	NA	NA	63	NA
Section 42	6	NA	NA	172	NA
Regulation 17	20	NA	NA	1,794	NA
Regulation 18	13	NA	NA	526	NA
All Authorized GAs	309	18,336	7,553	9,053	120
Sub-judice GAs/UC/NOC	3	NIL		43	NA
Total	312	18,336	7,553	9,096	120%

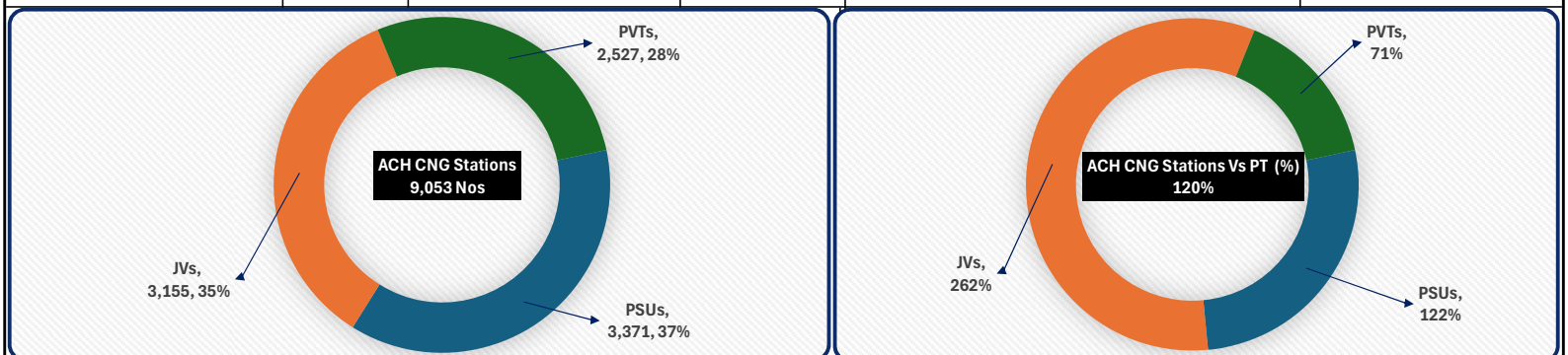
Note:-Total No. of CNG Stations achieved without assigned MWP Targets-3,887 (43 % of Total Stations)

ACH CNG STATIONS Vs PT (%)



DETAILS OF ACH CNG STATIONS : BASED ON CATEGORY OF ENTITY

Description	GAs	MWP T (Nos.)	PT (Nos.)	Achievement	
				Total (Nos.)	%
PSU and 100% Subsidiaries (06)	115	6,068	2,767	3,371	122
JV of PSU Companies (21)	80	2,862	1,206	3,155	262
Pvt. Entities (31)	114	9,406	3,579	2,527	71
Total (58)	309	18,336	7,553	9,053 (Excluding Sub-judice GAs)	120%



PNGRB MIS REPORT : CGD



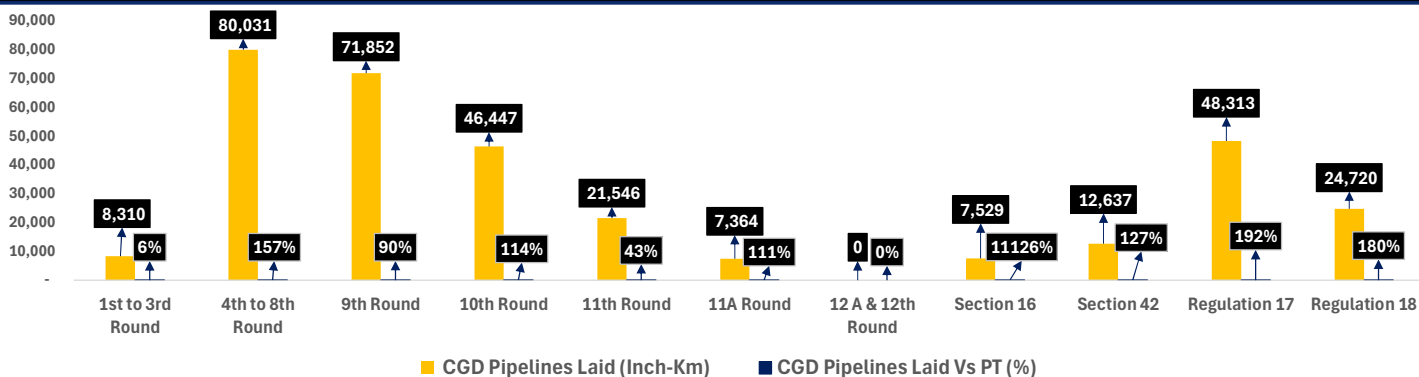
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CITY GAS DISTRIBUTION : MONTH OF JUL'26

CGD PIPELINES LAID (INCH-KM)

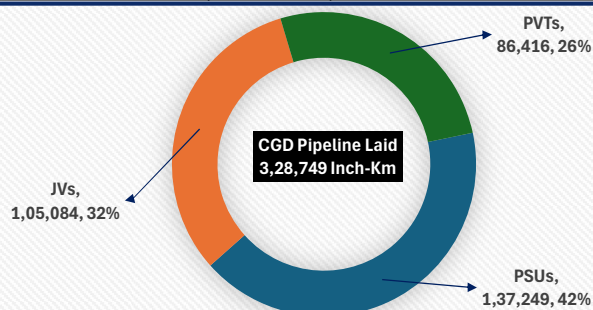
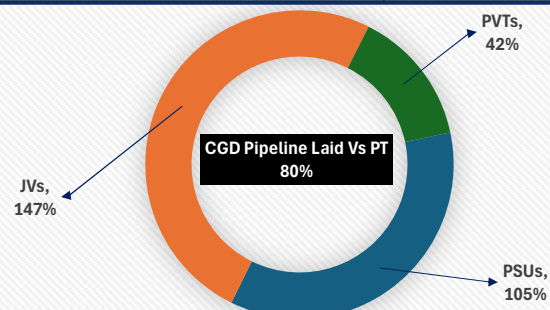
Description	GAs	MWP T (Inch-Km)	PT (Inch-Km)	Achievement	
				Total (Inch-Km)	%
1st to 3rd Round	15	1,30,920	1,30,920	8,310	6%
4th to 8th Round	42	51,073	50,953	80,031	157%
9th Round	86	1,16,171	80,053	71,852	90%
10th Round	50	58,177	40,652	46,447	114%
11th Round	61	1,22,945	49,647	21,546	43%
11A Round	6	10,891	6,620	7,364	111%
12 A & 12th Round	7	4,643	646	0	0%
Section 16	3	964	68	7,529	11126%
Section 42	6	10,355	9,954	12,637	127%
Regulation 17	20	26,777	25,156	48,313	192%
Regulation 18	13	14,242	13,760	24,720	180%
All Authorized GAs	309	5,47,158	4,08,429	3,28,749	80%
Sub-judice GAs/UC/NOC	3	NIL		3,611	NA
Total	312	5,47,158	4,08,429	3,32,360	81%

CGD PIPELINES LAID Vs PT (%)



DETAILS OF CGD PIPELINES LAID (INCH-KM) : BASED ON CATEGORY OF ENTITY

Description	GAs	MWP T (Inch-Km)	PT (Inch-Km)	Achievement	
				Total (Inch-Km)	%
PSU and 100% Subsidiaries (06)	115	1,68,740	1,31,070	1,37,249	105%
JV of PSU Companies (21)	80	88,960	71,389	1,05,084	147%
Pvt. Entities (31)	114	2,89,458	2,05,970	86,416	42%
Total (58)	309	5,47,158	4,08,429	3,28,749 (Excluding Sub-judice GAs)	80%



PNGRB MIS REPORT : CGD

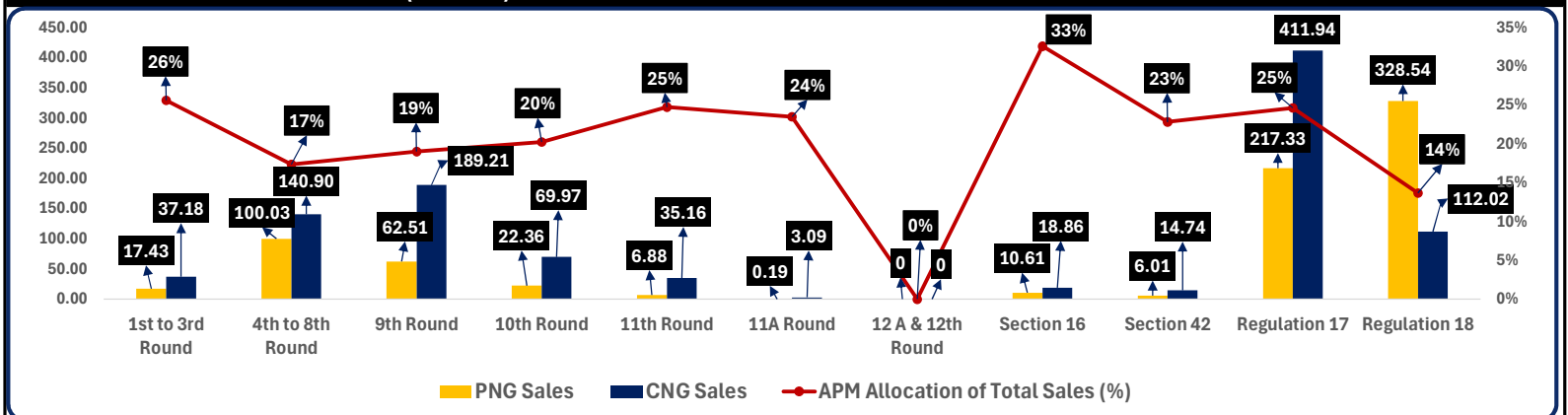


CITY GAS DISTRIBUTION : MONTH OF JUL'26

ROUND-WISE MONTHLY CGD SALES (MMSCM)

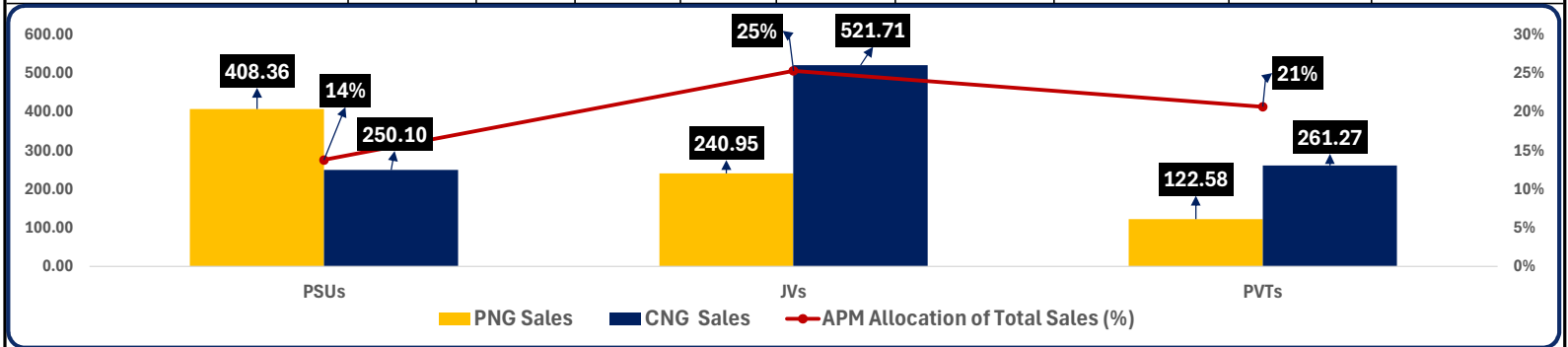
Description	GAs	PNG D (A)	PNG C (B)	PNG I (C)	PNG (A+B+C)	CNG (D)	APM Allocation	Total Sales (A+B+C+D)	APM Allocation of Total Sales (%)
1st to 3rd Round	15	4.28	1.49	11.65	17.43	37.18	14.00	54.61	26%
4th to 8th Round	42	9.27	3.94	86.82	100.03	140.90	41.88	240.94	17%
9th Round	86	5.99	2.64	53.88	62.51	189.21	47.94	251.72	19%
10th Round	50	3.55	1.01	17.80	22.36	69.97	18.71	92.33	20%
11th Round	61	0.35	0.06	6.46	6.88	35.16	10.41	42.04	25%
11A Round	6	0.18	0.01	0	0.19	3.09	0.77	3.28	24%
12 A & 12th Round	7	0	0	0	0	0	0	0	0%
Section 16	3	1.55	0.79	8.28	10.61	18.86	9.61	29.48	33%
Section 42	6	2.52	0.59	2.90	6.01	14.74	4.74	20.75	23%
Regulation 17	20	60.61	17.13	139.59	217.33	411.94	155.18	629.27	25%
Regulation 18	13	24.39	6.69	297.46	328.54	112.02	60.30	440.55	14%
All Authorized GAs	309	112.70	34.36	624.84	771.89	1,033.08	363.55	1,804.96	20%
Sub-judice GAs/UC/NOC	3	1.31	0.34	0.56	2.21	6.51	3.22	8.72	37%
Total	312	114.01	34.69	625.40	774.10	1,039.58	366.77	1,813.69	20%

ROUND-WISE MONTHLY CGD SALES (MMSCM)



DETAILS OF MONTHLY CGD SALES (MMSCM) : BASED ON CATEGORY OF ENTITY

Description	GAs	PNG D (A)	PNG C (B)	PNG I (C)	PNG (A+B+C)	CNG (D)	APM Allocation	Total Sales (A+B+C+D)	APM Allocation of Total Sales (%)
PSU and 100% Subsidiaries (06)	115	28.54	8.30	371.52	408.36	250.10	90.83	658.46	14%
JV of PSU Companies (21)	80	67.38	19.65	153.91	240.95	521.71	193.22	762.65	25%
Pvt. Entities (31)	114	16.77	6.41	99.40	122.58	261.27	79.49	383.85	21%
Total (58)	309	112.70	34.36	624.84	771.89	1,033.08	363.55	1,804.96	20%





