



गेल (इंडिया) लिमिटेड

(भारत सरकार का उपक्रम – महारत्न कंपनी)

GAIL (India) Limited

(A Government of India Undertaking - A Maharatna Company)

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No.: GAIL/ND/RA/PN-EoI-GSPL/2020

Date: 30.06.2020

To
The Secretary,
Petroleum and Natural Gas Regulatory Board,
1st Floor, World Trade Centre, Babar Road,
New Delhi – 110001.

Respected Madam,

Subject: Views on Expression of Interest (EoI) to develop Anjar Chotila Natural Gas Pipeline

This has reference to the PNGRB Public Notice no. PNGRB/INFRA/NGPL/ACPL/2020 dated 01.06.2020 soliciting views from concerned stakeholders in respect of an EoI received by PNGRB from Gujarat State Petronet Limited to develop the subject Natural Gas Pipeline.

2. In this regard, the views of GAIL are enclosed as **Annexure-A**.

Submitted please.

Yours Sincerely,

S. Kumar

(Kumar Shanker)

Chief General Manager (Mktg-RA)

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Encl: As Above

Views on Expression of Interest (EoI) to develop Anjar Chotila Natural Gas Pipeline

Ref: Public Notice No. PNGRB/INFRA/NGPL/ACPL/2020 dated 01.06.2020

1. There is an existing pipeline along the Mundra – Anjar – Chotila route and this pipeline section is a part of M/s GSPL’s High Pressure Gujarat Gas Grid Pipeline Network (Ref: Map as well as Annex-1 of PNGRB’s Authorization letter dated 27.07.2012). Now, in parallel, another Anjar – Chotila pipeline has been proposed in the subject EoI. Prima-facie, it seems to be a case of pipeline capacity expansion falling under the provisions of the extant Regulation 12 of the PNGRB NGPL Authorization Regulations.
2. As per the EoI, both the originating point and the terminating point of the proposed Pipeline are to be connected with the existing GSPL HP Gas Grid. So, it is a case of a “loop line” and accordingly it is covered under the definition of “expansion of pipeline” as per Regulation 2(1)(g) of the PNGRB Capacity Determination Regulations, 2010.
3. As per the EoI, total minimum capacity of the proposed pipeline has been mentioned as 13 MMSCMD including common carrier capacity. The proposal envisages to transport the gas from the proposed pipeline through the existing GSPL’s High Pressure Gujarat Gas Grid Pipeline Network and then through the authorized Mehsana - Bathinda Pipeline. For a third-party developer, since the proposed Pipeline would entirely depend upon the available common carrier capacity in the relevant pipeline sections of the GSPL’s High Pressure Gujarat Gas Grid Pipeline Network, these details may be required to be provided.
4. The EoI considers the 5 MMTPA Mundra LNG Terminal of GSPC LNG Ltd. as one of the main sources of gas supply. In this regard, in order to avoid additive tariffs of multiple pipelines, it may be appropriate to start a pipeline from the Gas Source itself rather than starting it from some other pipeline and again terminating it in that same pipeline.
