पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड
Petroleum and Natural Gas Regulatory Board
प्रथम-तल, वर्ल्ड ट्रेड सेंटर, बाबर रोड, नयी दिल्ली110001
1st Floor, World Trade Centre, Babar Road, New Delhi – 110001
फैक्स नं/.Fax No. 91 11 23709151; E-mail contact@pngrb.gov.in

Ref: PNRGB/Auth/2-NGPL(8)/2018 **Date: 17.09.2019**

To
Gujarat State Petronet Limited
[Kind attn.: Shri Ravindra Agrawal, Group ED (Gas Business)]
GSPL Bhavan
E-18, GIDC Electronic Estate, Nr. K-7 Circle,
Sector-26, Gandhinagar – 382 028.
Email: ravindra@gspc.in

Subject: Terms and Conditions for laying Tie-in connectivity from HPCL Shapoorji Energy Private Limited (HSEPL)'s proposed LNG Terminal at Chhara, (Dist.: Gir-Somnath) Gujarat to Gujarat State Petronet Limited (GSPL)'s dispatch terminal at Londhpur, (Dist.: Amreli) Gujarat falling under Darod - Jafrabad pipeline section of GSPL's High Pressure Natural Gas Grid.

Sir,

This has reference to the proposal submitted by Hindustan Shapoorji Energy Private Limited (HSEPL) for the subject Tie-in Connectivity vide letter No. HSEPL/REG/PNGRB/01 dated 18.01.2018 and subsequently Gujarat State Petronet Limited (GSPL)'s letter no. GSPL/COMM/2018 dated 15.09.2018 to exercising its first right of refusal to lay the subject Tie-in connectivity as per the proviso of Regulation 21 (1) (d) of PNGRB (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas Pipelines) Regulations, 2008.

2. Considering the above submissions, the Petroleum and Natural Gas Regulatory Board authorizes Gujarat State Petronet Limited to lay the Tie-in connectivity from HSEPL's proposed LNG Terminal at Chhara, (Dist. Gir-Somnath) Gujarat to GSPL's dispatch terminal at Londhpur, (Dist. Amreli) Gujarat falling under Darod - Jafrabad pipeline section of GSPL's High Pressure Natural Gas Grid under Regulation 21(1) of the PNGRB (Authorizing Entities to Lay, Build, Operate

मोहम्मद तनवीर अख्तर
Md. TANWEER AKHTER
उप सलाहकार / Deputy Adviser
पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड
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प्रथम तल, वर्ल्ड ट्रेड सेन्टर
1st Floor, World Trade Centre
बाबर रोड, नई दिल्ली–110001
Babar Road, New Delhi-110001

or Expand Natural Gas Pipelines) Regulations, 2008 with the following terms and conditions which shall be applicable during the construction as well as operative phase of the said tie-in connectivity:

3. **Technical Details:**

(i)	**Length of Tie-in Connectivity Pipeline**	: 85 km
(ii)	**Pipeline Diameter**	: 36"
(iii)	**Design Pressure**	: 98 barg
(iv)	**System Capacity**	: 18 MMSCMD* (Including common carrier capacity)
(v)	**Originating point of the pipeline**	: HPCL Shapoorji Energy Private Limited (HSEPL)'s proposed LNG Terminal at Chhara, (Dist.: Gir-Somnath) Gujarat.
(vi)	**Termination point**	: Gujarat State Petronet Limited (GSPL)'s dispatch terminal at Londhpur, (Dist.: Amreli) Gujarat falling under Darod - Jafrabad pipeline section of GSPL's High Pressure Natural Gas Grid.

Note: [*- This capacity is accepted as provisional and the final capacity shall be determined as per the PNGRB (Determining Capacity of Petroleum, Petroleum Products and Natural Gas Pipeline) Regulations, 2010.

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As the capacity of the GSPL's High Pressure Gujarat Gas Grid will increase with this Tie-in connectivity, Regulation 12 (2) of PNGRB (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas Pipelines) Regulations, 2008 will apply for calculating reduced tariff by sharing 50% of the proposed incremental tariff revenue.]

4. The entity shall complete the laying, building, or expansion activities and commission of the tie-in connectivity in a maximum period of thirty-six months from the date of issue of this authorization letter.

5. In case the authorization of the entity is terminated, the Board may assign the rights and obligations to any agency or another entity on such terms and conditions, as it may deem fit. Further, the entity may be required, as per the directions of the Board, to continue the operations of the tie-in connectivity at the same level till another agency or entity appointed by the Board takes over the full control of the natural gas pipeline.

6. The entity shall comply with the provisions under-

   a. the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand Natural Gas Pipelines) Regulations, 2008;

   b. the Petroleum and Natural Gas Regulatory Board (Determination of Natural Gas Pipeline Tariff) Regulations, 2008;

   c. the Petroleum and Natural Gas Regulatory Board (Guiding Principles for Declaring or Authorizing Natural Gas Pipeline as Common Carrier or Contract Carrier) Regulations, 2009;

   d. the Petroleum and Natural Gas Regulatory Board (Technical Standards and Specifications including Safety Standards for Natural Gas Pipelines), Regulations, 2009;

   e. the Petroleum and Natural Gas Regulatory Board (Access Code for Common Carrier or Contract Carrier Natural Gas Pipelines) Regulations, 2008;

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f. the Petroleum and Natural Gas Regulatory Board (Affiliate Code of Conduct for Entities Engaged in Marketing of Natural Gas and Laying, Building, Operating or Expanding Natural Gas Pipeline) Regulations, 2008;

g. the Petroleum and Natural Gas Regulatory Board (Determining Capacity of Petroleum, Petroleum Products and Natural Gas Pipeline) Regulations, 2010

h. the PNGRB Act, 2006 and any other Regulations notified by the Board from time to time, as may be applicable.

7. The entity shall comply with any other term or condition which may be notified by the Board in public interest, from time to time.

8. You are requested to confirm your acceptance in the space provided below on the duplicate copy of this letter and return the same in original.

Yours Faithfully,

Dated: 17.09.2019

मोहम्मद तनवीर अख्तर
Md. TANWEER AKHTER
उप सलाहकार / Deputy Adviser
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(Md. Tanweer Akhter)
Dy. Adviser
PNGRB Official Seal

Acceptance of Terms and Conditions

* and as amended vide letter PNGRB/Auth/2-NGPL(8)/2018 dated 17.12.2021

I / We hereby agree to the terms and conditions issued by the Board vide letter ref. < PNGRB/Auth/2- NGPL(8)/2018 > dated < 17.09.2019* > and agree to comply with the same subject to which I / We have been issued acceptance letter for laying tie-connectivity along the route from the originating station < HSEPL LNG Terminal > in the State or the Union Territory of < GUJARAT > to the terminating station < GSPL's dispatch Terminal > in the State or the Union Territory of < GUJARAT >. at Londhpur

Date: 27/12/21
Place: Gandhinagar.

Signature of the Entity or Authorized Signatory
Name and Official Seal
Ravindra Agrawal,
Group ED (Gas Business)

GUJARAT STATE PETRONET LTD. GP GANDHINAGAR