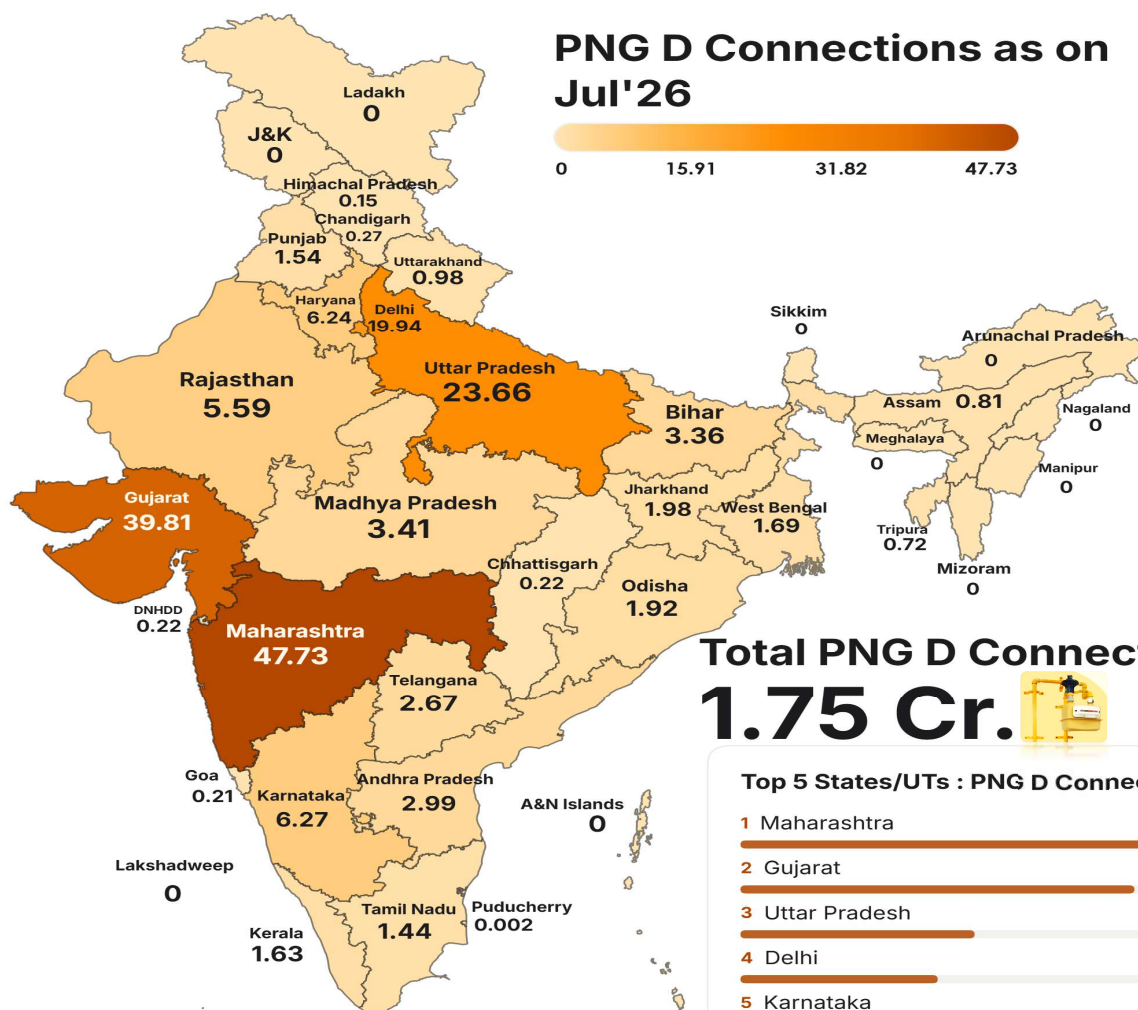
PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

STATE WISE ACHIEVEMENT OF PNG DOMESTIC CONNECTIONS AND CNG STATIONS ACROSS 312 GAS

States/UT	PNG Domestic			CNG		States/UT	PNG Domestic			CNG	
	MWPT (Nos.)	PNG D (Nos.)	Billed (Nos.)	MWPT (Nos.)	CNG Stations (Nos.)		MWPT (Nos.)	PNG D (Nos.)	Billed (Nos.)	MWPT (Nos.)	CNG Stations (Nos.)
Andhra Pradesh	83,61,290	2,99,056	1,02,348	820	243	Maharashtra	1,17,23,476	47,72,874	28,13,599	2,040	1,342
Arunachal Pradesh	19,000	0	0	26	0	Manipur	1,00,439	0	0	39	0
Assam	20,37,888	81,180	74,729	456	49	Meghalaya	3,56,000	0	0	314	4
Bihar	38,41,421	3,36,473	1,29,167	600	254	Mizoram	2,91,562	0	0	75	0
Chandigarh	1,75,000	26,930	26,079	0	10	Nagaland	3,56,589	0	0	63	0
Chhattisgarh	41,91,968	21,956	683	1,123	75	Odisha	9,09,582	1,92,425	61,072	247	161
Dadra and Nagar Haveli and Daman and Diu	51,842	21,889	18,312	18	11	Puducherry	5,31,714	211	211	236	16
Delhi	2,37,000	19,94,439	14,74,200	0	459	Punjab	39,42,225	1,54,258	1,20,959	435	308
Goa	17,180	20,891	12,706	0	16	UT of Jammu & Kashmir	14,79,532	0	0	141	3
Gujarat	47,53,332	39,80,709	36,78,454	210	1,112	Rajasthan	87,09,653	5,58,800	1,58,200	1,049	506
Haryana	24,80,753	6,24,327	4,06,584	327	615	Sikkim	1,77,399	0	0	45	0
Himachal Pradesh	7,79,549	14,646	11,826	130	26	Tamil Nadu	2,14,80,940	1,44,146	45,759	2,644	520
Jharkhand	18,31,574	1,98,117	61,561	339	162	Telangana	39,17,162	2,67,123	1,11,866	844	248
Karnataka	66,25,577	6,27,116	3,59,833	1,022	535	Tripura	2,39,314	71,872	71,039	124	30
Kerala	45,77,319	1,62,942	1,13,228	1,171	257	Uttar Pradesh	1,05,23,300	23,65,733	16,35,581	1,538	1,392
UT of Ladakh	3,624	0	0	3	0	Uttarakhand	12,38,335	97,942	44,087	231	58
Madhya Pradesh	59,71,423	3,41,480	2,23,660	1,207	435	West Bengal	1,46,08,899	1,69,376	31,887	819	249
Total (A) (Nos.)	4,59,55,740	87,52,151	66,93,370	7,451	4,259	Total (B) (Nos.)	8,05,86,122	87,94,760	50,94,260	10,885	4,837
Overall Total (A+B) (Nos.)	12,65,41,862	1,75,46,911	1,17,87,630	18,336	9,096						

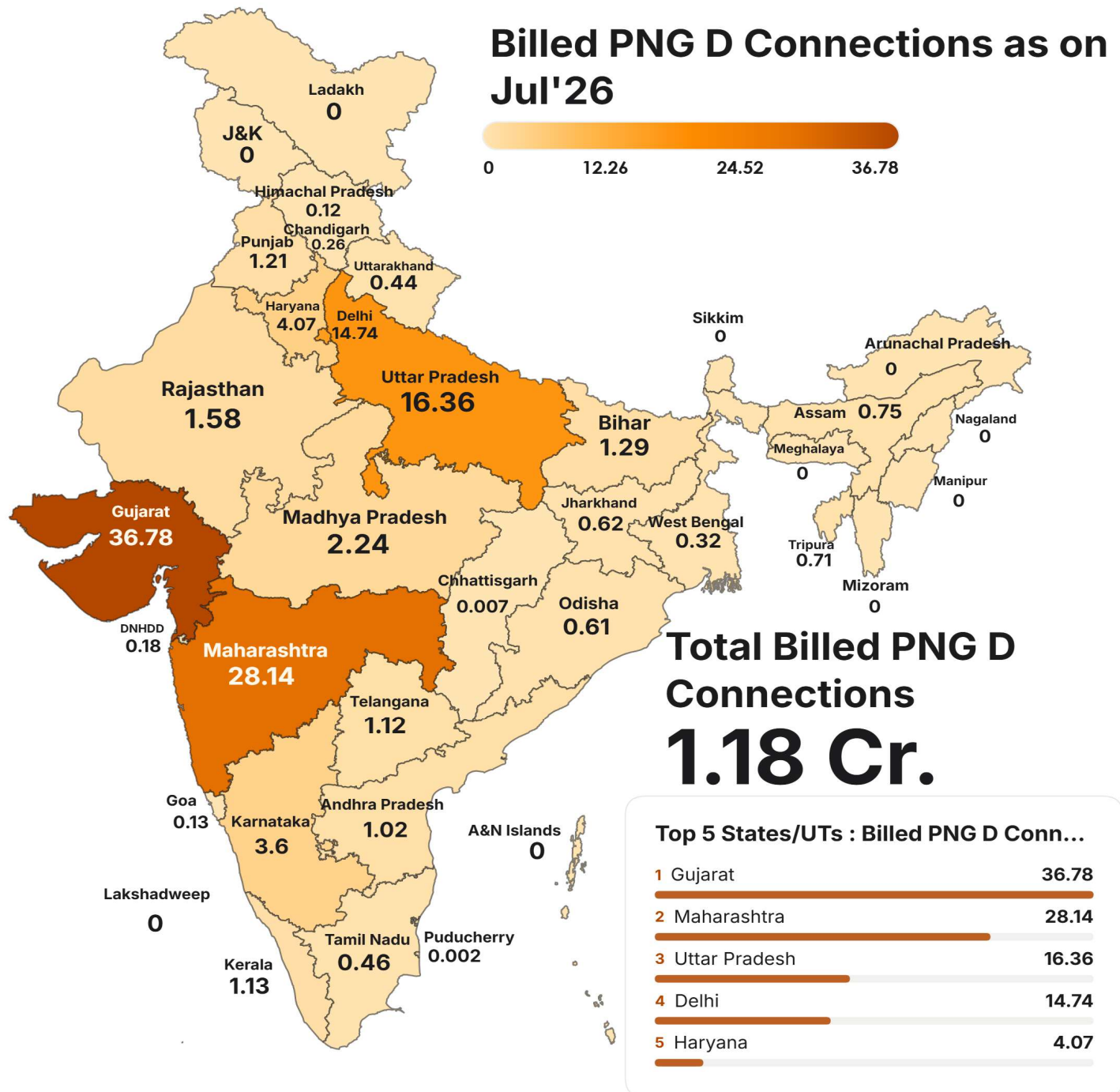
STATE WISE ACHIEVEMENT OF PNG DOMESTIC CONNECTIONS ACROSS 312 GAS (Numbers in Lakh)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

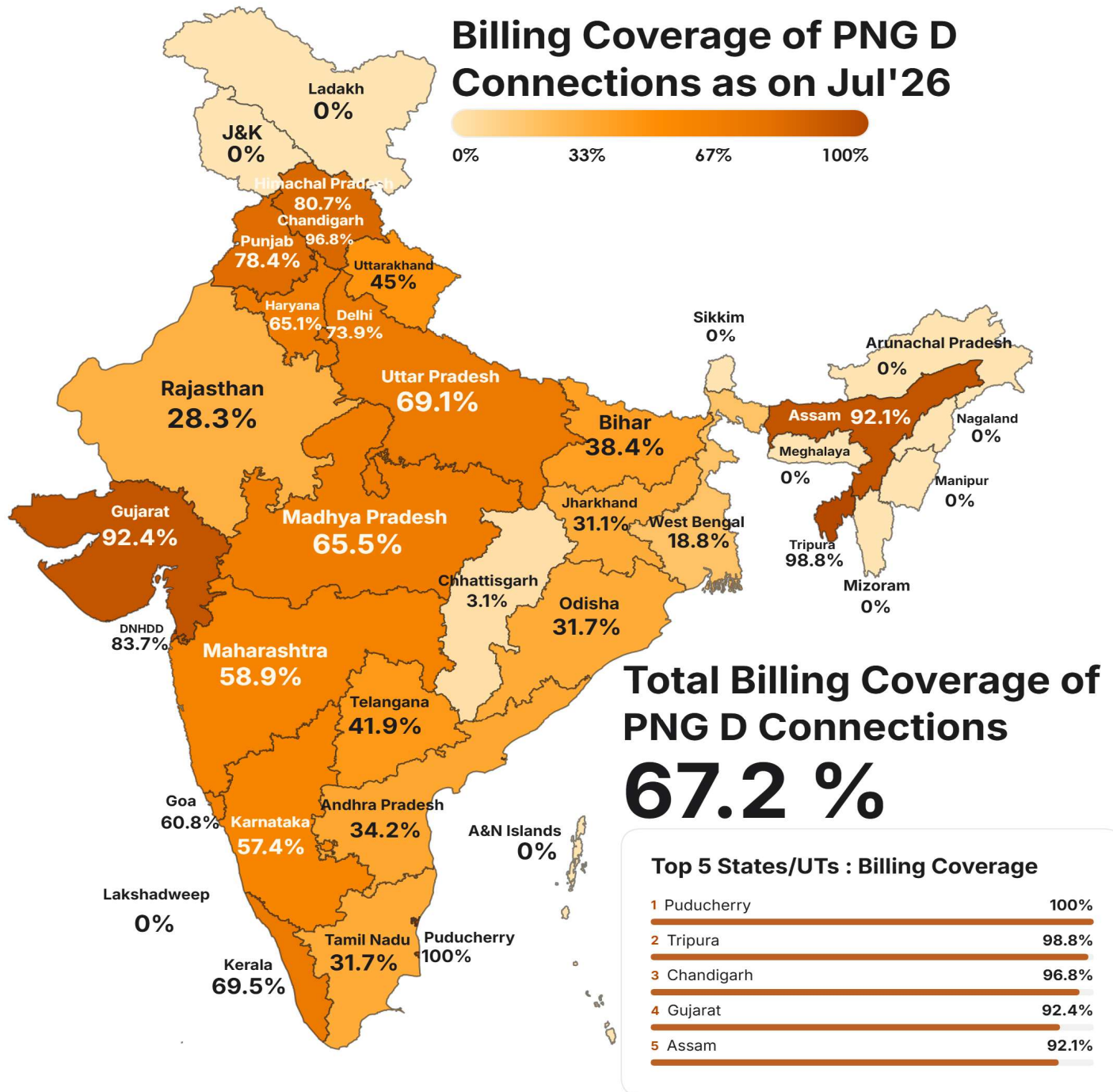
STATE WISE ACHIEVEMENT OF BILLED PNG D CONNECTIONS ACROSS 312 GAS (Numbers in Lakh)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

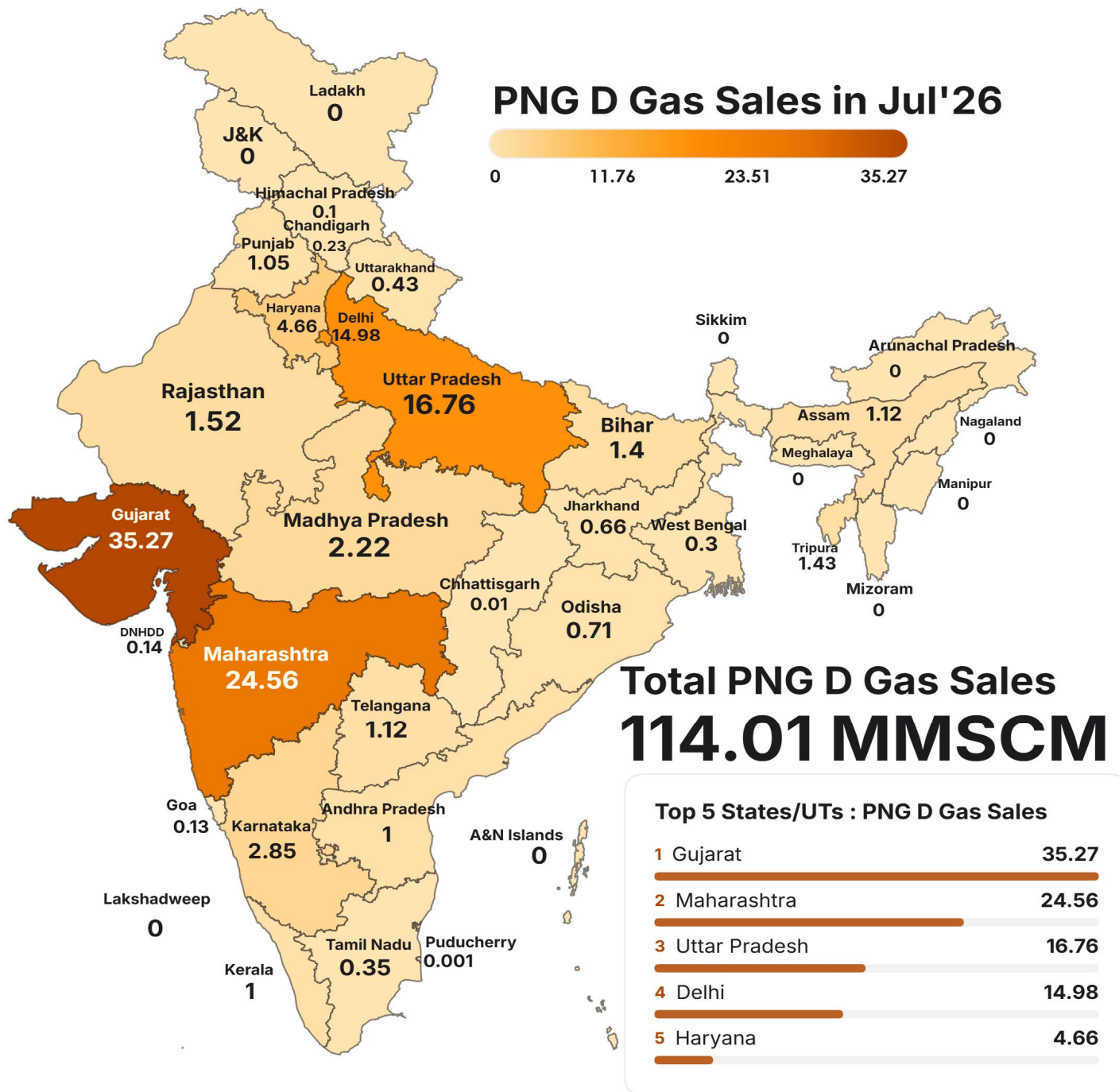
STATE WISE ACHIEVEMENT OF BILLED PNG D CONNECTIONS Vs PNG D CONNECTIONS ACROSS 312 GAS (%)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

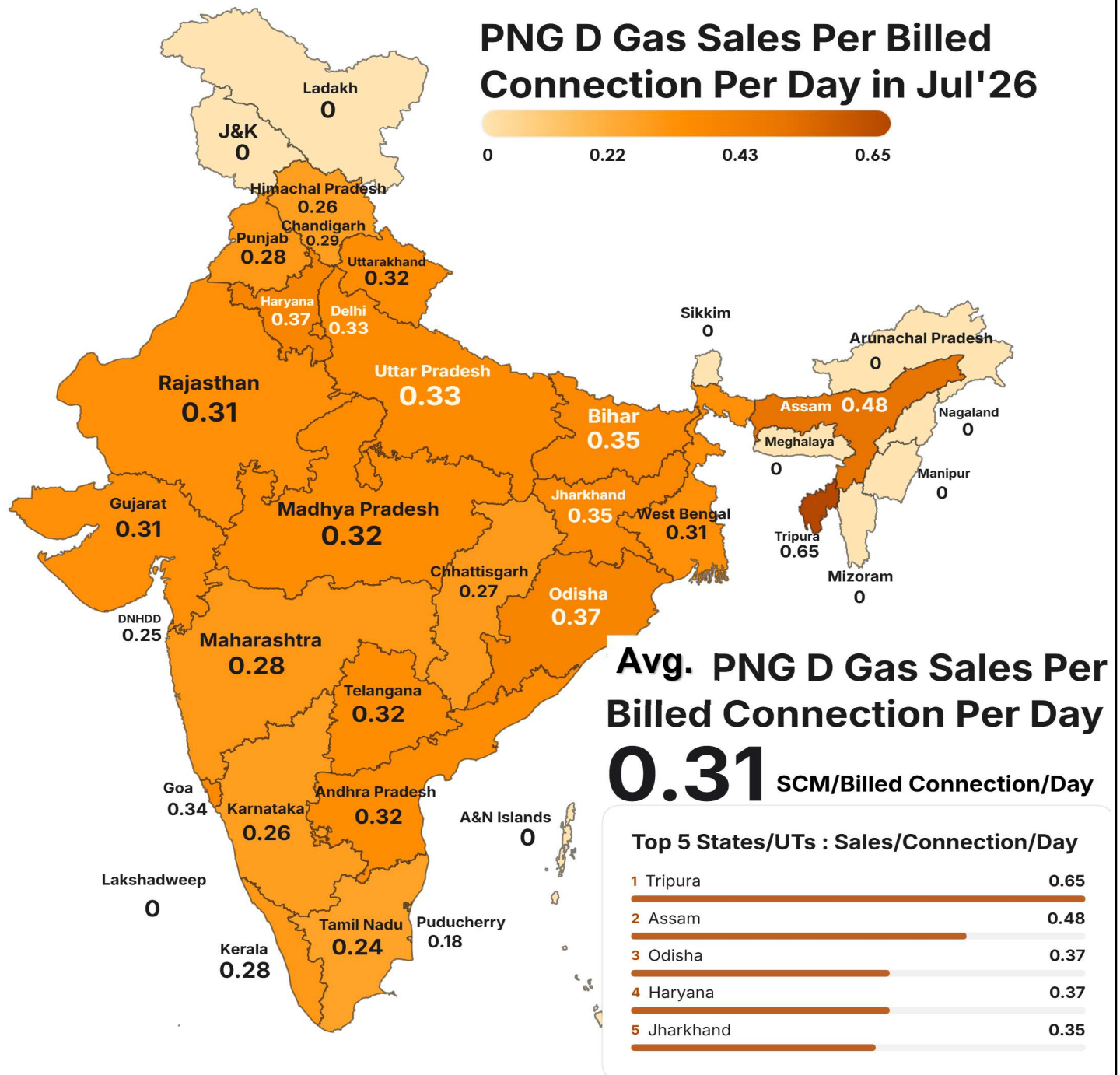
STATE WISE PNG D GAS SALES ACROSS 312 Gas (MMSCM)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

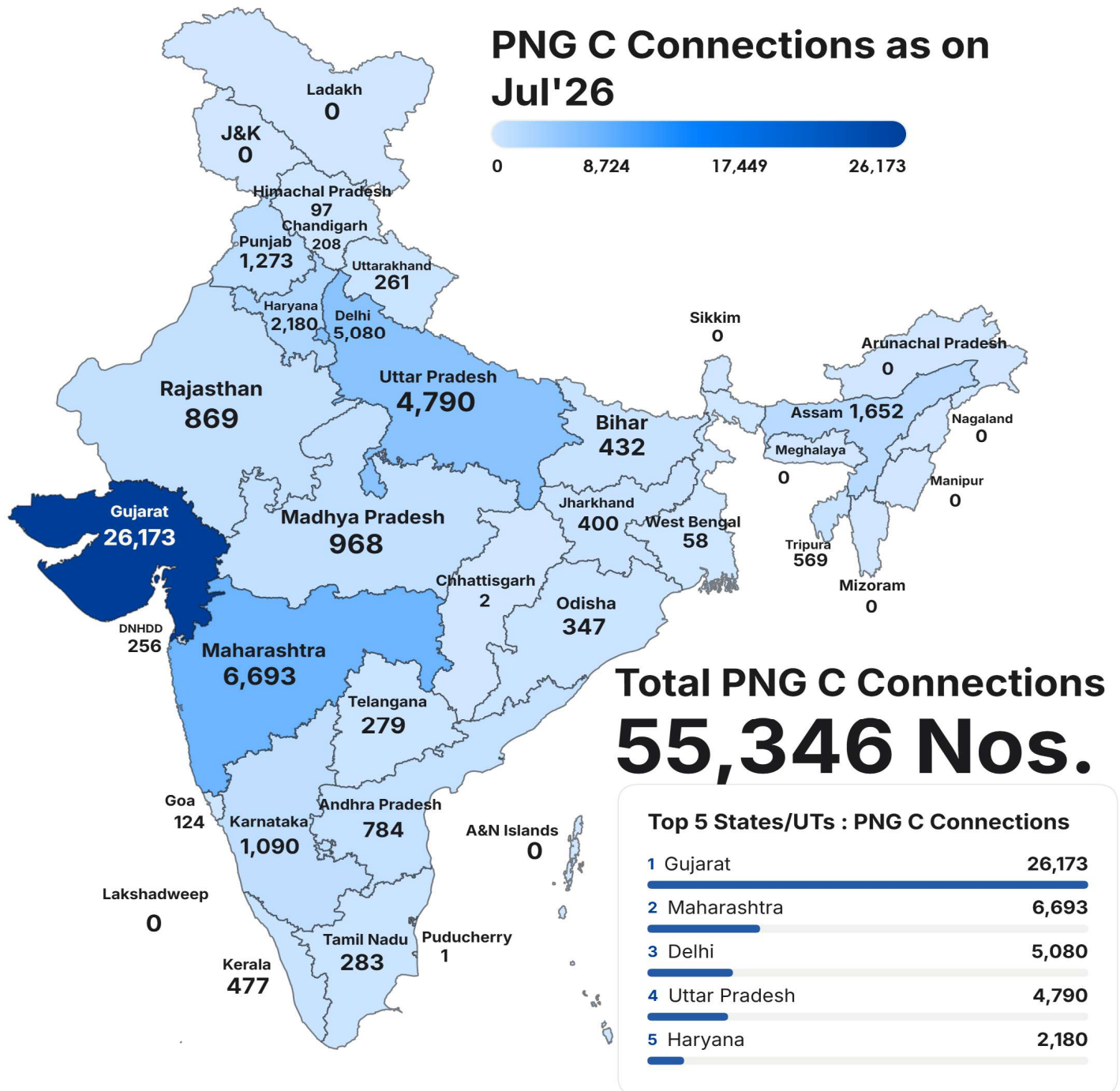
STATE WISE PNG D GAS SALES PER BILLED CONNECTION PER DAY ACROSS 312 GAS (SCM/CONNECTION/DAY)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

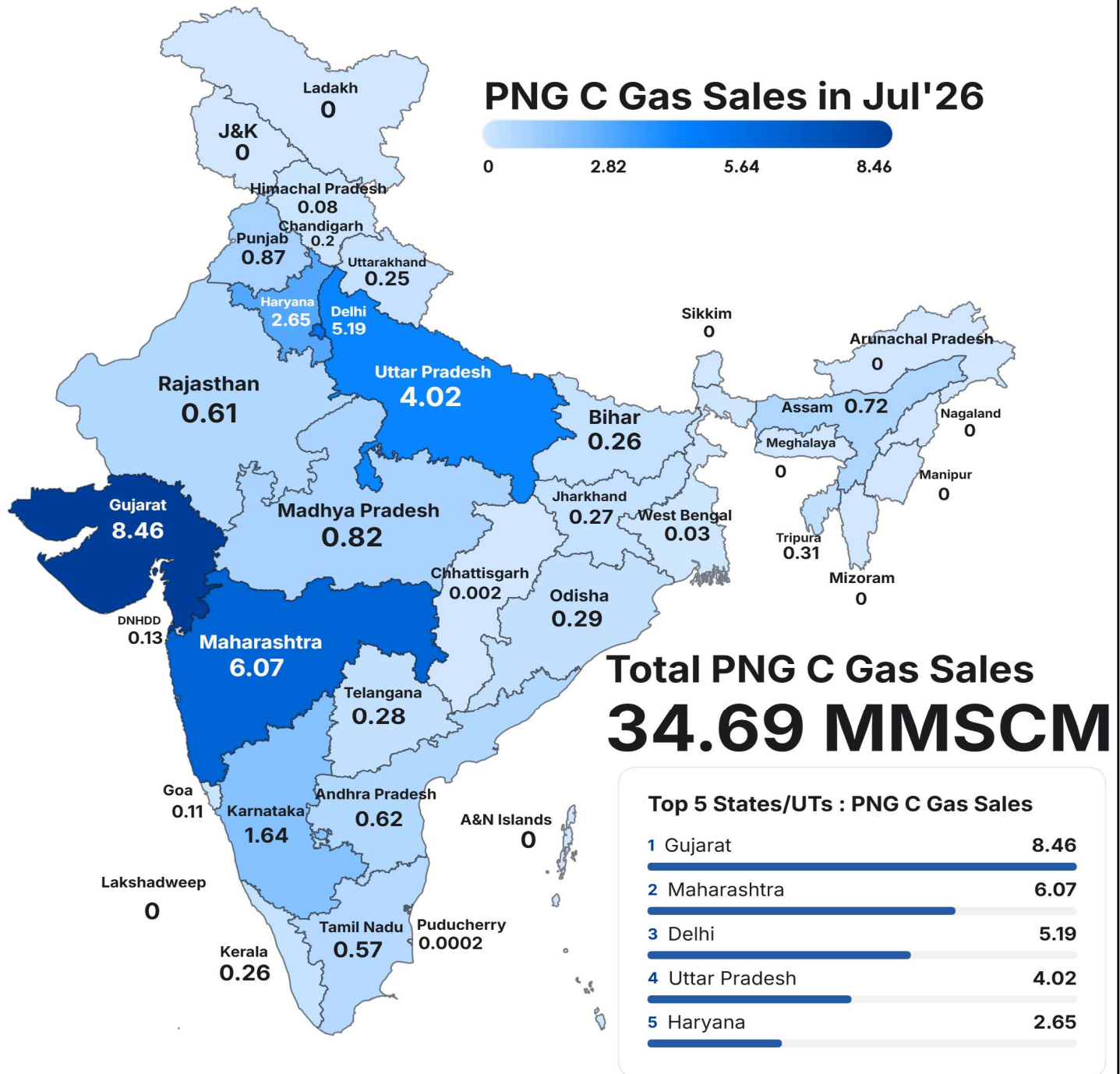
STATE WISE ACHIEVEMENT OF PNG C CONNECTIONS ACROSS 312 GAs (Nos)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

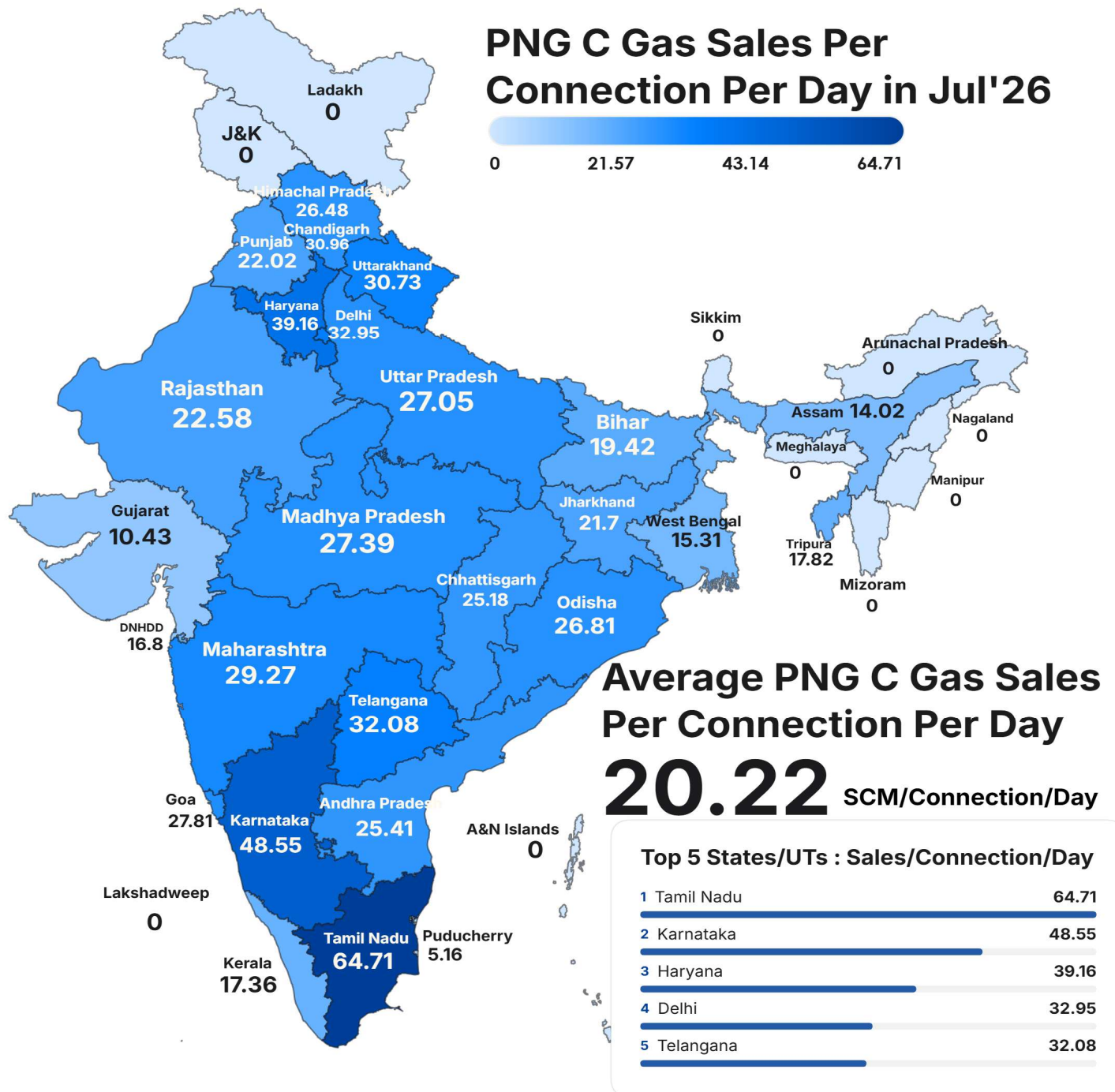
STATE WISE PNG C GAS SALES ACROSS 312 Gas (MMSCM)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

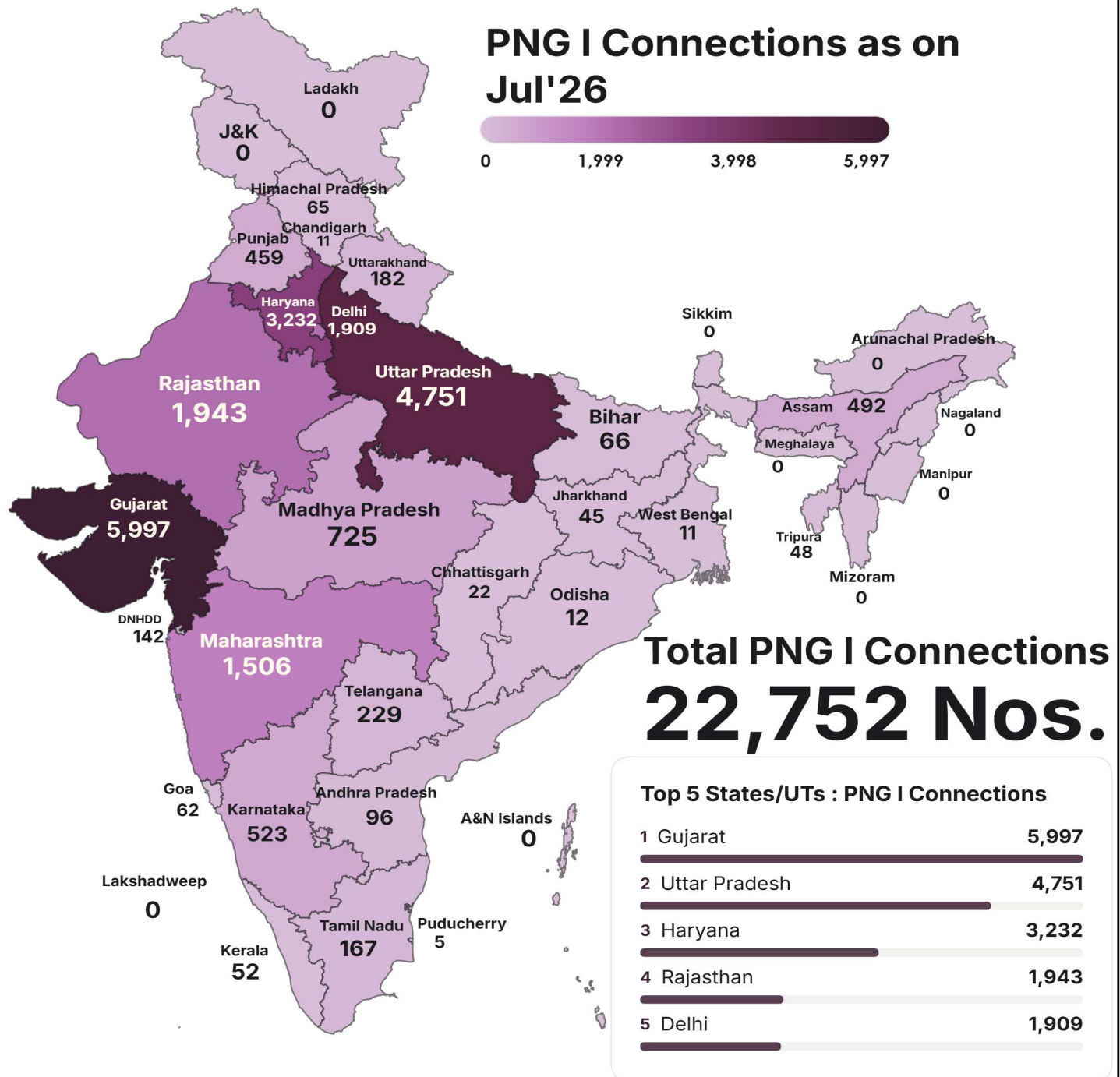
STATE WISE PNG C GAS SALES PER CONNECTION PER DAY ACROSS 312 Gas (SCM/CONNECTION/DAY)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

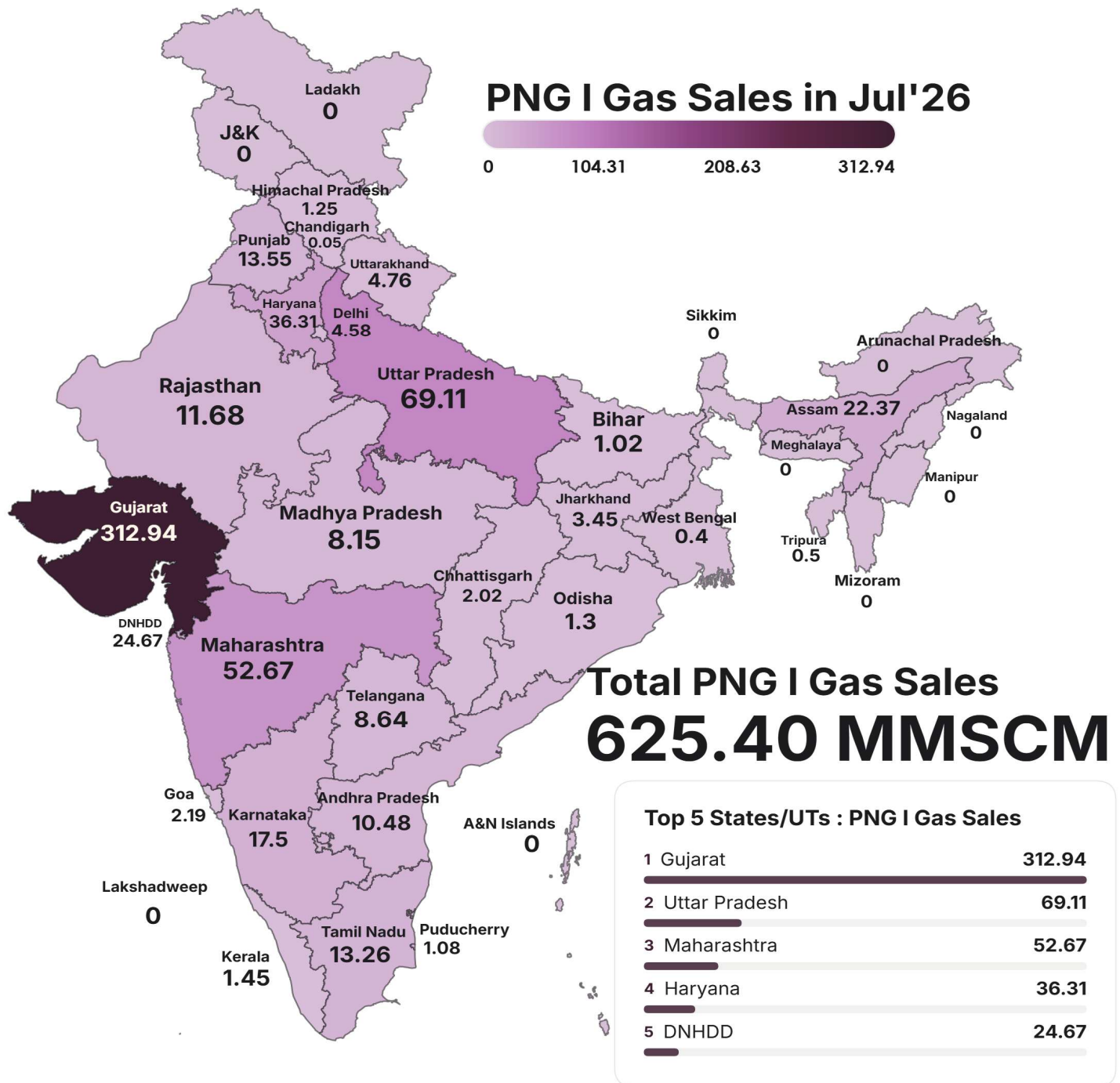
STATE WISE ACHIEVEMENT OF PNG I CONNECTIONS ACROSS 312 GAs (Nos)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

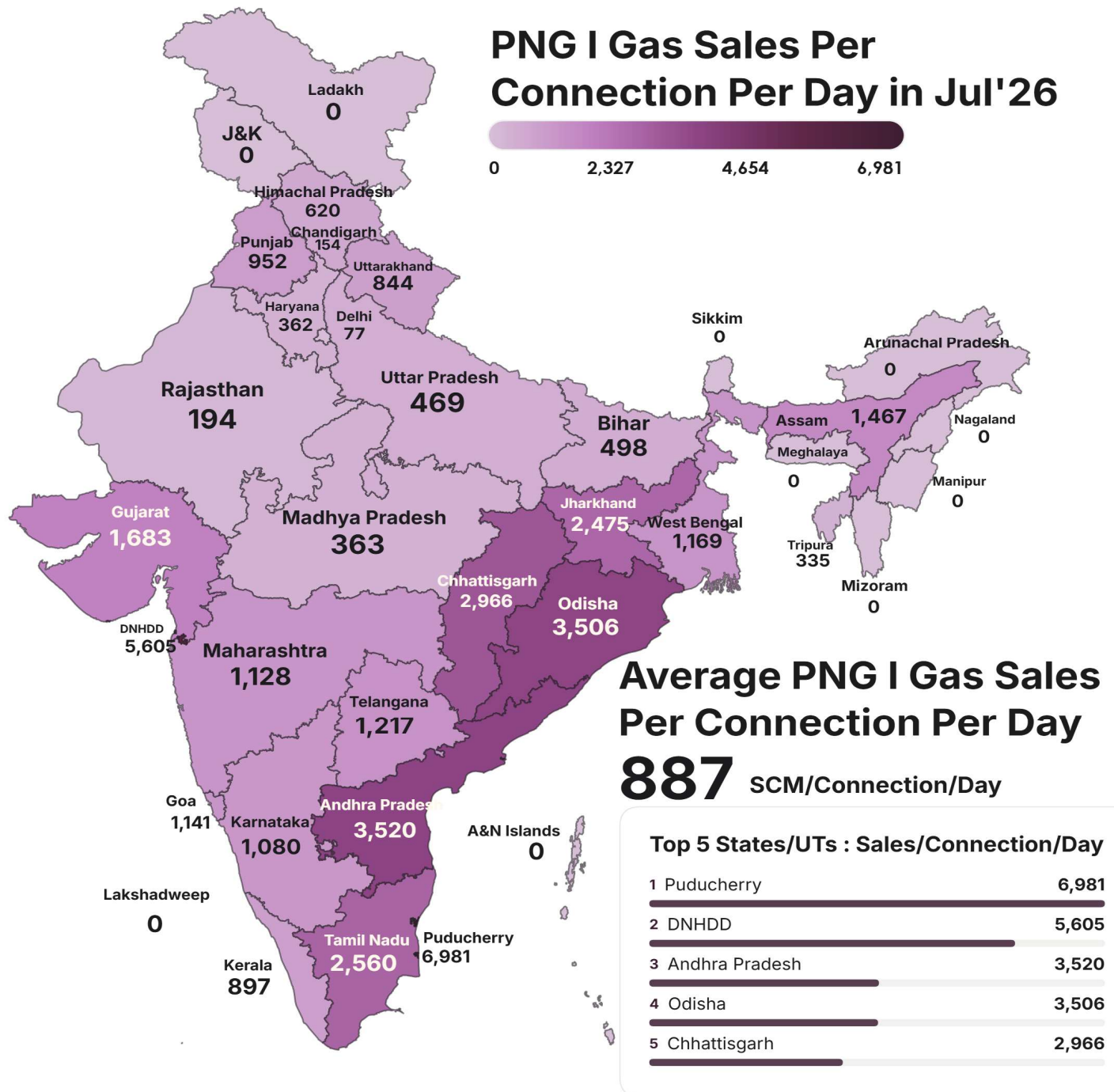
STATE WISE PNG I GAS SALES ACROSS 312 Gas (MMSCM)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

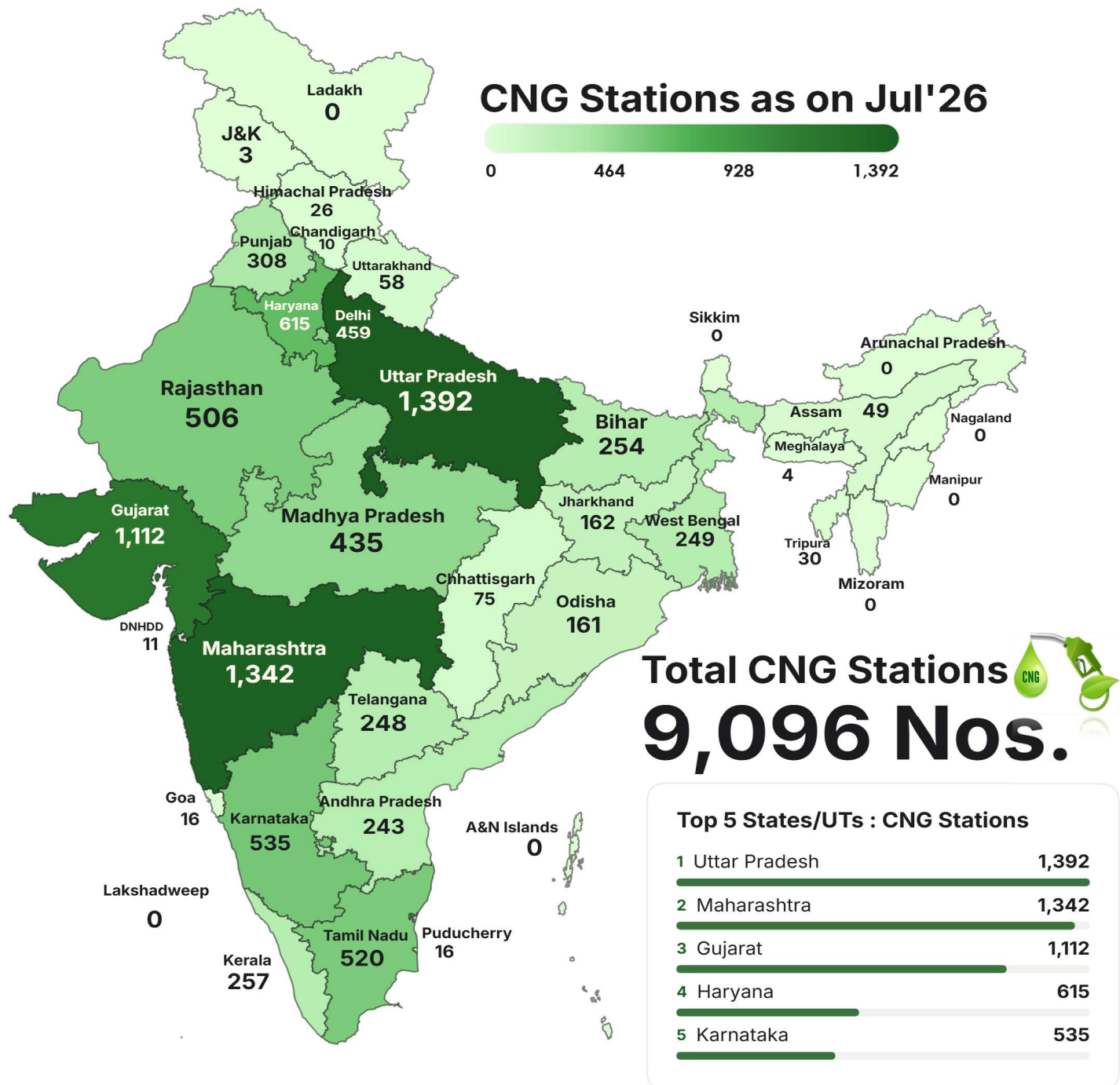
STATE WISE PNG I GAS SALES PER CONNECTION PER DAY ACROSS 312 Gas (SCM/CONNECTION/DAY)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

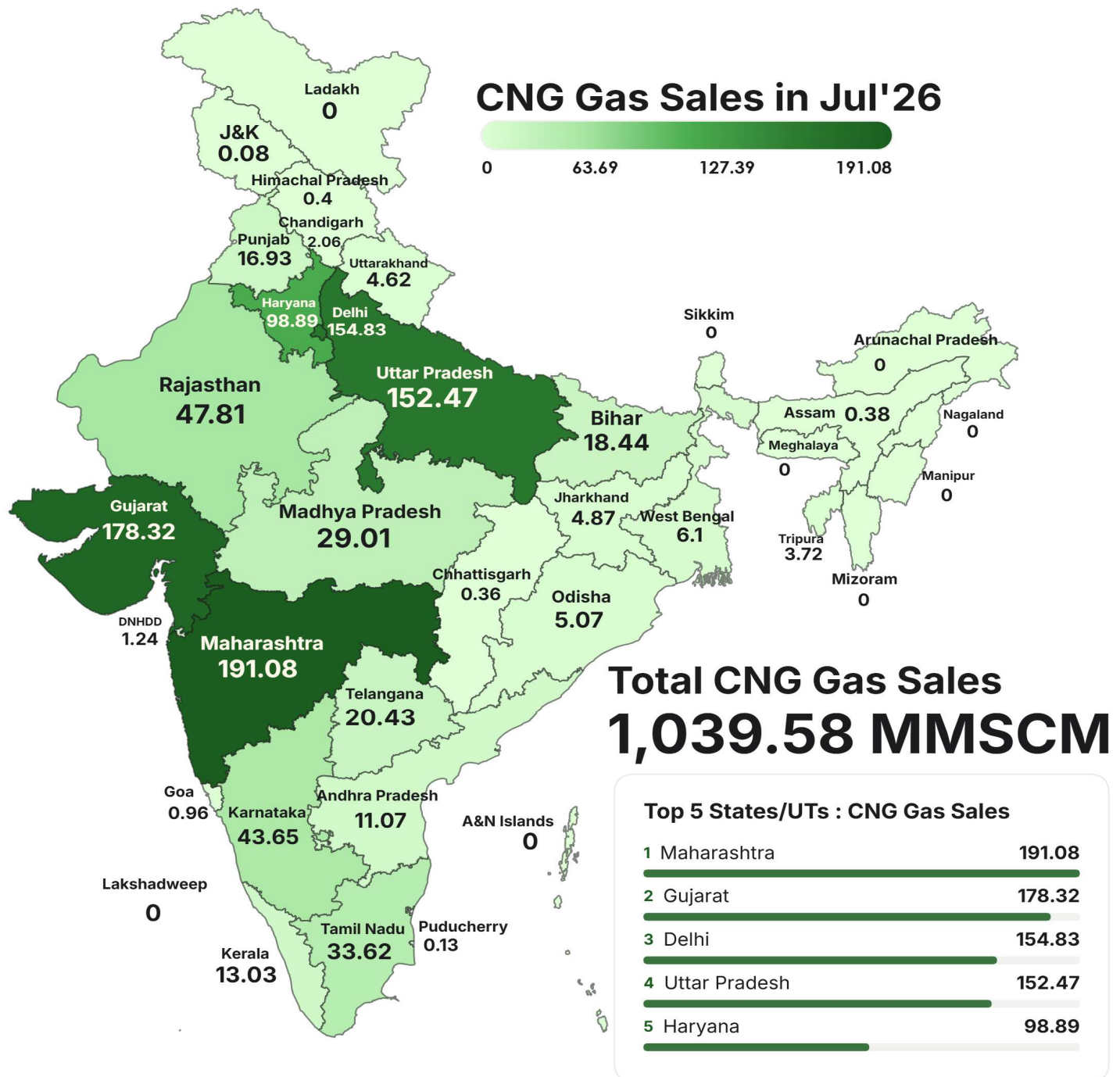
STATE WISE ACHIEVEMENT OF CNG STATIONS ACROSS 312 GAS (Nos)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

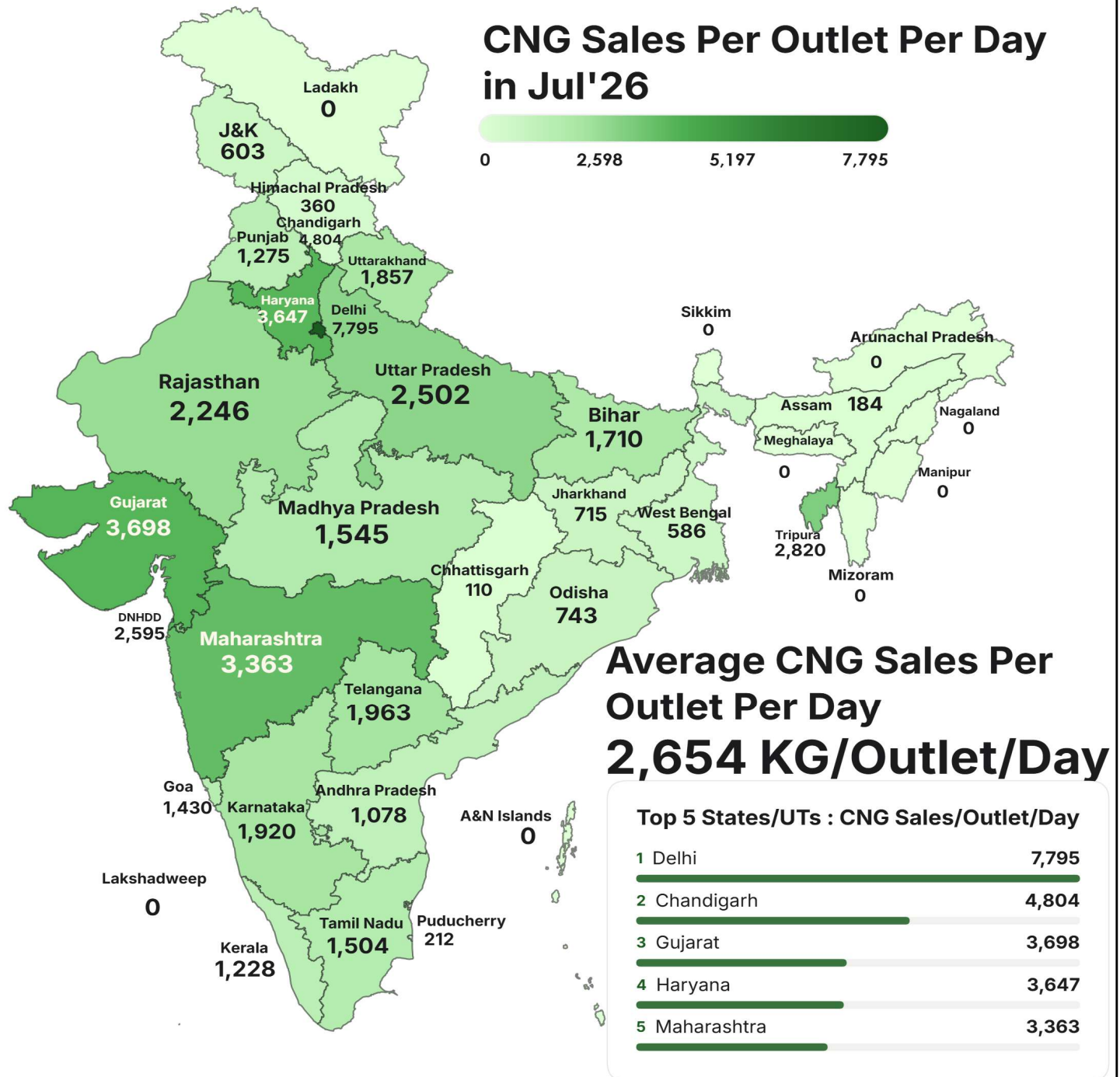
STATE WISE CNG STATION GAS SALES ACROSS 312 Gas (MMSCM)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

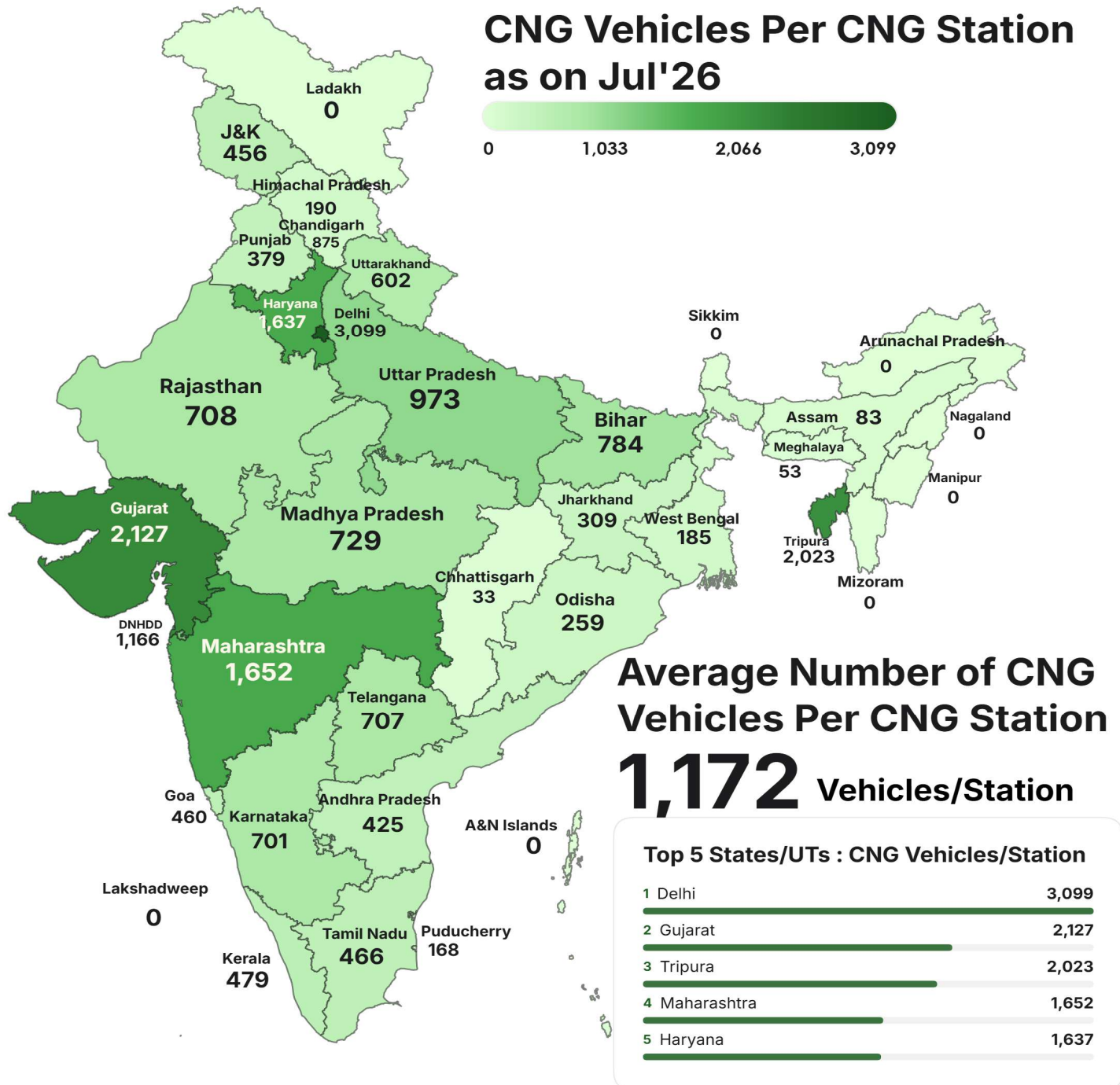
STATE WISE CNG SALES PER OUTLET PER DAY ACROSS 312 Gas (KG/OUTLET/DAY)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

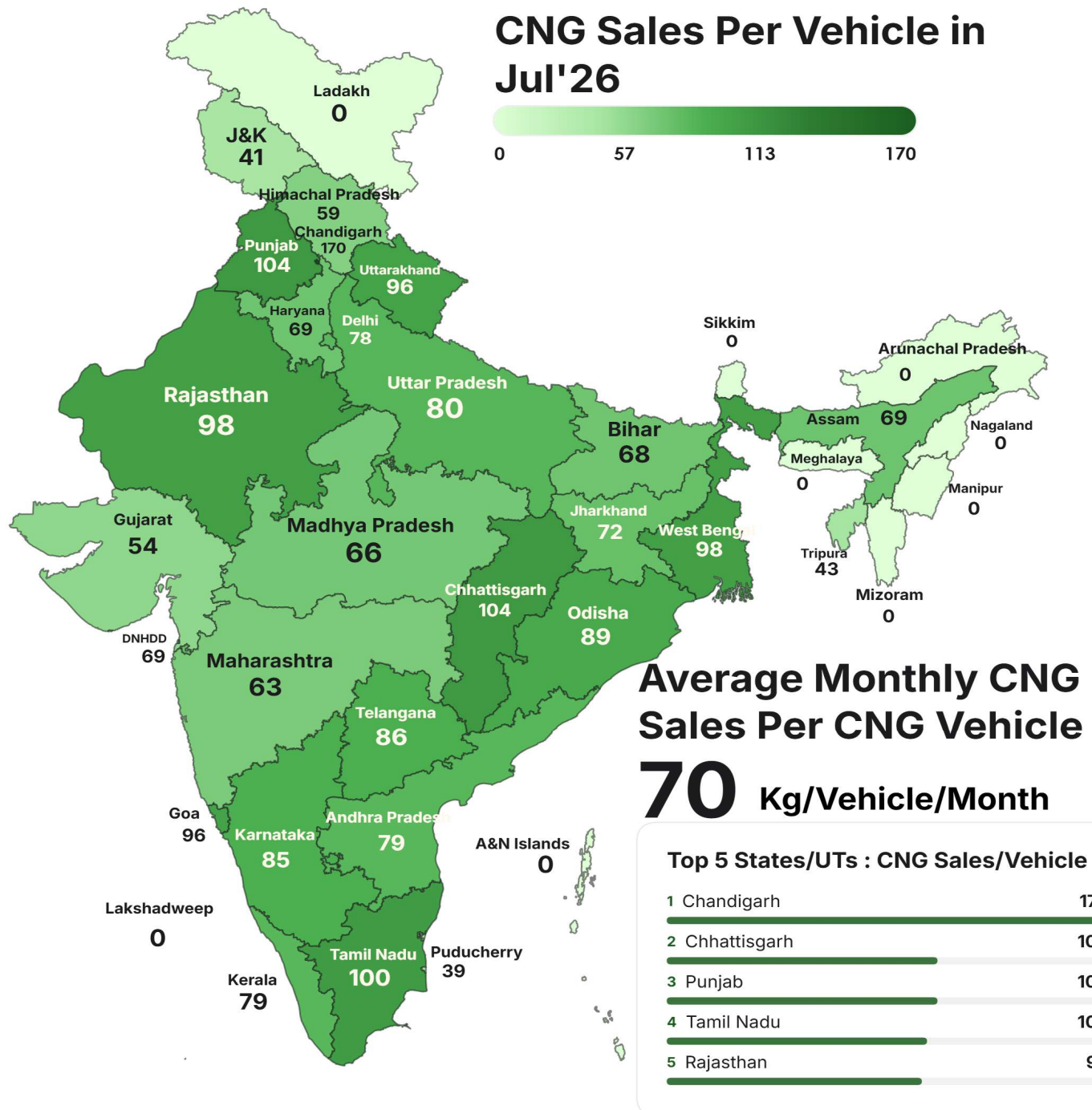
STATE WISE NUMBER OF CNG VEHICLES PER CNG STATION (VEHICLES PER STATION)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

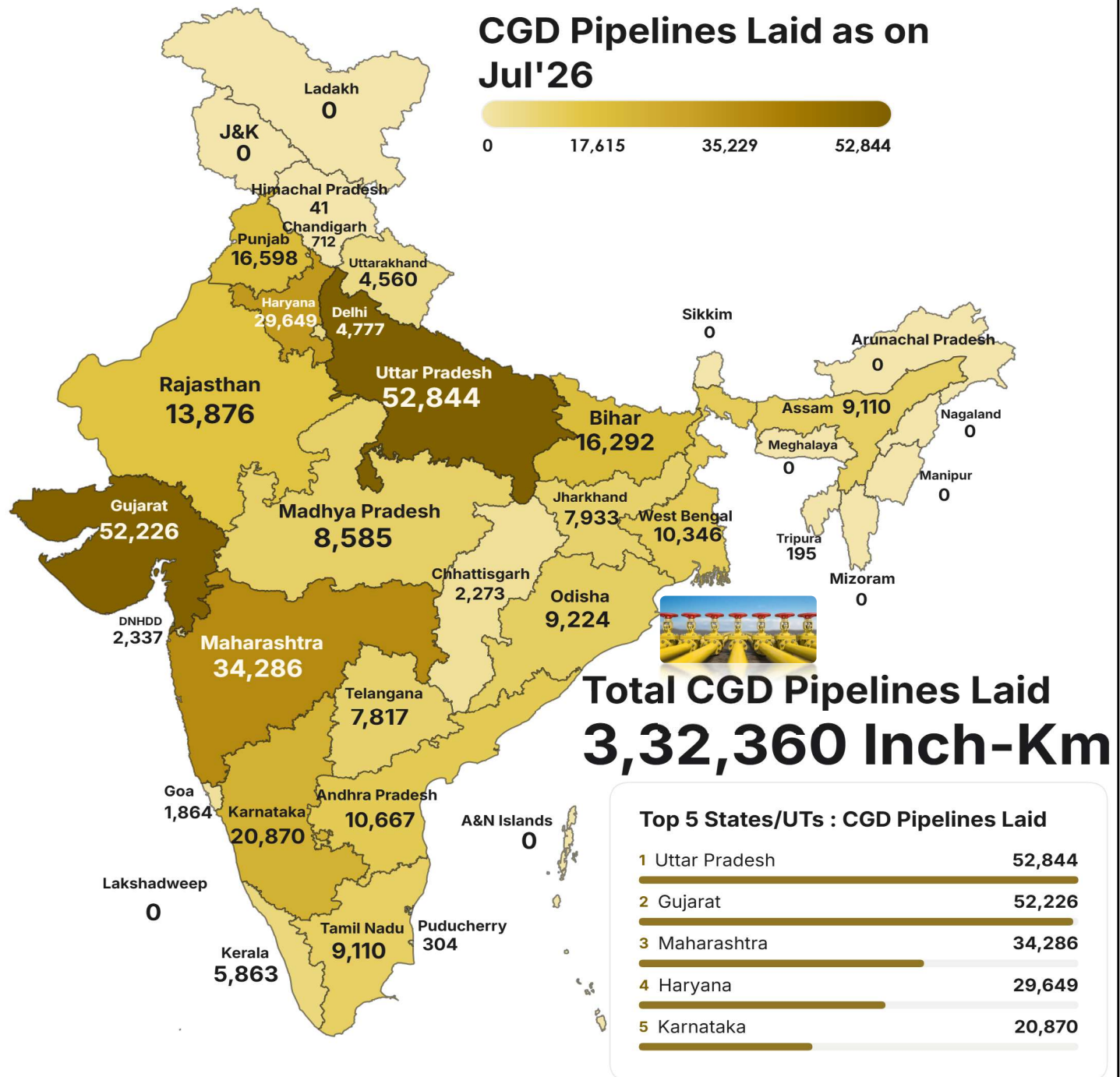
STATE WISE CNG SALES PER CNG VEHICLE (KG/VEHICLE/MONTH)



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

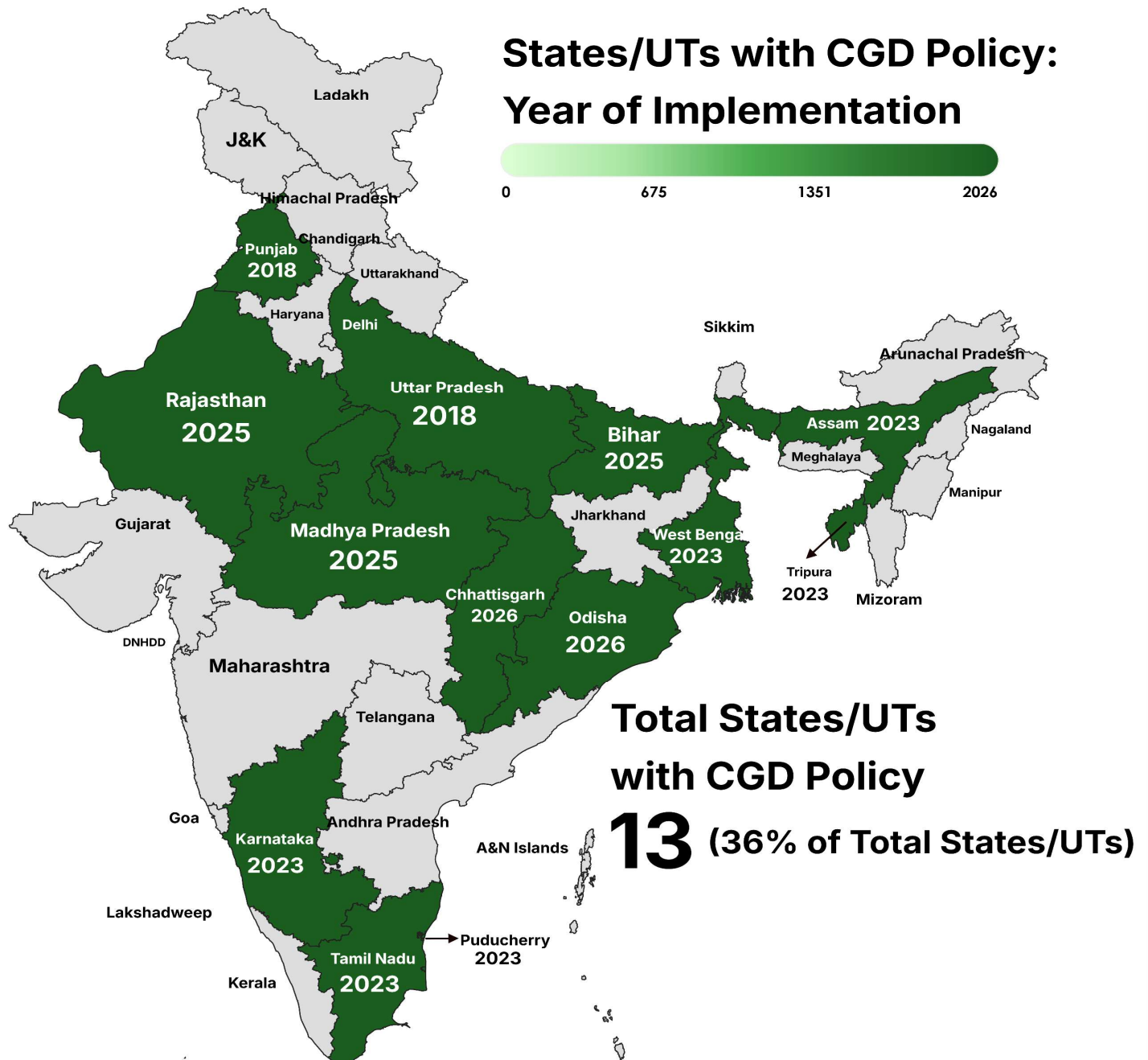
STATE WISE CGD PIPELINES LAID ACROSS 312 GAS (INCH-KM) : MWP TARGET WISE



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

STATE/UTs WITH CGD POLICY IMPLEMENTED

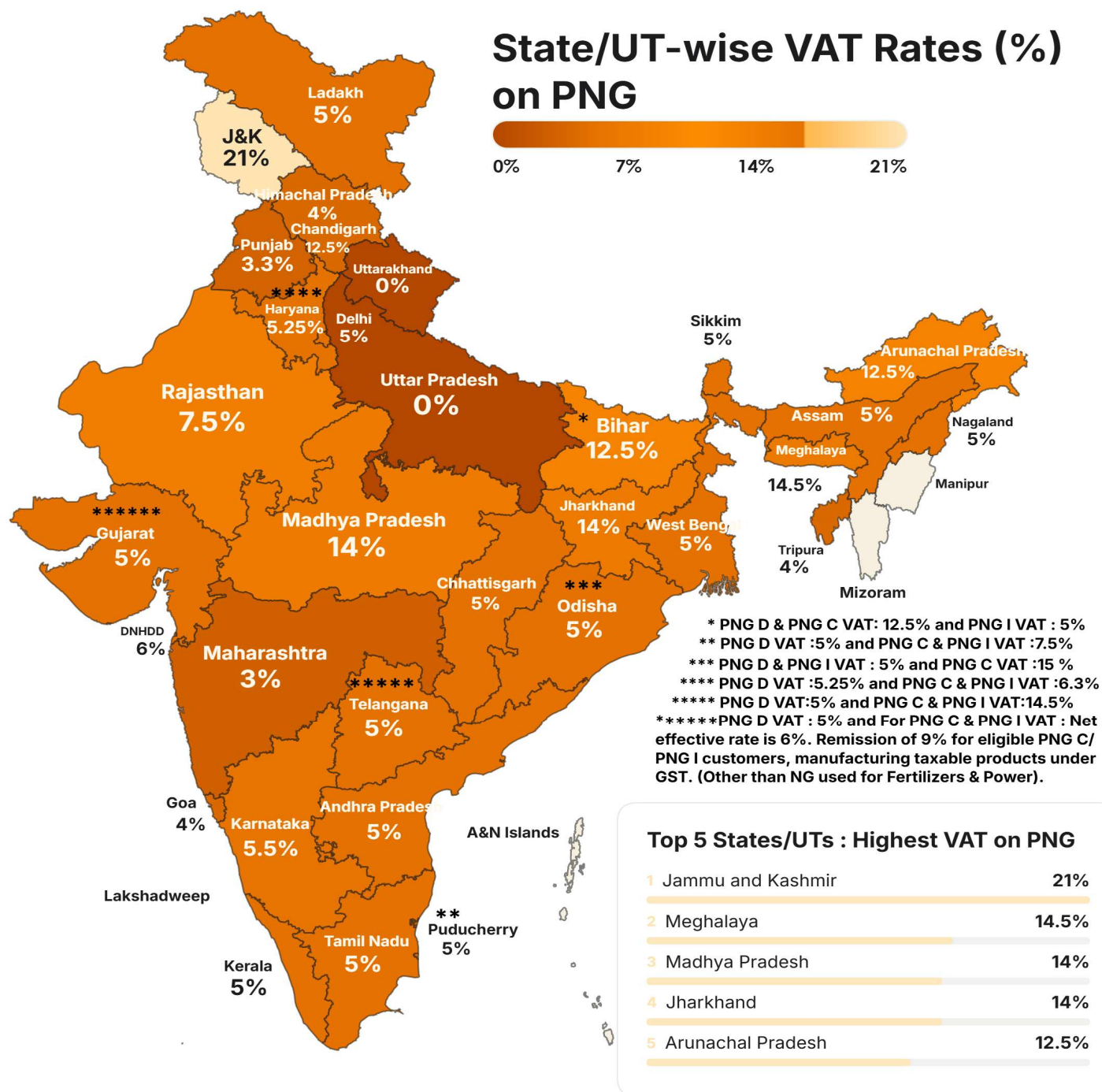


Note: Only Laying Policy : Punjab, Uttar Pradesh, and West Bengal

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

STATE/UTs WISE VAT RATES (%) ON PNG



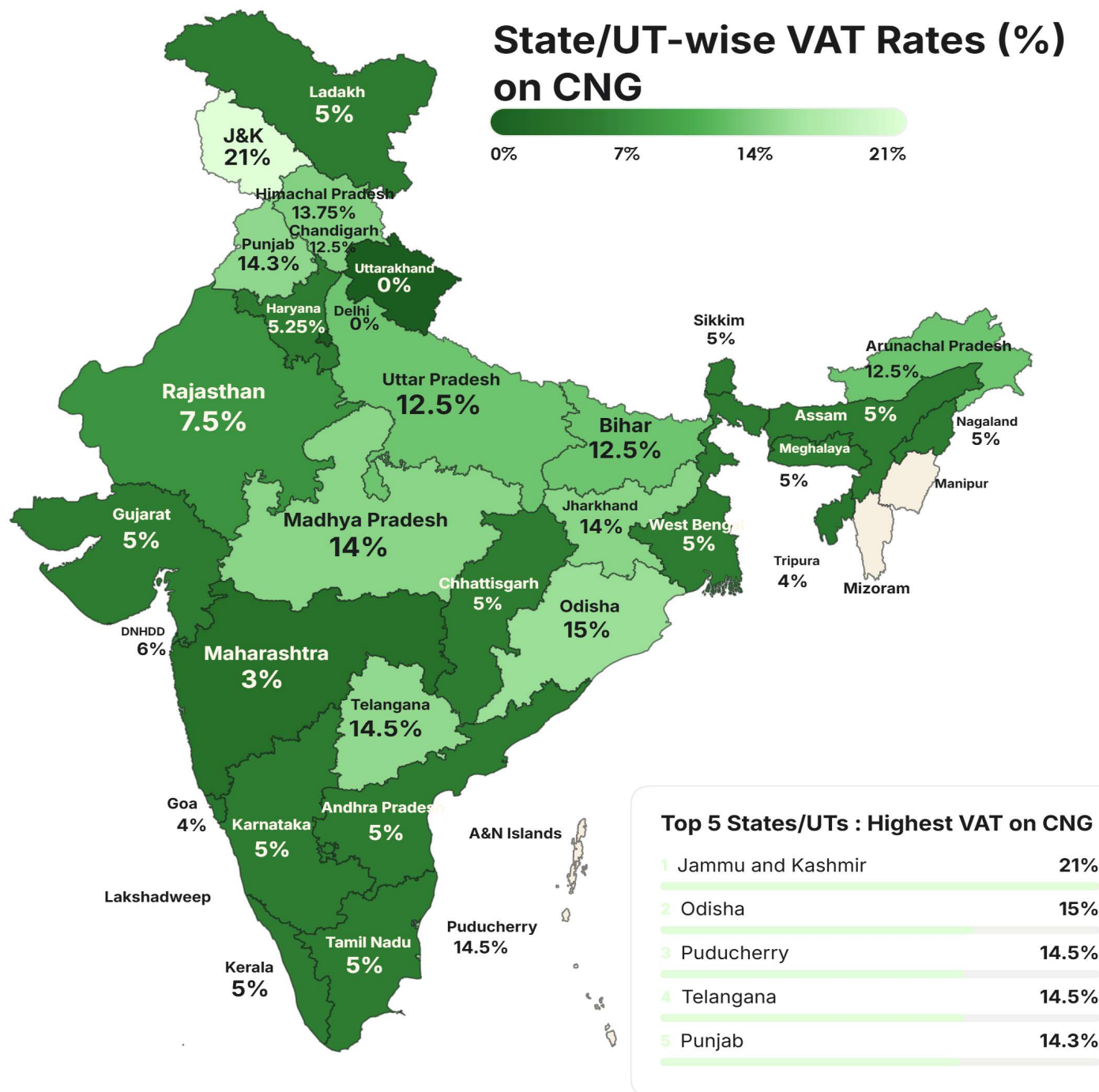
Input VAT on Natural Gas : 10% (Uttar Pradesh), Input VAT on Natural Gas : 5% (Uttarakhand).

Disclaimer: The information is obtained from various sources and represented for inference purposes only. The data is indicative only. For any other purpose, you may refer to the authorized designated authority for the same.

PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

STATE/UTs WISE VAT RATES (%) ON CNG



Input VAT on Natural Gas : 10% (Uttar Pradesh), Input VAT on Natural Gas : 5% (Uttarakhand).

Disclaimer: The information is obtained from various sources and represented for inference purposes only. The data is indicative only. For any other purpose, you may refer to the authorized designated authority for the same.



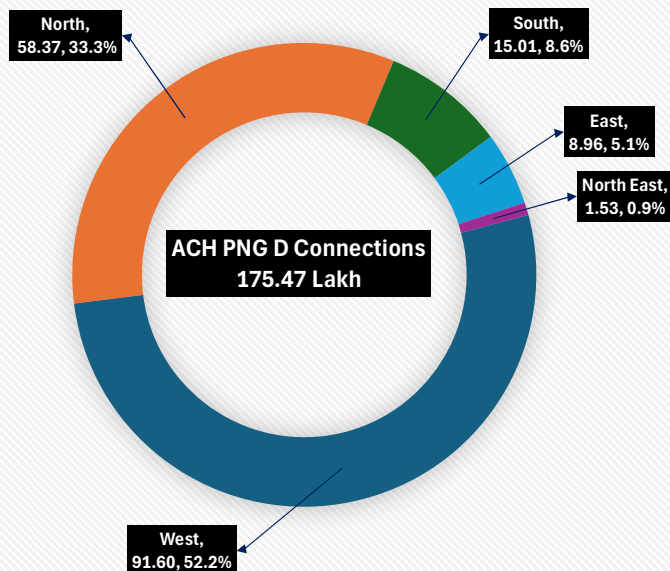
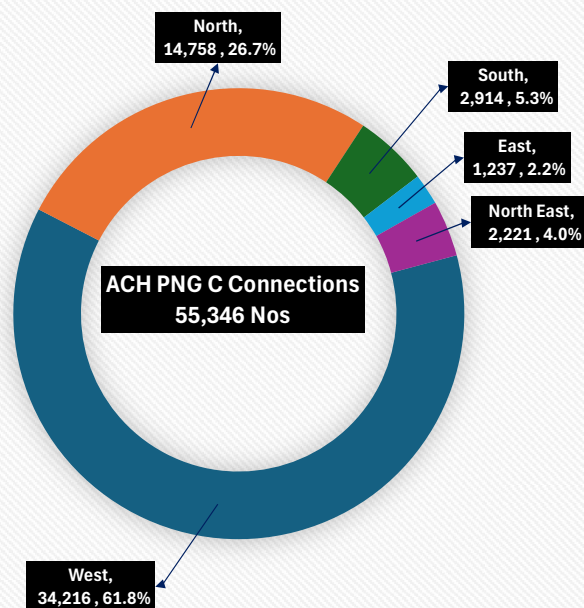
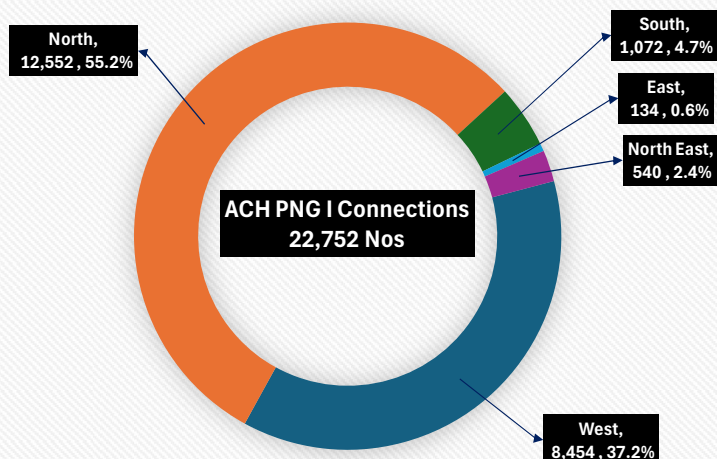
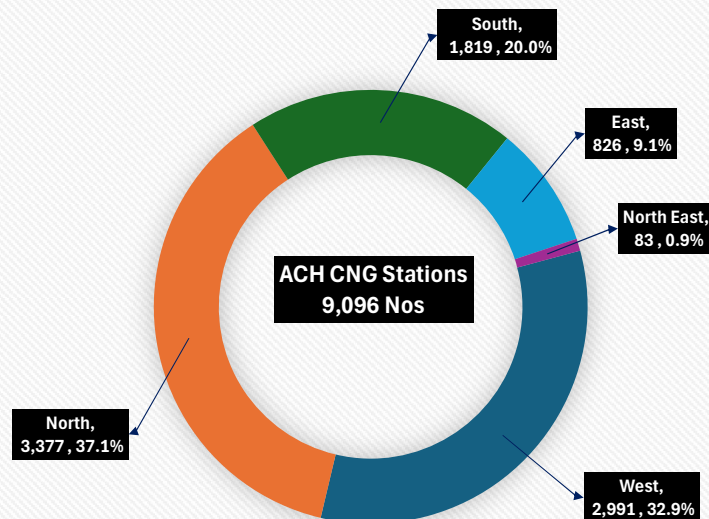
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PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

REGION WISE PROGRESS OF PNG CONNECTIONS & CNG STATIONS ACROSS 312 GAS

S No	Region	State/UT (Nos)	PNG D Connections		PNG C Connections		PNG I Connections		CNG Stations	
			Nos in Lakh	%	Nos	%	Nos	%	Nos	%
1	West	6	91.60	52.2%	34,216	61.8%	8,454	37.2%	2,991	32.9%
2	North	10	58.37	33.3%	14,758	26.7%	12,552	55.2%	3,377	37.1%
3	South	6	15.01	8.6%	2,914	5.3%	1,072	4.7%	1,819	20.0%
4	East	4	8.96	5.1%	1,237	2.2%	134	0.6%	826	9.1%
5	North East	8	1.53	0.9%	2,221	4.0%	540	2.4%	83	0.9%
	Grand Total as on 31.07.2026	34	175.47	100%	55,346	100%	22,752	100%	9,096	100%





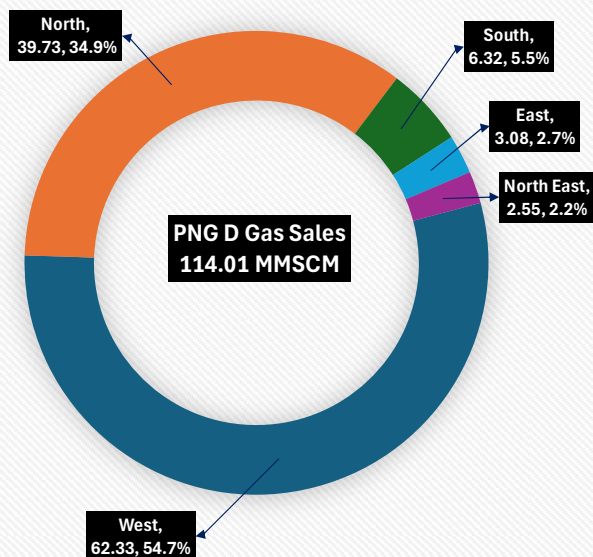
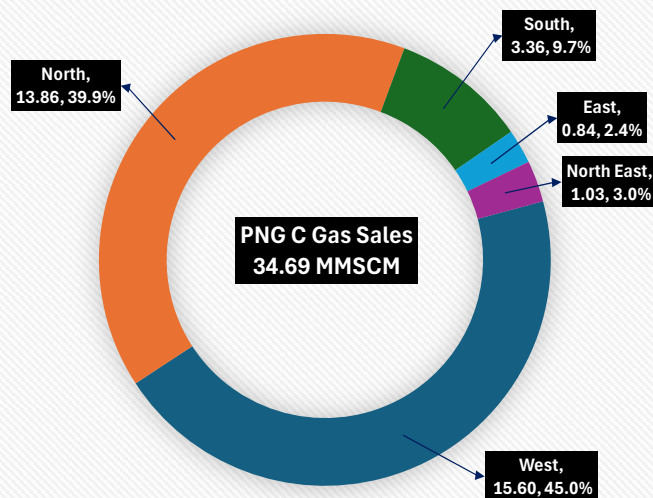
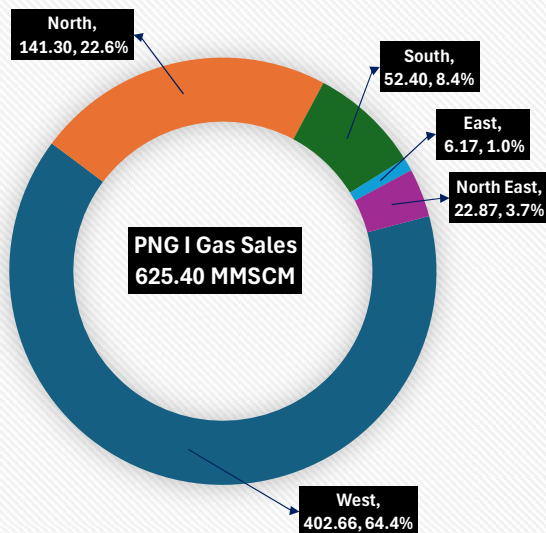
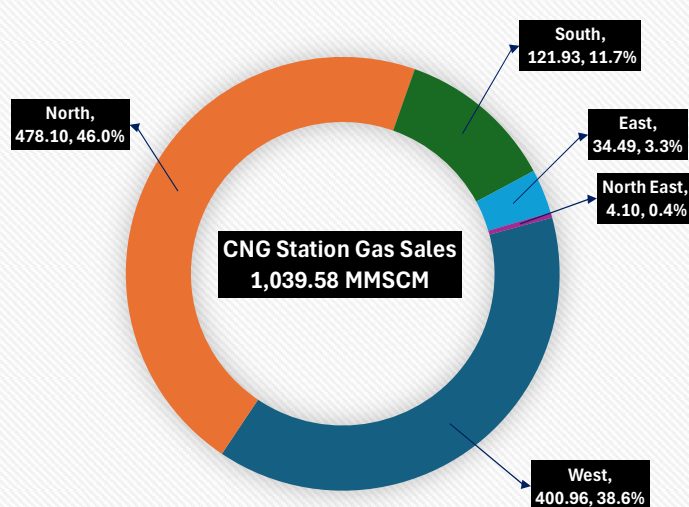
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PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL'26

REGION WISE PNG AND CNG GAS SALES ACROSS 312 GAs : JuL'26

S No	Region	State/UT (Nos)	PNG D Gas Sales		PNG C Gas Sales		PNG I Gas Sales		CNG Station Gas Sales	
			MMSCM	%	MMSCM	%	MMSCM	%	MMSCM	%
1	West	6	62.33	54.7%	15.60	45.0%	402.66	64.4%	400.96	38.6%
2	North	10	39.73	34.9%	13.86	39.9%	141.30	22.6%	478.10	46.0%
3	South	6	6.32	5.5%	3.36	9.7%	52.40	8.4%	121.93	11.7%
4	East	4	3.08	2.7%	0.84	2.4%	6.17	1.0%	34.49	3.3%
5	North East	8	2.55	2.2%	1.03	3.0%	22.87	3.7%	4.10	0.4%
	Grand Total in Jul'26	34	114.01	100%	34.69	100%	625.40	100%	1,039.58	100%



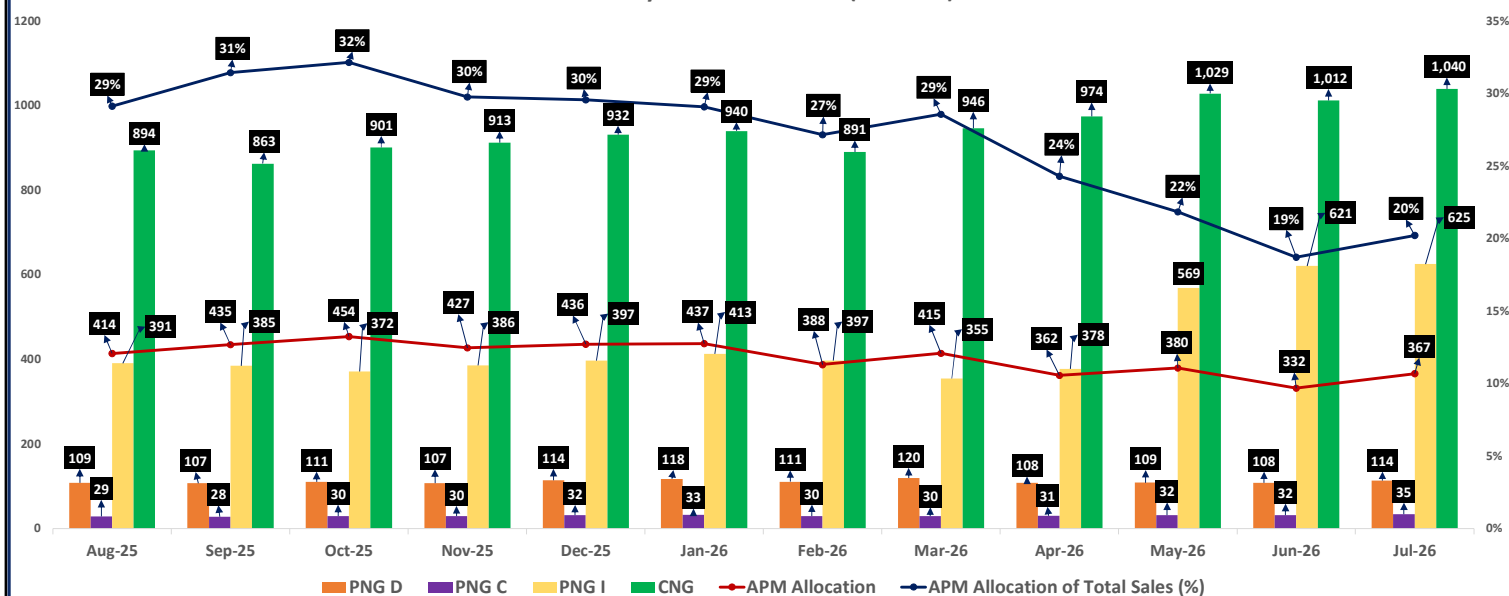
PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUL '26

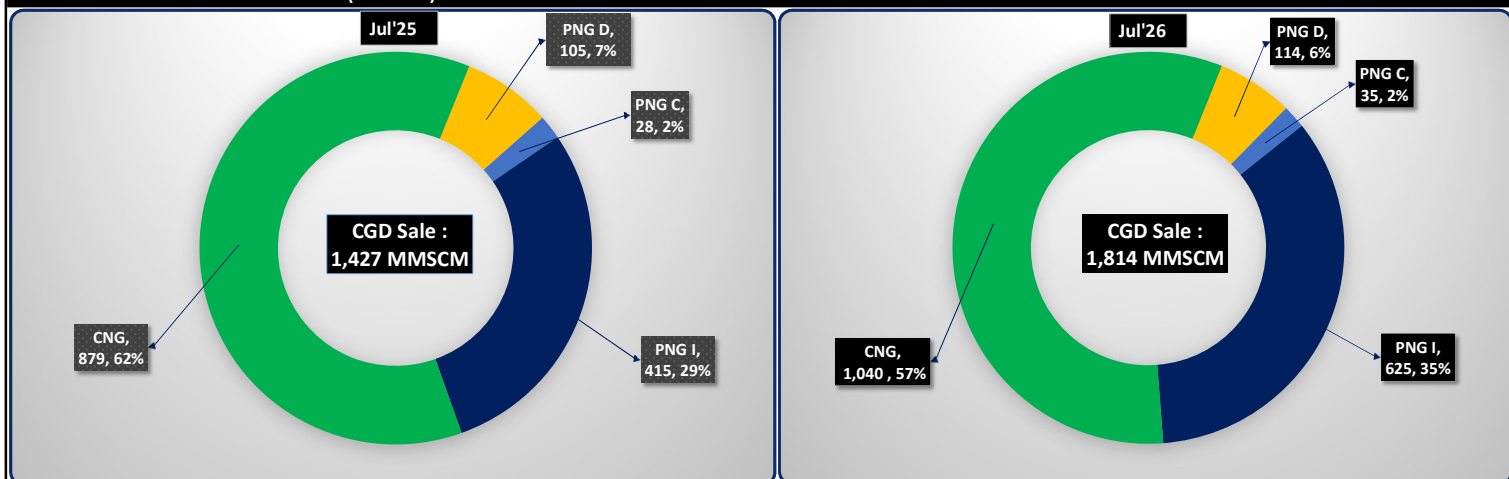
NATURAL GAS SALES REPORT (MMSCM)

Month	Category									
	Domestic	% +/- from previous Month	CNG	% +/- from previous Month	Total (PNG D+CNG)	APM Allocation	Commercial	Industrial	Total Sales	APM Allocation of Total Sales (%)
	(A)		(B)		(A+B)		(C)	(D)	(A+B+C+D)	
Aug-25	109	-	894	-	1,003	414	29	391	1,423	29%
Sep-25	107	-1	863	-3	970	435	28	385	1,384	31%
Oct-25	111	3	901	4	1,012	454	30	372	1,413	32%
Nov-25	107	-3	913	1	1,020	427	30	386	1,436	30%
Dec-25	114	7	932	2	1,046	436	32	397	1,476	30%
Jan-26	118	3	940	1	1,058	437	33	413	1,504	29%
Feb-26	111	-6	891	-5	1,002	388	30	397	1,429	27%
Mar-26	120	8	946	6	1,066	415	30	355	1,451	29%
Apr-26	108	-10	974	3	1,083	362	31	378	1,492	24%
May-26	109	0.3	1,029	6	1,137	380	32	569	1,738	22%
Jun-26	108	-1	1,012	-2	1,120	332	32	621	1,773	19%
Jul-26	114	5	1,040	3	1,154	367	35	625	1,814	20%
Total Gas Sales (MMSCM)	1,336		11,335		12,671	4,848	371	5,290	18,333	26%
Avg. Monthly Gas Sales (MMSCM)	111		945		1,056	404	31	441	1,528	26%
Avg. Gas Sales/Day (MMSCMD)	3.66		31.05		34.72	13.28	1.02	14.49	50.23	26%

Monthly Natural Gas Sales (MMSCM)



SECTORAL BREAK UP OF CGD SALES (MMSCM) : Jul'25 Vs Jul'26



CGD sales increased by 27% in July 2026, reaching 1,814 MMSCM compared to 1,427 MMSCM in July 2025.



PNGRB MIS REPORT : CGD

CITY GAS DISTRIBUTION : MONTH OF JUN'26

ABBREVIATIONS

CGD	City Gas Distribution		
PNG	Piped Natural Gas		
PNG D	PNG Domestic Connection		
PNG C	PNG Commercial Connection		
PNG I	PNG Industrial Connection		
CNG	Compressed Natural Gas		
PSU	Public Sector Undertaking		
JV	Joint Venture		
PVT	Private		
MWP	Minimum Work Programme		
MWPT	MWP Target		
PT	Pro-rata Target		
GAs	Geographical Area		
Nos.	Numbers		
MMSCM	Million Metric Standard Cubic Meters		
MMSCMD	Million Metric Standard Cubic Meters Per Day		
NGPL	Natural Gas Pipeline		
PPPL	Petroleum & Petroleum Product Pipeline		
STPL	Sub-Transmission Pipeline		
Nos.	Numbers		
Cr.	Crore		
%	Percentage		
Avg.	Average		
NA	No MWP Target		
UC	Under Consideration		
ACH	Achieved		
Regulation 17	Entity authorized by the Central Government for laying, building, operating or expanding CGD network before the appointed day.		
Regulation 18	Entity not authorized by the Central Government for laying, building, operating or expanding CGD network before the appointed day.		
Section 42	Authorization to the entities for development of CGD Network in pursuance of the Policy Directive issued to PNGRB by the MoP&NG under Section 42 of the PNGRB Act, 2006 and under Section 16 of the PNGRB Act, 2006		
DNHDD	Dadra & Nagar Haveli and Daman & Diu		
J & K	Jammu & Kashmir		
Jul'26	July 2026		
Avg.	Average		

Source: Data submitted by Entities to PNGRB.

For any query or clarification you may get in touch at e-statistics@pngrb.gov.in